

BOARD MEETING DATE: December 6, 2024

AGENDA NO. 21

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, November 15, 2024. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JA:cr

Committee Members

Present: Mayor Pro Tem Larry McCallon, Committee Chair
Chair Vanessa Delgado
Board Member Veronica Padilla-Campos
Mayor José Luis Solache

Absent: Supervisor Holly J. Mitchell, Committee Vice Chair
Vice Chair Michael A. Cacciotti

Call to Order

Committee Chair McCallon called the meeting to order at 10:30 a.m.

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

Roll Call

INFORMATIONAL ITEMS:

1. Update on Proposed Rule 1159.1 – Control of NOx Emissions from Nitric Acid Tanks

Kalam Cheung, Planning and Rules Manager/Planning/Rule Development and Implementation, provided a summary of Proposed Rule 1159.1 which establishes BARCT NOx emission limits, source testing, and recordkeeping requirements for facilities with nitric acid tanks. For additional details please refer to the [Webcast](#) beginning at 4:06.

Board Member Padilla-Campos inquired about the one-time source test requirement. Staff explained the source testing process and that tests are performed by independent third-party contractors. For additional details please refer to the [Webcast](#) beginning at 10:03.

Board Member Padilla-Campos asked whether the seven facilities expected to install controls were concentrated in a single community. Dr. Cheung explained that these facilities are located in different counties and not concentrated in any specific neighborhood. For additional details please refer to the [Webcast](#) beginning at 12:18.

2. Update on Proposed Amended Regulation XXX – Title V Permits

Michael Morris, Planning and Rules Manager/Planning/Rule Development and Implementation, provided a summary on Proposed Amended Regulation XXX. For additional details please refer to the [Webcast](#) beginning at 13:34.

Committee Chair McCallon asked if the proposed amendments are administrative, which Mr. Morris confirmed. For additional details please refer to the [Webcast](#) beginning at 17:21 mins.

There were no comments received from the public.

3. Annual Permitting Update for Implementation of Rule 1109.1 - Emissions of Oxides of Nitrogen from Petroleum Refineries and Related Operations

Bhaskar Chandan, Senior Engineering Manager/Engineering and Permitting, provided the annual permitting update for Rule 1109.1. For additional details please refer to the [Webcast](#) beginning at 17:44.

Board Member Padilla-Campos inquired about the different statuses of permit processing. Mr. Chandan explained the permitting steps from staff evaluation to final permit issuance, which includes review by U.S. EPA. For additional details please refer to the [Webcast](#) beginning at 28:34.

Board Member Padilla-Campos also inquired about a refinery shutting down, and staff clarified that Phillips 66 reported they would be stopping operations. For additional details please refer to the [Webcast](#) beginning at 29:36.

Harvey Eder, Public Solar Power Coalition, provided public comment. For additional details please refer to the [Webcast](#) beginning at 31:10.

Staff recommended that moving forward this item should be an annual presentation rather than quarterly written reports. Committee Chair McCallon concurred and the Committee approved the request. For additional details please refer to the [Webcast](#) beginning at 33:12.

WRITTEN REPORTS:

4. Monthly Permitting Enhancement Program (PEP) Update

The report was acknowledged by the committee.

5. Monthly Update of Staff’s Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

6. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

OTHER MATTERS:

7. Other Business

Staff made a clarification to item nine on the agenda. The next Stationary Source Committee meeting, originally set for January 24, 2025 has been rescheduled to December 20, 2024, at 10:30 a.m. For additional details please refer to the [Webcast](#) beginning at 33:54.

8. Public Comment Period

Fernando Gaytan, Earthjustice, spoke in support of PAR 1111 and PAR 1121. He urged the committee to adopt and implement the rule without further delay. For additional details please refer to the [Webcast](#) beginning at 36:12.

9. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, December 20, 2024.

Adjournment

The meeting was adjourned at 11:07 a.m.

