



South Coast Air Quality Management District



21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

A G E N D A

HYBRID GOVERNING BOARD MEETING FEBRUARY 7, 2025

A meeting of the South Coast Air Quality Management District Board will be held at 9:00 a.m. on Friday, February 7, 2025 through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and/or virtual attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates, and details on how to participate at: <http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>.

**Electronic
Participation
Information**
(Instructions provided
at the bottom of the
agenda)

Join Zoom Meeting - from PC, Laptop or Phone

<https://scaqmd.zoom.us/j/93128605044>

Meeting ID: **931 2860 5044** (applies to all)

Teleconference Dial In +1 669 900 6833 or +1 253 215 8782

One tap mobile +16699006833,,93128605044# or

+12532158782,,93128605044#

Spanish Language Only Audience (telephone)

Número Telefónico para la Audiencia que Habla Español

Teleconference Dial In/Numero para llamar: +1 669 900 6833

Meeting ID/Identificación de la reunión: **932 0955 9643**

One tap mobile: +16699006833,,93209559643

**Public Comment Will
Still Be Taken**

Audience will be allowed to provide public comment in person and through Zoom connection or telephone. Comments are limited to three (3) minutes per person for all items on the Consent and Board Calendars and may be further limited by the Chair to ensure all can be heard.

Phone controls for participants:

The following commands can be used on your phone's dial pad while in meeting: *6 (Toggle mute/unmute); *9 - Raise hand

**Questions About an
Agenda Item**

- The name and telephone number of the appropriate staff person to call for additional information or to resolve concerns is listed for each agenda item.
- In preparation for the meeting, you are encouraged to obtain whatever clarifying information may be needed to allow the Board to move expeditiously in its deliberations.

Meeting Procedures

- The public meeting of the South Coast AQMD Governing Board begins at 9:00 a.m. The Governing Board generally will consider items in the order listed on the agenda. However, any item may be considered in any order.
- After taking action on any agenda item not requiring a public hearing, the Board may reconsider or amend the item at any time during the meeting.

All documents (i) constituting non-exempt public records, (ii) relating to an item on the agenda, and (iii) having been distributed to at least a majority of the Governing Board after the agenda is posted, are available prior to the meeting for public review at South Coast AQMD's Clerk of the Boards Office, 21865 Copley Drive, Diamond Bar, CA 91765 or web page at www.aqmd.gov

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Governing Board meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov. Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language-related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact the Clerk of the Boards Office at (909) 396-2500 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to cob@aqmd.gov.

A webcast of the meeting is available for viewing at:
<http://www.aqmd.gov/home/news-events/webcast>

CALL TO ORDER

- Pledge of Allegiance
- Roll Call
- Opening Comments: Vanessa Delgado, Chair
Other Board Members
Wayne Nastri, Executive Officer

Staff/Phone (909) 396-

PUBLIC COMMENT PERIOD – (Public Comment on Non-Agenda Items, Pursuant to Government Code Section 54954.3) The public may comment on any subject within the South Coast AQMD’s authority that does not appear on the agenda, during the Public Comment Period. Each speaker addressing non-agenda items may be limited to a total of (3) minutes.

CONSENT AND BOARD CALENDAR (Items 1 through 20)

Note: Consent and Board Calendar items held for discussion will be moved to Item No. 21.

Item 1 – Action Item/No Fiscal Impact

1. Approve Minutes of January 10, 2025 **Thomas/3268**

Items 2 through 7 – Budget/Fiscal Impact

2. Issue Program Announcement for Lower Emission School Bus Program **Katzenstein/2219**

Since 2001, South Coast AQMD has funded the replacement of over 1,900 publicly owned diesel school buses and retrofitted nearly 3,400 diesel school buses as part of the Lower Emission School Bus Program using various sources of funds, including U.S. EPA Targeted Airshed Grant, Proposition 1B, and Carl Moyer AB 923. These actions are to: 1) allocate \$45 million from the Carl Moyer Program AB 923 Fund (80) for the Lower Emission School Bus Program; 2) issue a Program Announcement (PA) #PA2025-02 to solicit applications to replace older and higher-emitting school buses owned by public school districts under the Lower Emission School Bus Program; and 3) based on the results of the PA, authorize the Executive Officer to award and execute contracts with public school districts. (Reviewed: Technology Committee, January 24, 2025; Recommended for Approval)

3. Execute Contract to Develop and Demonstrate Zero-Emission Transport Refrigeration Unit with Electric-Powered Trailer for Heavy-Duty Vehicles **Katzenstein/2219**

Range Energy, Inc. and San Joaquin Valley Air Pollution Control District propose to partner with South Coast AQMD to demonstrate and validate an electric Transport Refrigeration Unit system coupled with Range Energy’s electric-powered trailer technology in real world commercial fleet operations. This action is to execute a contract with Range Energy in an amount not to exceed \$111,180 from Clean Fuels Program Fund (31) for the

development and demonstration of an electric TRU coupled with an electrified-powered trailer in the South Coast Air Basin. (Reviewed: Technology Committee, January 24, 2025; Recommended for Approval)

4. Amend Contracts for Joint Electric Truck Scaling Initiative Pilot Project; and Establish Special Revenue Fund and Recognize Revenue for Ports Charging Infrastructure Projects