Attachments

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff’s Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE**

Attendance –November 15, 2024

Senator Vanessa Delgado (Ret)South Coast AQMD Board Member
Mayor Pro Tem Larry McCallonSouth Coast AQMD Board Member
Board Member Veronica Padilla-CamposSouth Coast AQMD Board Member
Mayor José Luis SolacheSouth Coast AQMD Board Member

Debra MendelsohnBoard Consultant (McCallon)
Mark TaylorBoard Consultant (Rodriguez)

Harvey EderPublic Solar Power Coalition
Fernando GaytanEarthjustice

Jason AspellSouth Coast AQMD staff
Cesar AyalaSouth Coast AQMD staff
Barbara BairdSouth Coast AQMD staff
Cindy BustillosSouth Coast AQMD staff
Bhaskar ChandanSouth Coast AQMD staff
Kalam CheungSouth Coast AQMD staff
Scott GallegosSouth Coast AQMD staff
Bayron GilchristSouth Coast AQMD staff
De GroeneveldSouth Coast AQMD staff
Sheri HanizavarehSouth Coast AQMD staff
Anissa Heard-JohnsonSouth Coast AQMD staff
Aaron KatzensteinSouth Coast AQMD staff
Michael KrauseSouth Coast AQMD staff
Howard LeeSouth Coast AQMD staff
Jason LowSouth Coast AQMD staff
Terrence MannSouth Coast AQMD staff
Michael MorrisSouth Coast AQMD staff
Ron MoskowitzSouth Coast AQMD staff
Ghislain MuberwaSouth Coast AQMD staff
Susan NakamuraSouth Coast AQMD staff
Wayne NastriSouth Coast AQMD staff
Sarah ReesSouth Coast AQMD staff
Catherine RodriguezSouth Coast AQMD staff
Alberto SilvaSouth Coast AQMD staff
Lisa Tanaka O’MalleySouth Coast AQMD staff
Mei WangSouth Coast AQMD staff
Jillian WongSouth Coast AQMD staff
Victor YipSouth Coast AQMD staff

Monthly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – November 15, 2024

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides a monthly snapshot of the pending application inventory.