Katzenstein/2219

This item covers two separate programs including the Joint Electric Truck Scaling Initiative (JETSI) Project and MOUs with the Ports of Los Angeles (POLA) and Long Beach (POLB). In June 2021, the Board approved the execution of contracts for the CARB and CEC funded JETSI Project. Delays with the charging infrastructure at one location require that the project be extended another 21 months. CARB and CEC approved the project extension as well as reallocation of up to \$974,504 of unused administrative funds to be used as additional project funds. Amended CEC/CARB agreements are expected in the next few weeks. Separately, in September 2024, the Board approved an MSRC item establishing MOUs between the South Coast AQMD, on behalf of the MSRC, and POLA and POLB, providing up to \$23,827,036 to implement heavy duty truck infrastructure projects. It is necessary to establish a Special Revenue Fund and recognize revenue for these projects. These actions are to: 1) amend and increase JETSI contract awards by reallocating unspent administrative funds to cover partial energy storage cost, deploy additional chargers, and other project management costs from the GHG Reduction Projects Special Revenue Fund (67); 2) establish the POLA/POLB Electric Vehicle Supply Equipment Infrastructure Projects Special Revenue Fund (92); and 3) recognize revenue, upon receipt up to \$23,827,036 into Fund 92. (Reviewed: Technology Committee, January 24, 2025; Recommended for Approval)

5. Modify Existing Contracts for AB 617 Residential Air Filtration Program

Katzenstein/2219

In November 2022, the Board allocated \$1,697,500 from the Community Air Protection AB 134 Fund (77) to provide air filtration units and a three-year supply of replacement filters to residents in the East Los Angeles, Boyle Heights, West Commerce (ELABHWC) Community under the AB 617 Residential Air Filtration Program. Due to recent fires within Los Angeles County, the program has received a significant increase in new applications from the ELABHWC Community. This action is to authorize the Executive Officer to modify existing contracts with vendors selected under RFP #P2023-04 to add an amount not to exceed \$2,625,000 from the Community Air Protection AB 134 Fund (77) to provide air filtration units and a three-year supply of replacement filters for the AB 617 Residential Air Filtration Program. (No Committee Review)

6. Authorize Purchase of Telecommunication Services

Moskowitz/3329

South Coast AQMD released RFP #P2025-03 in October 2024 to select a vendor(s) capable of providing telecommunication services in the most cost-effective manner and, if possible, to consolidate telecommunication services to a single provider. Telecommunication services include local, long distance, and toll-free phone calls; internet network and access, phone system maintenance and wireless voice and data. This action is to obtain approval to purchase telecommunication services from the selected vendors for a period of three years. Funds for this purchase are included in the FY 2024-25 Budget (\$1,000,000) and will be included in subsequent fiscal year budget requests. (Reviewed: Administrative Committee, January 17, 2025; Recommended for Approval)

7. Approve Contract Modification as Approved by MSRC

McCallon

South Coast AQMD previously executed MOUs with the Ports of Los Angeles and Long Beach which established frameworks for the Ports to invest funding in specified zero emission drayage truck charging infrastructure projects that would be administered by the MSRC. In partial fulfillment of the MOUs, the MSRC approved contracts with Clean Energy, TeraWatt Infrastructure, Inc. and Forum Mobility, Inc. in a total amount not to exceed \$15,950,868. The MSRC seeks Board approval of the contract awards. (Reviewed; Mobile Source Air Pollution Reduction Review Committee, January 16, 2025; Recommended for Approval)

Items 8 through 14 – Information Only/Receive and File

8. Legislative, Public Affairs and Media Report

Tanaka/3327

This report highlights the December 2024 outreach activities of the Legislative, Public Affairs and Media Office, which includes: Major Events, Community Events/Public Meetings, Environmental Justice Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Business Assistance, Media Relations and Outreach to Business and Federal, State and Local Government. (No Committee Review)

9. Hearing Board Report

Ali

This reports the actions taken by the Hearing Board during the period of December 1 through December 31, 2024. (No Committee Review)

10. Civil Filings and Civil Penalties Report

Gilchrist/3459

This report summarizes monthly penalties and legal actions filed by the General Counsel's Office from December 1, 2024 through December 31, 2024. An Index of South Coast AQMD Rules is attached with the penalty report. (Reviewed: Stationary Source Committee, January 24, 2025)

11. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects **Krause/2706**
- This report provides a listing of environmental documents prepared by other public agencies seeking review by South Coast AQMD between December 1, 2024 and December 31, 2024, and proposed projects for which South Coast AQMD is acting as lead agency pursuant to CEQA. (No Committee Review)
12. Rule and Control Measure Forecast **Rees/2856**
- This report highlights South Coast AQMD rulemaking activities and public hearings scheduled for 2025. (No Committee Review)
13. Status Report on Regulation XIII – New Source Review **Aspell/2491**
- This report presents the state and federal Preliminary Determination of Equivalency for January 2023 through December 2023. The report provides information regarding the status of Regulation XIII – New Source Review in meeting state and federal NSR requirements and shows that South Coast AQMD’s NSR program is in preliminary compliance with applicable state and federal requirements from January 2023 through December 2023. (Reviewed: Stationary Source Committee, January 24, 2025)
14. Status Report on Major Ongoing and Upcoming Projects for Information Management **Moskowitz/3329**
- Information Management is responsible for data systems management services in support of all South Coast AQMD operations. This action is to provide the monthly status report on major automation contracts and planned projects. (Reviewed: Administrative Committee, January 17, 2025)

Items 15 through 20 -- Reports for Committees, MSRC, and CARB

Note: The January Mobile Source Committee meeting was cancelled. The next regular meeting of the Mobile Source Committee is scheduled for February 21, 2025.

15. Administrative Committee (Receive & File) Chair: Delgado **Nastri/3131**
16. Legislative Committee (Receive & File) Chair: Cacciotti **Tanaka/3327**
17. Stationary Source Committee (Receive & File) Chair: McCallon **Aspell/2491**
18. Technology Committee (Receive & File) Chair: Rodriguez **Katzenstein/2219**
19. Mobile Source Review Air Pollution Sources Board Monthly Report (Receive & File) Board Rep.: Hagman **Katzenstein/2219**
20. California Air Resources Board Monthly Report (Receive & File) Board Rep.: Kracov **Thomas/3268**
21. Items Deferred from Consent and Board Calendar

STAFF PRESENTATION/BOARD DISCUSSION/RECEIVE & FILE

22. Update on Facility-Based Mobile Source Measure Development for Marine Ports (Presentation in Lieu of Board Letter)

MacMillan/3244

Staff will present an update of recent work related to the ports of Los Angeles and Long Beach. (No Committee Review)

BOARD MEMBER TRAVEL – (No Written Material)

Board member travel reports have been filed with the Clerk of the Boards, and copies are available upon request.

CLOSED SESSION -- (No Written Material)

Gilchrist/3459

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

It is necessary for the Board to recess to closed session pursuant to Government Code sections 54956.9(a) and 54956.9(d)(1) to confer with its counsel regarding pending litigation which has been initiated formally and to which the South Coast AQMD is a party. The actions are:

- In the Matter of South Coast Air Quality Management District v. Southern California Gas Company, Aliso Canyon Storage Facility, South Coast AQMD Hearing Board Case No. 137-76 (Order for Abatement); People of the State of California, ex rel South Coast Air Quality Management District v. Southern California Gas Company, Los Angeles Superior Court Case No. BC608322; Judicial Council Coordinated Proceeding No.4861;
- South Coast Air Quality Management District, et al. v. NHTSA, EPA, et al., United States Court of Appeals, D.C. Circuit, Case No. 20-1173 (consolidated with Competitive Enterprise Institute, et al. v. NHTSA, No. 20-1145);
- Natural Resources Defense Council, et al. v. City of Los Angeles, et al., San Diego Superior Court, Case No. 37-2021-00023385-CU-TT-CTL (China Shipping Case) (transferred from Los Angeles Superior Court, Case No. 20STCP02985); Fourth District Court of Appeal, Division One, No. D080902;
- In the Matter of South Coast Air Quality Management District v. Baker Commodities, South Coast AQMD Hearing Board Case No. 6223-1 (Order for Abatement);
- Western States Trucking Association, Inc. v. EPA, et al., United States Court of Appeals, United States Court of Appeals, D.C. Circuit, Case No. 23-1143 (amicus brief);
- Rinnai America Corp. et al. v. South Coast Air Quality Management District, U.S. District Court for the Central District of California, Case No. 2:24-cv-10482; and
- Eng v. EPA, et al., United States Court of Appeals for Ninth Circuit, Case No. 25-138.

CONFERENCE WITH LEGAL COUNSEL – INITIATING LITIGATION

It is also necessary for the Board to recess to closed session pursuant to Government Code section 54956.9(a) and 54956.9(d)(4) to consider initiation of litigation (four cases).

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Also, it is necessary for the Board to recess to closed session pursuant to Government Code section 54956.9(d)(2) to confer with its counsel because there is a significant exposure to litigation against the South Coast AQMD (two cases).

CONFERENCE WITH LABOR NEGOTIATORS

It Is also necessary to recess to closed session pursuant to Government Code section 54957.6 to confer with labor negotiators:

Agency Designated Representative: A. John Olvera, Deputy Executive Officer – Administrative & Human Resources;

- Employee Organization(s): Teamsters Local 911, and South Coast AQMD Professional Employees Association; and
- Unrepresented Employees: Executive Officer, General Counsel, Designated Deputies and Management and Confidential employees.

ADJOURNMENT

*****PUBLIC COMMENTS*****

Members of the public are afforded an opportunity to speak on any agenda item before consideration of that item. Persons wishing to speak may do so in person or remotely via Zoom or telephone. To provide public comments via a Desktop/Laptop or Smartphone, click on the "Raise Hand" at the bottom of the screen, or if participating via Dial-in/Telephone Press *9. This will signal to the host that you would like to provide a public comment and you will be added to the list.

All agendas are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and website, <http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>, at least 72 hours in advance of the meeting. At the beginning of the agenda, an opportunity is also provided for the public to speak on any subject within the South Coast AQMD's authority. Speakers may be limited to a total of three (3) minutes for the entirety of the Consent Calendar plus Board Calendar, and three (3) minutes or less for each of the other agenda items.

Note that on items listed on the Consent Calendar and the balance of the agenda any motion, including action, can be taken (consideration is not limited to listed recommended actions). Additional matters can be added and action taken by two-thirds vote, or in the case of an emergency, by a majority vote. Matters raised under the Public Comment Period may not be acted upon at that meeting other than as provided above.

Written comments will be accepted by the Board and made part of the record. Individuals who wish to submit written or electronic comments must submit such comments to the Clerk of the Board, South Coast AQMD, 21865 Copley Drive, Diamond Bar, CA 91765-4178, (909) 396-2500, or to cob@aqmd.gov, on or before 5:00 p.m. on the Tuesday prior to the Board meeting.

ACRONYMS

AQ-SPEC = Air Quality Sensor Performance Evaluation Center	NAAQS = National Ambient Air Quality Standards
AQIP = Air Quality Investment Program	NATTS =National Air Toxics Trends Station
AQMP = Air Quality Management Plan	NESHAPS = National Emission Standards for Hazardous Air Pollutants
AVR = Average Vehicle Ridership	NGV = Natural Gas Vehicle
BACT = Best Available Control Technology	NOx = Oxides of Nitrogen
BARCT = Best Available Retrofit Control Technology	NSPS = New Source Performance Standards
Cal/EPA = California Environmental Protection Agency	NSR = New Source Review
CARB = California Air Resources Board	OEHHA = Office of Environmental Health Hazard Assessment
CEMS = Continuous Emissions Monitoring Systems	PAMS = Photochemical Assessment Monitoring Stations
CEC = California Energy Commission	PEV = Plug-In Electric Vehicle
CEQA = California Environmental Quality Act	PHEV = Plug-In Hybrid Electric Vehicle
CE-CERT =College of Engineering-Center for Environmental Research and Technology	PM10 = Particulate Matter ≤ 10 microns
CNG = Compressed Natural Gas	PM2.5 = Particulate Matter ≤ 2.5 microns
CO = Carbon Monoxide	RECLAIM=Regional Clean Air Incentives Market
DOE = Department of Energy	RFP = Request for Proposals
EV = Electric Vehicle	RFQ = Request for Quotations
EV/BEV = Electric Vehicle/Battery Electric Vehicle	RFQQ=Request for Qualifications and Quotations
FY = Fiscal Year	SCAG = Southern California Association of Governments
GHG = Greenhouse Gas	SIP = State Implementation Plan
HRA = Health Risk Assessment	SOx = Oxides of Sulfur
LEV = Low Emission Vehicle	SOON = Surplus Off-Road Opt-In for NOx
LNG = Liquefied Natural Gas	SULEV = Super Ultra Low Emission Vehicle
MATES = Multiple Air Toxics Exposure Study	TCM = Transportation Control Measure
MOU = Memorandum of Understanding	ULEV = Ultra Low Emission Vehicle
MSERCs = Mobile Source Emission Reduction Credits	U.S. EPA = United States Environmental Protection Agency
MSRC = Mobile Source (Air Pollution Reduction) Review Committee	VOC = Volatile Organic Compound
	ZEV = Zero Emission Vehicle