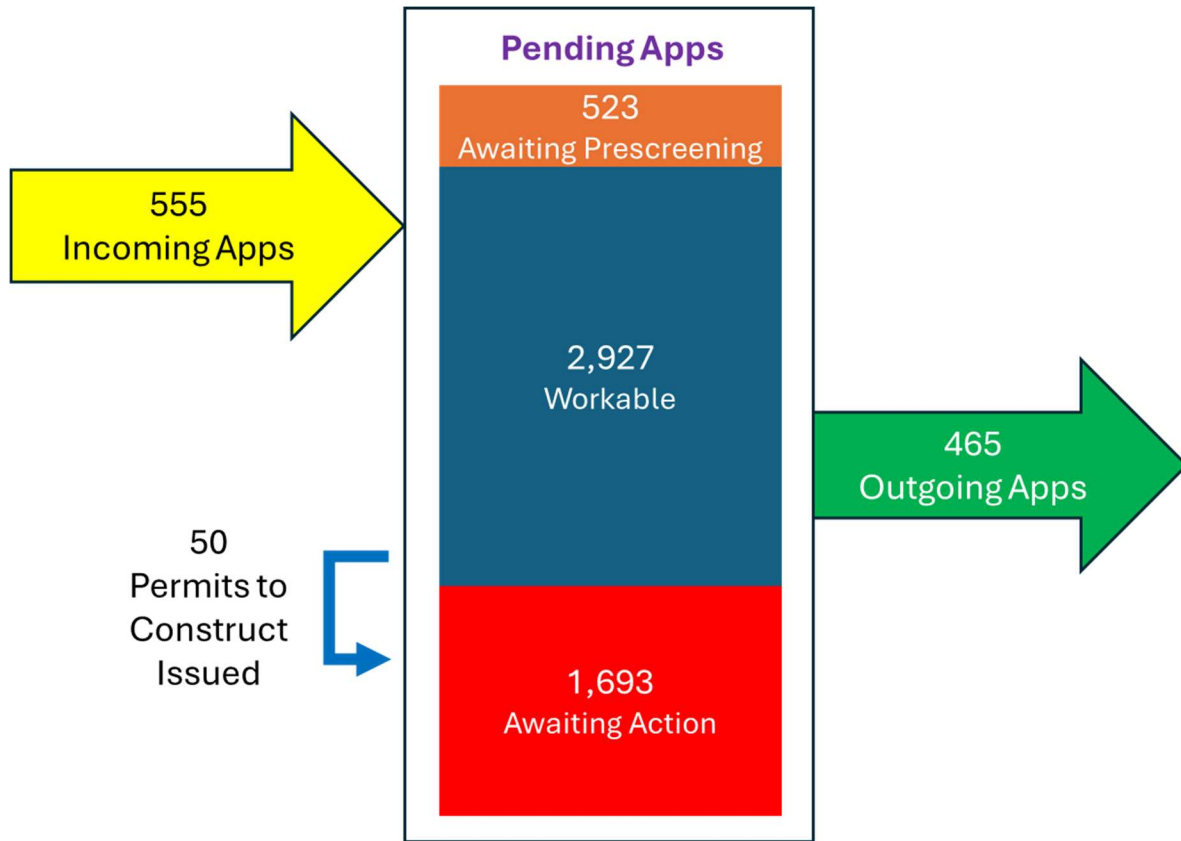


Figure 1: Application Processing Workflow – October 2024

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application.

Table 1: Awaiting Action (Non-Workable) Applications Summary

| Awaiting Action (Non-Workable) Categories | May 2024 | Jun 2024 | Jul 2024 | Aug 2024 | Sep 2024 | Oct 2024 |
|---|----------|----------|----------|----------|----------|----------|
| Additional Information from Facility | 249 | 220 | 219 | 265 | 286 | 294 |
| CEQA Completion | 34 | 35 | 31 | 32 | 34 | 34 |
| Completion of Construction | 866 | 904 | 935 | 983 | 1,015 | 1,034 |
| Facility Compliance Resolution | 22 | 22 | 36 | 36 | 37 | 36 |
| Facility Draft Permit Review | 86 | 63 | 59 | 74 | 43 | 56 |
| Fee Payment Resolution | 9 | 3 | 4 | 4 | 6 | 5 |
| Other Agency Review | 45 | 15 | 36 | 45 | 37 | 36 |
| Other Facility Action | 7 | 4 | 10 | 10 | 21 | 21 |
| Other South Coast AQMD Review | 0 | 0 | 0 | 0 | 0 | 0 |
| Public Notice Completion | 32 | 35 | 29 | 23 | 24 | 25 |
| Source Test Completion | 120 | 138 | 142 | 137 | 169 | 169 |

Please see Attachment 1 for more information on these categories.

In October, staff continued to complete applications at a rate higher than the targeted month to month average, raising the overall annual average. Since outgoing applications (green

arrow) were less than incoming applications (yellow arrow) this month, the pending application inventory increased. A larger than average number of incoming applications was received in October but were within typical fluctuations, however completions stayed within the typical range. In addition, since May, the inventory of Workable applications has decreased from 3,088 to 2,927.

The inventory of Awaiting Action applications has recently increased. Most of the Awaiting Action applications have a Completion of Construction status. From March to October, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,034, including 50 Permits to Construct issued in October. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established. As stated above, the spike in incoming applications occurred in June as expected, and this typically results in a swell in the inventory as time is needed to address the surge of permit applications.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancy rate has been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last three months. Recently, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below as compared to the period before PEP. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application submittals). The current rolling 12-month average production rate is 488 completions per month. A higher rolling 12-month average will indicate sustained higher production levels. These higher production levels will begin to reduce the pending application inventory and improve permit processing times. A new fiscal year (FY) goal was set to increase production by 500 completions as compared to 2023. This equates to a soft target of 489 completions per month. The red line in Figure 2 shows this new fiscal year goal.