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment.

Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

For language interpretation:

Click the interpretation Globe icon at the bottom of the screen

Select the language you want to hear (either English or Spanish)

Click "Mute Original Audio" if you hear both languages at the same time.

Para interpretación de idiomas:

Haga clic en el icono de interpretación el globo terráqueo en la parte inferior de la pantalla

Seleccione el idioma que desea escuchar (inglés o español)

Haga clic en "Silenciar audio original" si escucha ambos idiomas al mismo tiempo.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually.

After each agenda item, the Chair will announce public comment.

Speakers may be limited to a total of 3 minutes for the entirety of the consent calendar plus board calendar, and three minutes or less for each of the other agenda items.

A countdown timer will be displayed on the screen for each public comment.

If interpretation is needed, more time will be allotted.

Directions to provide public comment on ZOOM from a DESKTOP/LAPTOP or SMARTPHONE:

Click on the "Raise Hand" feature at the bottom of the screen.

This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions to provide public comment via TELEPHONE:

Dial *9 on your keypad to signal that you would like to comment.

Directions for Spanish Language TELEPHONE line only:

- The call in number is the same (+1 669 900 6833)
- The meeting ID number is 928-3000-3925
- If you would like to make public comment, please dial *9 on your keypad to signal that you would like to comment.

Instrucciones para la línea de TELÉFONO en español únicamente:

- El número de llamada es el mismo (+1 669900 6833 o +1 93209559643)
- El número de identificación de la reunión es 928-3000-3925
- Si desea hacer un comentario público, marque *9 en su teclado para indicar que desea comentar.

[↑ Back to Agenda](#)

BOARD MEETING DATE: February 7, 2025

AGENDA NO. 1

MINUTES: Governing Board Monthly Meeting

SYNOPSIS: Attached are the Minutes of the January 10, 2025
Board Meeting.

RECOMMENDED ACTION:
Approve the January 10, 2025 Board Meeting Minutes.

Faye Thomas
Clerk of the Boards

FT

FRIDAY, JANUARY 10, 2025

Notice having been duly given, the regular meeting of the South Coast Air Quality Management District Board was conducted in a hybrid format (in person and remotely via videoconferencing and telephone). Members present:

Senator Vanessa Delgado (Ret.), Chair
Senate Rules Committee Appointee

Councilmember Michael A. Cacciotti, Vice Chair
Cities of Los Angeles County – Eastern Region

Mayor Patricia Lock Dawson
Cities of Riverside County

Supervisor Curt Hagman
County of San Bernardino

Gideon Kracov (Left the meeting at approximately 10:06 a.m.)
Governor's Appointee

Councilmember Larry McCallon
Cities of San Bernardino County

Supervisor Holly J. Mitchell
County of Los Angeles

Board Member Veronica Padila-Campos
Speaker of the Assembly Appointee

Supervisor V. Manuel Perez
County of Riverside

Mayor Pro Tem Carlos Rodriguez
Cities of Orange County

Supervisor Donald P. Wagner
County of Orange

Absent: Councilmember Nithya Raman
City of Los Angeles

Vacant: Cities of Los Angeles County – Western Region

For additional details of the Governing Board Meeting, please refer to the recording of the [Webcast](#) at: [Live Webcast \(aqmd.gov\)](#)

CALL TO ORDER: Chair Delgado called the meeting to order at 9:08 a.m.

- Pledge of Allegiance: Led by Vice Chair Cacciotti
- Request for Remote Participation Under AB 2449

General Counsel Bayron Gilchrist reported that Board Member Kracov, Supervisor Mitchell, Board Member Padilla-Campos, and Supervisor Perez requested to attend the meeting remotely under the “Emergency Circumstances” of AB 2449 (Government Code Section 549539(f)). The four Board Members confirmed that there were no other persons 18 years of age or older present in the room with the member at their remote locations.

Motion made by Councilmember McCallon and seconded by Vice Chair Cacciotti, it was duly carried to approve remote participation by Board Members Kracov, Mitchell, and Padilla-Campos due to emergency circumstances in accordance with AB 2449; and on motion of Supervisor Wagner and seconded by Vice Chair Cacciotti, it was duly carried to approve remote participation by Board Member Perez due to emergency circumstances in accordance with AB 2449.

- Roll Call
- Opening Comments

Executive Officer Wayne Nastri provided an update on actions taken by South Coast AQMD staff in response to the ongoing wildfires in Los Angeles County, as well as the technical and communication outreach efforts to address the air quality impacts from the fires. Executive Officer Nastri announced that a South Coast AQMD volunteer event, in partnership with Leadership Long Beach to build a sustainable community garden at the Freeman Community Center in Long Beach, was scheduled for January 20, 2025 to celebrate Martin Luther King Jr. Day.