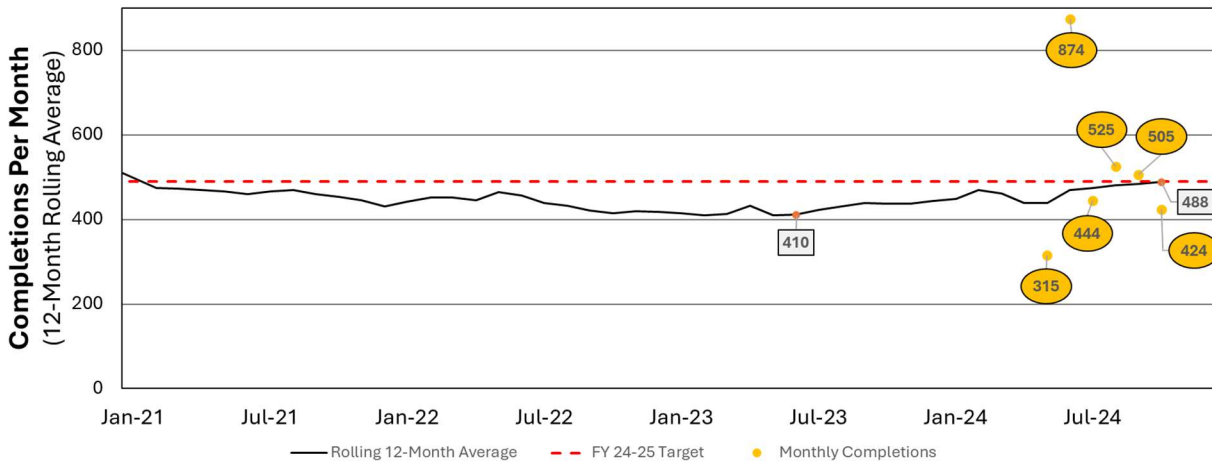


Figure 2: Application Completions - Rolling 12-Month Average and Recent Six Months

Production began to increase in the second half of 2023 as substantial promotions and hiring occurred. New engineering staff are currently being trained and production is expected to increase over the coming months and years as they become more experienced in their duties and can process more complex projects.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate increased from 9.7% to 10.2% due to a separation. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. There is currently an open recruitment for AQ Engineers, and hiring is targeted for the first quarter of 2025 which will reduce the vacancy rate.

Key Activities in October

- Permitting Working Group held October 25, covering the updated Health Risk Assessment (HRA) Tool and Rule 317.1 Exclusion Plan Process
- Staff released the HRA Tool which is one of the modernization tools developed under PEP. The new HRA is posted on the South Coast AQMD website.

Upcoming Meetings:

- Permit Streamlining Task Force – December 2025.
- Staff is targeting to conduct at least six public meetings regarding permitting in Fiscal Year 2024-2025. Staff has reached 33% of this target.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take a substantial time to review.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

November 2024 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for November
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (10/01/2024 - 10/31/2024)

Total Penalties

Civil Settlement: \$351,681.00
Hearing Board Settlement: \$2,600.00
MSPAP Settlement: \$227,205.41

Total Cash Settlements: \$581,486.41
Total SEP Value: \$0.00

Fiscal Year through 10/31/2024 Cash Total: \$2,962,061.10

Fiscal Year through 10/31/2024 SEP Value Only Total: \$0.00

| Fac ID | Company Name | Rule Number | Settled Date | Init | Notice Nbrs | Total Settlement |
|--------------|--------------------------------|-----------------------------|--------------|------|------------------------|------------------|
| Civil | | | | | | |
| 6842 | ANGELUS PLATING WKS | 1469 | 10/15/2024 | EC | P77554, P77569 | \$1,200.00 |
| 176788 | BIMBO BAKERIES USA INC | 203, 430 | 10/15/2024 | KCM | P75628 | \$2,425.00 |
| 169553 | CIRCLE K STORES INC (#2709479) | 461 | 10/15/2024 | EC | P69890, P70189 | \$2,100.00 |
| 201721 | CRANE WORLDWIDE LOGISTICS | 2305 | 10/15/2024 | JL | O15025 | \$5,000.00 |
| 197983 | CRICKET TRANSPORTATION | 13 CCR 2485 | 10/22/2024 | CL | P76256 | \$1,533.00 |
| 197841 | DISTRIBUTION ALTERNATIVES INC | 2305 | 10/02/2024 | JL | O15036, O15037, O15038 | \$33,000.00 |
| 109659 | EXCEL PAVING CO INC | 403 | 10/29/2024 | CM | P73712 | \$2,800.00 |
| 201740 | HOME DEPOT | 2305 | 10/23/2024 | ND | O15094 | \$28,600.00 |
| 122690 | HUNTER | 203, 463 | 10/04/2024 | SH | P74374 | \$3,500.00 |
| 157611 | ICP CONSTRUCTION INC | 1168 | 10/16/2024 | ND | P74927 | \$4,836.00 |
| 201417 | KOMAR DISTRIBUTION SERVICES | 2305 | 10/04/2024 | RM | O15074 | \$5,000.00 |
| 186044 | LEONARD 1&2 LLC | 203, 222, 463, 1148.1, 1173 | 10/04/2024 | RM | P73307, P79652 | \$61,000.00 |