Board Members offered their thoughts and condolences to those impacted by the wildfires and commented on the support and resources their respective districts/municipalities are providing to assist in the Los Angeles County fires. Supervisor Mitchell expressed appreciation to her fellow Board Members for their sentiments and support. She commented on the long-term recovery efforts that will require collaboration from the federal government, state, local partners, and South Coast AQMD.

PUBLIC COMMENT PERIOD – (Public Comment on Non-Agenda Items, Pursuant to Government Code Section 54954.3)

The Public Comment Period on Non-Agenda Items was opened. The following individuals addressed the Board. For additional details, please refer to the [Webcast](#) beginning at 25:30.

Thomas Jelenić, Pacific Merchant Shipping Association
Patricia Aguirre, International Longshore & Warehouse Union

Themes from the above speakers included:

- Expressed support to continue with an infrastructure approach instead of an ISR
- Emphasized that infrastructure is the key to achieving zero emissions at the port complex
- Collaborative efforts and a balanced approach are needed to develop solutions that protect the environment and economy

Harvey Eder, Public Solar Power Coalition, commented on climate change and its relationship to wildfires, and equity in funding projects.

Adrian Martinez, Earthjustice, acknowledged that advocates of the Port ISR and commercial and residential building rules were prepared to attend today's meeting to express their support for clean air efforts; however, they were encouraged to focus on their family and health during the current crisis with the ongoing wildfires



CONSENT AND BOARD CALENDAR

Items 1 and 2 – Action Items/No Fiscal Impact

1. Approve Minutes of December 6, 2024 Board Meeting
2. Set Public Hearing April 4, 2025 to Certify Final Subsequent Environmental Assessment for Proposed Amended Rule 1111– Reduction of NOx Emissions from Natural Gas-Fired Furnaces, and Proposed Amended Rule 1121 – Reduction of NOx Emissions from Small Natural Gas-Fired Water Heaters; and Amend Rule 1111 and Rule 1121

Items 3 through 14 – Budget/Fiscal Impact

3. Transfer and Appropriate Funds and Execute Contract for EV Charger Installation Services at South Coast AQMD Headquarters and Recognize Revenue
4. Execute Contracts and Transfer Funds under CPRG INVEST CLEAN Program and Issue RFP for Third-Party Facilitator(s) For INVEST CLEAN and ELECTRIC
5. Recognize Funds, Execute or Amend Contracts for Zero-Emission Heavy-Duty Truck Replacement Projects and Reimburse General Fund for Administrative Costs
6. Recognize Revenue for Implementation of Programs for Replacement of Class 6 and 7 Vehicles and School Buses with Zero-Emission Vehicles and Reimburse General Fund
7. Recognize Revenue, Appropriate Funds, Issue Solicitations and Purchase Orders for Air Monitoring Equipment and Execute Contract
8. Issue RFP for Legislative Representation in Sacramento, California

9. Adopt Resolution Per AB 2522 (Carrillo) to Increase Governing Board Member Compensation, Appropriate Funds from Undesignated Fund Balance, and Transfer funds Between Major Objects
10. Establish List of Prequalified Counsel to Represent and Advise South Coast AQMD on Legal Matters Related to Environmental Law and General Governmental Matters
11. Establish Rule 2305 Penalty Special Revenue Fund
12. Amend Contract for Janitorial Services at Diamond Bar Headquarters
13. Amend FY 2024-25 Budget by Adding and Deleting Positions Throughout the Agency to Address Operational Needs, Adopt a New Class Specification, Amend an Existing Class Specification and Appropriate Funds from Undesignated (Unassigned) Fund Balance
14. Execute Contract for Biennial Audit of Motor Vehicle Registration Revenues for FYs 2021-22 and 2022-23

Items 15 through 22 – Information Only/Receive and File

15. Legislative, Public Affairs and Media Report
16. Hearing Board Report
17. Civil Filings and Civil Penalties Report
18. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects
19. Rule and Control Measure Forecast
20. Report of RFQs/RFPs Scheduled for Release in January
21. Receive and File Annual Report on South Coast AQMD's Deferred Compensation Plans
22. Status Report on Major Ongoing and Upcoming Projects for Information Management

Items 23 through 29 – Reports for Committees, MSRC, and CARB

Note: The Mobile Source Committee did not meet in December and the December 19, 2024 MSRC meeting was cancelled. The next regular meeting of the Mobile Source Committee is scheduled for January 24, 2025 and the next regular meeting of the MSRC is scheduled for January 16, 2025.

23. Administrative Committee
24. Climate Change Committee
25. Investment Oversight Committee
26. Legislative Committee
27. Stationary Source Committee
28. Technology Committee
29. Items Deferred from Consent and Board Calendar
Agenda Item No. 2 was pulled for discussion.

Disclosures

Supervisor Wagner reported that he had no financial interest in Agenda Item No. 4 but is required to identify for the record that he is a member of the Transportation Committee and Regional Council for SCAG, which is involved in this item.

Supervisor Hagman reported that he had no financial interest in Agenda Item No. 4 but is required to identify for the record that he is the President of SCAG, which is involved in this item.

Councilmember McCallon and Mayor Lock Dawson reported that they had no financial interest in Agenda Item No. 4 but are required to identify for the record that they are Regional Council Members for SCAG, which is involved in this item.

Supervisor Mitchell reported that she was recusing herself from Agenda Item No. 4 due to campaign contributions that she received from the IBEW PAC Educational Fund within the last twelve months.

General Counsel Gilchrist reported that Supervisor Perez had no financial interest in Agenda Item No. 5 but is required to identify for the record that he is a Board Member for the Sunline Transit Agency, which is involved in this item.

The public comment period was opened for Agenda Item Nos. 1 through 28. The following individuals addressed the Board. For additional details, please refer to the [Webcast](#) beginning at 39:25.