| Fac ID | Company Name | Rule Number | Settled Date | Init | Notice Nbrs | Total Settlement |
|--|---|--------------------------|--------------|------|--|------------------|
| 201065 | LX PANTOS | 2305 | 10/15/2024 | ND | O15063, O15066, SRV2022-00048, SRV2024-00049 | \$58,700.00 |
| 198627 | METROPOLITAN MANAGEMENT COMPANY | 1403, 40 CFR 61.145 | 10/08/2024 | KCM | P76126 | \$1,800.00 |
| 800408 | NORTHROP GRUMMAN SYSTEMS | 1146.1, 2004, 2012, 3002 | 10/15/2024 | JL | P68310, P68322, P68670, P68671, P68676, P79454 | \$6,500.00 |
| 195925 | OLYMPUS TERMINALS LLC | 462, 1178, 3002 | 10/11/2024 | DH | P74541, P80717 | \$16,560.00 |
| 195241 | PACIFICA SENIOR LIVING MENIFEE | 203, 222 | 10/15/2024 | ND | P74193, P75401 | \$3,627.00 |
| 200483 | PHILADELPHIA | 2305 | 10/02/2024 | ND | O15057 | \$2,500.00 |
| 201760 | REYES COLA | 2305 | 10/02/2024 | ND | O15055 | \$2,500.00 |
| 800128 | SO CAL GAS CO | 17 CCR 95669 | 10/02/2024 | JL | P73284, P73347, P74531, P74544, P80656 | \$50,400.00 |
| 191698 | SYNERGY OIL & GAS LLC | 203, 1173 | 10/23/2024 | JL | P80724 | \$16,300.00 |
| 195728 | THE HOME DEPOT IRWINDALE CA FDC | 2305 | 10/22/2024 | DH | O15024 | \$41,800.00 |
| Total Civil Settlements: \$351,681.00 | | | | | | |
| Hearing Board | | | | | | |
| 140373 | AMERESCO CHIQUITA ENERGY LLC | 203, 431.1, 3002 | 10/23/2024 | KER | 6143-4 | \$2,600.00 |
| Total Hearing Board Settlements: \$2,600.00 | | | | | | |
| MSPAP | | | | | | |
| 178160 | MANSHADI INVESTMENT LLC (DBA "LOS FELIZ C") | 461, H&S 41960.2 | 10/25/2024 | VB | P79069 | \$4,517.00 |
| 177401 | 19TH STREET AFFORDABLE LP | 203 | 10/11/2024 | CR | P77823 | \$4,036.00 |
| 194554 | 301 LAKE OFFICE LLC | 1146.1, 1415 | 10/04/2024 | VB | P78019 | \$2,913.00 |
| 197675 | 7 ELEVEN INC (#43066) | 461, H&S 41960.2 | 10/25/2024 | CR | P80917 | \$1,437.00 |
| 186582 | 700 SOUTH VERMONT CORP | 203, 461, H&S 41960.2 | 10/11/2024 | CL | P80910 | \$3,228.00 |
| 202108 | 8234 BLACKBURN LLC | 1403 | 10/04/2024 | CL | P75877 | \$3,027.00 |
| 167441 | A & E FUELS INC | 461 | 10/11/2024 | CR | P70188 | \$1,513.00 |
| 147056 | A AND B CENTRAL INC (DBA "ANDY'S SHELL") | 461 | 10/25/2024 | VB | P80936 | \$1,349.00 |
| 183967 | AAA OIL INC (DBA "CALIFORNIA FUELS & LUBR") | 203, 461, 461.1 | 10/17/2024 | CL | P77612 | \$4,098.00 |
| 111492 | AARN INC (DBA "H. TOROSIAN # 2") | 461, H&S 41960.2 | 10/11/2024 | VB | P70075 | \$6,000.00 |
| 83039 | AIRPORT ARCO | 203, 461 | 10/17/2024 | CR | P74815 | \$2,115.00 |
| 195637 | ALABBASI | 403 | 10/11/2024 | CM | P73917 | \$4,792.00 |
| 183079 | AMJ OIL INC | 461 | 10/04/2024 | CM | P80558, P80570 | \$6,982.00 |
| 176756 | AMK INVESTMENT PROPERTY LLC | 461 | 10/11/2024 | CM | P80949 | \$2,018.00 |

| Fac ID | Company Name | Rule Number | Settled Date | Init | Notice Nbrs | Total Settlement |
|--------|--------------------------------------|------------------|--------------|------|---|------------------|
| 138068 | ANGELES NATIONAL GOLF CLUB | 203, 461 | 10/04/2024 | CM | P75962 | \$529.00 |
| 135273 | ARCHER DANIELS MIDLAND COMPANY | 1146.1 | 10/11/2024 | VB | P74666 | \$1,513.00 |
| 32847 | ARROYO CAR WASH CORP | 461 | 10/25/2024 | VB | P80927 | \$2,514.00 |
| 145743 | AZUSA MOBIL MART & CAR WASH | 203, 461 | 10/25/2024 | VB | P66027 | \$1,209.00 |
| 188335 | BANDINI TRUCK STOP CENTER INC | 461 | 10/04/2024 | CM | P80903 | \$3,027.00 |
| 203334 | BIG D CONSTRUCTION | 403 | 10/04/2024 | VB | P79330 | \$2,018.00 |
| 22568 | BRENTWOOD ORIGINALS INC | 203 | 10/17/2024 | CM | P69921 | \$10,090.00 |
| 1824 | BUDDY BAR CASTING | 203 | 10/11/2024 | CL | P80409 | \$1,209.00 |
| 171285 | C T PROPANE 2 | 461 | 10/04/2024 | CR | P75452 | \$1,813.00 |
| 29724 | CP CONSTRUCTION CO INC | 461 | 10/11/2024 | VB | P78459 | \$2,218.00 |
| 199702 | CA COLLISION | 201 | 10/11/2024 | VB | P76549 | \$937.00 |
| 86101 | CAMINO REAL FOODS INC | 203, 1146.1 | 10/04/2024 | VB | P74904 | \$7,026.00 |
| 104307 | CHANDLER AGGREGATES INC | 203 | 10/17/2024 | CR | P75402 | \$807.00 |
| 169551 | CIRCLE K STORES INC (#2709468) | 461 | 10/04/2024 | CM | P80955 | \$1,513.00 |
| 180137 | CLENET CLEANERS | 203, 1102 | 10/04/2024 | CL | P78556 | \$4,800.00 |
| 139763 | COMILLA CORP | 461 | 10/04/2024 | CL | P70230, P70804, P74825 | \$1,663.00 |
| 177249 | CSDS LIMITED | 203, 461 | 10/04/2024 | SW | P79359 | \$3,027.00 |
| 200827 | DANNY NAVARRO REAL ESTATE GROUP | 1403 | 10/17/2024 | CM | P78610 | \$3,023.00 |
| 127393 | DECRA ROOFING SYSTEMS INC | 1147 | 10/04/2024 | CL | P75404 | \$2,277.00 |
| 171476 | DUARTE UNIVERSAL INC | 461 | 10/25/2024 | SW | P80948 | \$2,297.00 |
| 105761 | DUKE SERVICE CENTER | 461, H&S 41960 | 10/04/2024 | CM | P74813 | \$1,500.00 |
| 189454 | EL SEGUNDO CHEVRON | 461 | 10/25/2024 | SW | P80620 | \$4,049.91 |
| 136202 | EPSILON PLASTICS INC | 3002 | 10/11/2024 | CL | P75303 | \$2,305.00 |
| 197223 | FONTANA ARCO | 201 | 10/04/2024 | CL | P76172 | \$971.00 |
| 110173 | G & M OIL CO LLC (#52) | 203, 461 | 10/17/2024 | CM | P80202 | \$1,059.00 |
| 192082 | G&M OIL CO (#177) | 461, H&S 41960.2 | 10/17/2024 | CM | P74671 | \$1,588.00 |
| 154515 | GALAXY FIRESTONE 76, GALAXY OIL CO. | 461 | 10/17/2024 | VB | P79377 | \$1,556.00 |
| 178714 | GALLERY BUILDERS INC | 403 | 10/04/2024 | CM | P79329 | \$5,242.00 |
| 3153 | GOLDEN STATE FOODS CORP | 1146 | 10/25/2024 | VB | P73233 | \$2,647.00 |
| 198942 | GRIFFITH COMPANY | 403 | 10/11/2024 | VB | P74470 | \$1,942.00 |
| 194405 | GTP TOWERS V LLC | 203 | 10/11/2024 | SW | P79214 | \$1,009.00 |
| 110560 | HIDDEN VALLEY GOLF CLUB LLC | 203, 461 | 10/04/2024 | VB | P74190 | \$7,413.00 |
| 134018 | INDUSTRIAL CONTAINER SERVICES CA LLC | 3002 | 10/04/2024 | CL | P62775, P62780, P63945, P74874, P75982 | \$8,463.00 |