Agenda Item No. 2

Peter Whittingham, BizFed, pointed out that the April Board meeting is scheduled to be held in Palm Desert and suggested that the PAR 1111 and PAR 1121 Public Hearing be scheduled in May at the South Coast AQMD headquarters to ensure robust public participation.

Chris Chavez, Coalition for Clean Air, expressed disappointment that PAR 1111 and PAR 1121 are being delayed but was glad to see there is some certainty that the rules will be heard at some point. He noted that any further delays to these rules would be opposed and urged the Board to stay on track in getting them passed.

Jessi Davis, SoCalGas

Whitney Squire, Plumbing Heating-Cooling Contractors of California

George Boutros, Orange County Business Council

Themes from the above speakers included:

- Commented on the *Rinnai America Corp. v. South Coast Air Quality Management District* lawsuit, which argues that Rule 1146.2 (zero-emission nitrogen oxide ("NOx") standard for water heaters) is preempted by the federal Energy Policy and Conservation Act ("EPCA")

- Urged the Board to postpone PAR 1111 and PAR 1121 until the ongoing legal challenges are resolved by the courts
- Expressed concern with the affordability issues and potential financial burdens of these rules
- Requested that more time be allowed to consider the proposed amendments.

Wendy Bucknum, City of Mission Viejo Mayor Pro Tem, requested a delay of PAR 1111 and PAR 1121 to allow more robust outreach to ensure residents are properly informed and that questions regarding costs and the availability of potential incentives are addressed.

Peter Marsh, a member of the public, expressed support for PAR 1111 and PAR 1121 and commented that these rules have the co-benefit of reducing global warming by reducing fossil fuel combustion.

Agenda Item No. 4

Harvey Eder expressed concerns with some of the projects that were proposed for funding. For additional details, please refer to the [Webcast](#) beginning at 44:50.

Richard, Markuson, Western Electrical Contractors Association, expressed concerns about the community benefits and workforce development in the Climate Pollution Reduction Grant (CPRG) Invest Clean program. For additional details, please refer to the [Webcast](#) beginning at 50:52.

There being no further requests to speak, the public comment period was closed for Agenda Item Nos. 1 through 28.

Written Comments Submitted Opposing PAR 1111 and PAR 1121

(See Attachment A)



Board Action (Items 1, 3, and 4 – 28)

MOVED BY MCCALLON AND SECONDED BY CACCIOTTI TO APPROVE AGENDA ITEM NOS. 1, 3, AND 4 THROUGH 28 AS RECOMMENDED; RECEIVE AND FILE THE REPORTS FOR THE BOARD COMMITTEES; APPROVE THE LEGISLATIVE COMMITTEE'S RECOMMENDATION, AS SET FORTH BELOW; AND ADOPT RESOLUTION NO. 25-1 TO APPROVE AN INCREASE IN THE BOARD PER DIEM.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Delgado, Lock Dawson, Hagman, Kracov, McCallon, Mitchell (except Item #4), Padilla-Campos, Perez, Rodriguez, and Wagner

NOES: None
RECUSE: Mitchell (Item #4 only)
ABSENT: Raman



LEGISLATIVE COMMITTEE’S RECOMMENDATION

<u>Agenda Item</u>	<u>Action</u>
SB 34 (Richardson)-Ports: emissions: intermodal goods movement stakeholder group	Work with Author

(Board Member Kracov left the meeting at approximately 10:06 a.m.)

29. Agenda Item No. 2 – Pulled for Discussion - Set Public Hearing April 4, 2025 to Certify Final Subsequent Environmental Assessment for PAR 1111 and PAR 1121; and Amend Rule 1111 and Rule 1121

Councilmember McCallon commented on the importance of addressing concerns regarding cost effectiveness and that the Stationary Source Committee took action at its December 2024 meeting approving the staff recommendation to move the PAR 1111 and PAR 1121 Public Hearing to the April meeting. However, considering that the April Board meeting will be held in Palm Desert and that he will be out of the country during that time, Councilmember McCallon made a motion to move the public hearing to May. For additional details, please refer to the [Webcast](#) beginning at 55:45.

Supervisor Mitchell acknowledged that at the December Stationary Source Committee meeting she did not support the staff recommendation to move the public hearing to April; however, she would support the motion to move the public hearing to May to allow robust participation and for Councilmember McCallon to be a part of the process as Chair of the Stationary Source Committee. Supervisor Mitchell emphasized the need to ensure that the additional time be used to address affordability concerns and identify solutions. For additional details, please refer to the [Webcast](#) beginning at 58:49.

Board Member Padilla-Campos expressed disappointment with further delay but understood the motives for Councilmember McCallon’s request. For additional details, please refer to the [Webcast](#) beginning at 59:56.

Supervisor Perez commented on the value of having Councilmember McCallon’s voice to the conversation at the public hearing and stated his support for the motion to set the hearing in May. For additional details, please refer to the [Webcast](#) beginning at 1:00:59.

Mayor Pro Tem Rodriguez expressed support for the motion and commented on his continued concerns regarding the cost implications. He suggested the additional time be utilized for robust outreach and collaborative opportunities with the various Council of Governments. For additional details, please refer to the [Webcast](#) beginning at 1:03:01.

Supervisor Hagman reported that he was at the January 9, 2025 San Bernardino County Transportation Authority/San Bernardino Council of Governments Board of Director's meeting where South Coast AQMD staff presented on PAR 1111 and PAR 1121. He suggested that staff give a presentation to SCAG in February or March and offered to provide assistance if needed in getting it scheduled. For additional details, please refer to the [Webcast](#) beginning at 1:06:43.

Chair Delgado agreed that it was prudent to have the public hearing in Diamond Bar to ensure robust opportunities to speak on this Item. For additional details, please refer to the [Webcast](#) beginning at 1:07:10.