| Fac ID | Company Name | Rule Number | Settled Date | Init | Notice Nbrs | Total Settlement |
|--------|--|---------------------|--------------|------|-------------|------------------|
| 189555 | J&P OIL COMPANY INC | 461 | 10/11/2024 | VB | P79608 | \$1,631.00 |
| 151835 | JADE RANGE LLC | 203 | 10/11/2024 | SW | P80264 | \$2,218.00 |
| 196071 | JB CONTRACTORS INC | 403 | 10/04/2024 | CM | P75958 | \$1,715.00 |
| 193598 | JET CENTER | 203 | 10/17/2024 | CM | P74140 | \$958.00 |
| 46581 | JUAN'S BODY SHOP | 1151 | 10/04/2024 | CL | P74483 | \$1,662.00 |
| 175454 | KALEIDOSCOPE MISSION VIEJO | 203 | 10/25/2024 | CR | P80154 | \$1,009.00 |
| 20197 | LAC/USC MEDICAL CENTER | 461 | 10/11/2024 | VB | P75981 | \$526.00 |
| 182655 | LHSW, INC DBA ARROYO SHELL | 461 | 10/04/2024 | CM | P80921 | \$2,418.00 |
| 169220 | LONG BEACH WILLOW INC | 461 | 10/04/2024 | CM | P79363 | \$5,984.00 |
| 195581 | MAGIC WITH 786 | 461, H&S 41960.2 | 10/04/2024 | CR | P80914 | \$1,210.00 |
| 175268 | MALTY CHEVRON (MALTY INT'L GROUP INC) | 203 | 10/04/2024 | CM | P79368 | \$1,800.00 |
| 195687 | MERITAGE HOMES | 403 | 10/17/2024 | CM | P73919 | \$4,036.00 |
| 104004 | MICROMETALS INC | 3002 | 10/04/2024 | CL | P79212 | \$1,209.00 |
| 146300 | MJM VALLEJO MINI MKT INC (DBA "ARCO #82442") | 203 | 10/25/2024 | VB | P74809 | \$1,027.00 |
| 180105 | MY GOODS MARKET (#5706) | 461 | 10/04/2024 | CM | P80946 | \$2,012.00 |
| 177227 | NEWPORT BEACH CARWASH | 461, H&S 41960.2 | 10/17/2024 | CL | P79354 | \$2,561.00 |
| 156737 | PARAMOUNT OIL INC | 461, H&S 41960.2 | 10/11/2024 | VB | P79375 | \$1,588.00 |
| 162473 | PARAMOUNT PICTURES | 1403, 40 CFR 61.145 | 10/17/2024 | SW | P78615 | \$1,663.50 |
| 140552 | PERFORMANCE COMPOSITES INC | 3002 | 10/04/2024 | VB | P75330 | \$4,594.00 |
| 8916 | PLACENTIA CITY CORPORATE YARD | 461 | 10/04/2024 | VB | P69796 | \$953.00 |
| 199885 | QUEVEDO ALEJANDRO | 1403 | 10/25/2024 | SW | P79156 | \$8,735.00 |
| 11301 | SAN BERNARDINO CITY MUN WATER DEPT | 201, 203 | 10/11/2024 | CR | P72949 | \$2,018.00 |
| 158341 | SHAATH & OUDEH GROUP INC | 201 | 10/04/2024 | VB | P73139 | \$995.00 |
| 182985 | SIGNAL HILL PETROLEUM INC | 203, 463, 1148.1 | 10/17/2024 | CL | P75685 | \$5,598.00 |
| 1334 | SOC CO PLASTIC COATING CO | 1147 | 10/25/2024 | VB | P78910 | \$2,772.00 |
| 147779 | SONDH INVESTMENT INC | 461 | 10/11/2024 | CM | P80204 | \$1,588.00 |
| 194885 | SPEEDWAY (# 4514 (USA)) | 461, H&S 41960.2 | 10/04/2024 | CM | P80908 | \$1,513.00 |
| 153338 | STEWART FAMILY INC (DBA "SAN JUAN SHELL") | 461 | 10/04/2024 | CL | P69884 | \$1,023.00 |
| 187136 | STUDIO MANAGEMENT SERVICES INC | 222 | 10/04/2024 | CM | P76283 | \$4,836.00 |
| 180588 | SUNSTATE EQUIPMENT CO LLC | 203 | 10/17/2024 | VB | P74662 | \$1,109.00 |
| 204623 | TRAN'S GROUP INC | 203 | 10/25/2024 | SW | P74877 | \$1,009.00 |
| 197716 | TRIPOINTE HOMES | 403 | 10/04/2024 | VB | P79215 | \$2,418.00 |
| 194122 | UP2 (#0257) | 461, H&S 41960 | 10/11/2024 | VB | P74814 | \$1,513.00 |
| 126383 | VALLEY BETH SHALOM | 1403 | 10/04/2024 | VB | P75264 | \$1,816.00 |