Board Action (Item 2)

MOVED BY MCCALLON AND SECONDED BY WAGNER TO SET THE PUBLIC HEARING FOR MAY 2, 2025 TO CERTIFY THE FINAL SUBSEQUENT ENVIRONMENTAL ASSESSMENT FOR PROPOSED AMENDED RULE 1111 – REDUCTION OF NOX EMISSIONS FROM NATURAL GAS-FIRED FURNACES, AND PROPOSED AMENDED RULE 1121 – REDUCTION OF NOX EMISSIONS FROM SMALL NATURAL GAS-FIRED WATER HEATERS; AND AMEND RULE 1111 AND RULE 1121.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Delgado, Lock Dawson, Hagman, McCallon, Mitchell, Padilla-Campos, Perez, Rodriguez, and Wagner

NOES: None

ABSENT: Kracov and Raman

PUBLIC HEARINGS

This Item was taken out of order.

33. Approve Imposition of Management's Last, Best and Final Offer on Revised Telework Program Policy and Authorize Executive Officer to Implement Revised Telework Program Policy for South Coast AQMD Professional Unit Employees

John Olvera, Deputy Executive Officer/Administrative & Human Resources, made a few introductory remarks about Agenda Item No. 33. There was no staff presentation.

The public comment period was opened for Agenda Item No. 33. The following individuals addressed the Board. For additional details, please refer to the [Webcast](#) beginning at 1:10:40.

Brian Vlasich, South Coast Air Quality Management District Professional Employees Association (SC-PEA) Member
Dr. Melissa Maestas, SC-PEA Member
Nishanth Krishnamurthy, SC-PEA Member
Bettina Burleigh Sanchez, SC-PEA Member
Kevin Katz, SC-PEA Member
Gurpreet Mattu, SC-PEA Member
Cherie Balisi, SC-PEA Member
Justin Crane, Legal Counsel for SC-PEA
Dan Penoyer, SC-PEA Member

Themes of the above speakers included:

- Commented on the benefits of a 1-day in-office telework schedule and the negative impacts of the revised Telework Program Policy
- Summarized the findings and recommendations from the Factfinding Panel's Advisory Report
- Urged the Board to reject Management's revised Telework Program Policy and adopt the recommendations of the Factfinding Panel

Professor Clinton Schmidt, Diamond Bar resident, highlighted the success of working and learning remotely. He emphasized the importance of South Coast AQMD encouraging vehicle emission reductions and expressed support for any policy that reduces traffic congestion. For additional details, please refer to the [Webcast](#) beginning at 1:20:21.

Harvey Eder commented on the dynamics of employees and decision making. For additional details, please refer to the [Webcast](#) beginning at 1:26:38.

There being no further requests to speak, the public comment period was closed for Agenda item No. 33.

Written Comments Submitted

- South Coast Air Quality Management District Professional Employees Association (SC-PEA)



Board Action (Item 33)

MOVED BY MCCALLON AND SECONDED BY HAGMAN TO APPROVE AGENDA ITEM NO 33 AS RECOMMENDED TO APPROVE THE IMPOSITION OF MANAGEMENT'S LAST, BEST AND FINAL OFFER FOR THE REVISED ADMINISTRATIVE

POLICIES & PROCEDURES NO. 46, TELEWORK PROGRAM;
AND AUTHORIZE THE EXECUTIVE OFFICER TO IMPLEMENT
SOUTH COAST AQMD'S REVISED TELEWORK PROGRAM
POLICY FOR PROFESSIONAL UNIT EMPLOYEES.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Delgado, Lock Dawson, Hagman,
McCallon, Mitchell, Padilla-Campos, Perez,
Rodriguez, and Wagner

NOES: None

ABSENT: Kracov and Raman



30. Select Third Party Contractors to Administer Go Zero Pilot Incentive Program

Michael Krause, Assistant Deputy Executive Officer/Planning, Rule Development and Implementation, gave the staff presentation on Agenda Item No. 30. For additional details, please refer to the [Webcast](#) beginning at 1:42:47.

The public comment period was opened for Agenda Item No. 30. The following individual addressed the Board.

Harvey Eder expressed concern with the significant amount of funding and contractors selected to administer the Go Zero pilot incentive Program. For additional details, please refer to the [Webcast](#) beginning at 1:48:52.

There being no further requests to speak, the public comment period was closed for Agenda Item No. 30.

Chair Delgado thanked staff for their robust outreach efforts and indicated that she was pleased with the selections. For additional details, please refer to the [Webcast](#) beginning at 1:51:52.

Board Member Padilla-Campos asked for assurance that the program will be evaluated to ensure the incentive funds are getting out. Chair Delgado confirmed that staff is planning to conduct a check-in to re-evaluate the program. For additional details, please refer to the [Webcast](#) beginning at 1:52:09.

Board Action (Item 30)

MOVED BY CACCIOTTI AND SECONDED BY HAGMAN TO
APPROVE THE STAFF RECOMMENDATION TO AUTHORIZE
THE CHAIR (OR BY THE CHAIR'S DESIGNATION, THE
EXECUTIVE OFFICER) TO EXECUTE CONTRACTS FROM THE
RULE 1111 AIR QUALITY INVESTMENT FUND (27) WITH

ELECTRIC & GAS INDUSTRIES ASSOCIATION; WILLDAN ENERGY SOLUTIONS; THE ENERGY COALITION; AND COMMUNITY CONNECTIONS, LLC.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Delgado, Lock Dawson, Hagman, McCallon, Mitchell, Padilla-Campos, Perez, Rodriguez, and Wagner

NOES: None

ABSENT: Kracov and Raman



31. Determine That Proposed Amended Rule 1179.1 - Emission Reductions from Combustion Equipment at Publicly Owned Treatment Works Facilities, Is Exempt from CEQA; and Amend Rule 1179.1

Michael Morris, Planning and Rules Manager, gave the staff presentation on Agenda Item No. 31. For additional details, please refer to the [Webcast](#) beginning at 1:53:59.