| Fac ID | Company Name | Rule Number | Settled Date | Init | Notice Nbrs | Total Settlement |
|--|---------------------------|--------------------|---------------------|-------------|--------------------|-------------------------|
| 194664 | VEER SERVICE PARTNERS INC | 461, H&S 41960.2 | 10/11/2024 | CM | P80941 | \$4,050.00 |
| 139543 | WOODSIDE VILLAGE CLEANERS | 203, 1102 | 10/04/2024 | CM | P73226 | \$1,715.00 |
| 86119 | YMCA OF METROPOLITAN LA | 203 | 10/04/2024 | VB | P75996 | \$1,593.00 |
| 52142 | YOLANDAS PLATING | 1426 | 10/04/2024 | CL | P76130 | \$850.00 |
| Total MSPAP Settlements: \$227,205.41 | | | | | | |

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FOR OCTOBER 2024 PENALTY REPORT**

REGULATION II - PERMITS

- Rule 201 Permit to Construct
- Rule 203 Permit to Operate
- Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II.

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- Rule 403 Fugitive Dust
- Rule 430 Breakdown Provisions
- Rule 431.1 Sulfur Content of Gaseous Fuels
- Rule 461 Gasoline Transfer and Dispensing
- Rule 461.1 Gasoline Transfer and Dispensing for Mobile Fueling Operations
- Rule 462 Organic Liquid Loading
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REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1102 Petroleum Solvent Dry Cleaners
- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1146.1 Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters
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- Rule 1148.1 Oil and Gas Production Wells
- Rule 1151 Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations
- Rule 1168 Adhesive and Sealant Applications
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- Rule 1178 Further Reductions of VOC Emissions from Storage Tanks at Petroleum Facilities

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- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1415 Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems
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- Rule 1469 Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations

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REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

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- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

- Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waive) Program

REGULATION XXX - TITLE V PERMITS

- Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

- 40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

- 41960 Certification of Gasoline Vapor Recovery System
- 41960.2 Gasoline Vapor Recovery
- 42402 Violation of Emission Limitations – Civil Penalty

CALIFORNIA CODE OF REGULATIONS

- 13 CCR 2485 Airborne Toxic Control Measure to Limit Diesel-Fueled Commercial Motor Vehicle Idling
- 17 CCR 95669 Leak Detection and Repair