The public comment period was opened for Agenda Item No. 31. The following individual addressed the Board.

Harvey Eder requested clarification about the proposal regarding NOx emissions from the public facilities. Mr. Krause responded that the proposal is to correct some erroneous references. For additional details, please refer to the [Webcast](#) beginning at 1:55:22

There being no further requests to speak, the public comment period was closed for Agenda Item No. 31.

Board Action (Item 31)

MOVED BY LOCK DAWSON AND SECONDED BY HAGMAN TO APPROVE AGENDA ITEM NO 31 AS RECOMMENDED AND adopt RESOLUTION NO. 25-2:

- 1) DETERMINING THAT PROPOSED AMENDED RULE 1179.1 – EMISSION REDUCTIONS FROM COMBUSTION EQUIPMENT AT PUBLICLY OWNED TREATMENT WORKS FACILITIES, IS EXEMPT FROM THE REQUIREMENTS OF THE CALIFORNIA ENVIRONMENTAL QUALITY ACT; AND
- 2) AMENDING RULE 1179.1 – EMISSION REDUCTIONS FROM COMBUSTION EQUIPMENT AT PUBLICLY OWNED TREATMENT WORKS FACILITIES.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Delgado, Lock Dawson, Hagman,
McCallon, Mitchell, Padilla-Campos, Perez,
Rodriguez, and Wagner

NOES: None

ABSENT: Kracov and Raman



32. Determine That Proposed Amended Regulation XXX – Title V Permits Is Exempt from CEQA; and Amend Regulation XXX

Michael Morris, Planning and Rules Manager gave the staff presentation on Agenda Item No. 32. For additional details, please refer to the [Webcast](#) beginning at 1:57:56.

The public comment period was opened for Agenda Item No. 32. The following individual addressed the Board.

Mr. Eder was commenting but was interrupted as his comments were off topic. For additional details, please refer to the [Webcast](#) beginning at 2:00:23.

There being no further requests to speak, the public comment period was closed for Agenda Item No. 32.

Board Action (Item 32)

MOVED BY HAGMAN AND SECONDED BY CACCIOTTI TO APPROVE AGENDA ITEM NO 32 AS RECOMMENDED AND ADOPT RESOLUTION NO. 25-3:

- 1) DETERMINING THAT PROPOSED AMENDED REGULATION XXX – TITLE V PERMITS IS EXEMPT FROM THE REQUIREMENTS OF THE CALIFORNIA ENVIRONMENTAL QUALITY ACT; AND
- 2) AMENDING REGULATION XXX – TITLE V PERMITSCILITIES.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Lock Dawson, Delgado, Hagman
McCallon, Mitchell, Padilla-Campos, Perez,
Rodriguez, and Wagner

NOES: None

ABSENT: Kracov and Raman



CLOSED SESSION

There was no closed session.

ADJOURNMENT

There being no further business, Chair Delgado adjourned the meeting at 11:00 a.m.

The foregoing is a true statement of the proceedings held by the South Coast Air Quality Management District Board on January 10, 2025.

Respectfully Submitted,

Faye Thomas
Clerk of the Boards

Date Minutes Approved: _____

Vanessa Delgado, Chair

Attachment A – Written Comments Submitted Opposing PAR 1111 and PAR 1121

ACRONYMS

- AQMP = Air Quality Management Plan
- CARB = California Air Resources Board
- CEQA = California Environmental Quality Act
- FY = Fiscal Year
- ISR = Indirect Source Rule
- MSRC = Mobile Source Air Pollution Reduction Review Committee
- PAR = Proposed Amended Rule

ATTACHMENT A TO THE MINUTES – JANUARY 10, 2025 GOVERNING BOARD MEETING
PUBLIC COMMENTS OPPOSING PAR 1111 AND PAR 1121

Alfred Cody
Amanda Yu
Anita Prokopow
Ann Bilan – Lakewood
Barbara Allan – Irvine
Bill Bisaha
Bob Vokert
Brad Rodriguez – Brea
Carmen L. Johnson
Carrol Pearson – Orange
Cathy Newvine
Cathy Newvine
Charles Nguyen
Cheryl Ball
Chris Bogart – Orange County
Chris Zarow – Crestline
Christina Jans – Laguna Niguel
Clelia Scoboda – San Clemente
Connie and Brad Bryant – Yorba Linda
Dale Broome - Redlands
Dana Dubose – Santa Monica, CA
Daniel and Deborah Taylor
David Donaldson – Yucaipa
David J Lieberman – Anaheim
David Schilpp x2
Dennis Thayer
Derek Gable
Diane Hassey
Diane Oestreich Lake Arrowhead
Don Girskis – San Clemente
Douglas McIntyre – Anaheim
Earl De Vries – Ontario
Edward Price
Eliane Mahoney - Anaheim
Elizabeth LeVin – Tustin
Ewald and Kathy Dittner – Mission
Viejo
Felipe Estrada
Fritz Von Coellen – Fullerton

Gary Worobec – Anza
Genelle Johnson – Santa Ana
Greg Meisenhelder
Hari Dhiman – Eastvale Chamber of
Commerce
Harry B. Skinner
Heidi and Sean Fleshman – Fullerton
James Butler
James Harrison – Irvine
Janet Mueller
Jay Fullman – La Habra, CA
Jayne Ritter
Jean Y Kinoshita – Yorba Linda
Jeff Chalmers
Jeffrey Ball – Orange County Business
Council
Jesse and Kathy McDonald – Moreno
Valley
Jessica Siderius
Joan and John Avise – Irvine
Joan Davidson – Palos Verdes Estates
John and Jeanne Fisher
John Bickel – Brea
John Bruner – Chino Hills
John Dobrott – Newport Beach
John McMullen Long Beach
Jon Summers – Anaheim
Josey Vanderpass
Karen Anderson – Dana Point
Karen Litfin
Keith Garrison and Cheryl Nowak –
Newport Beach
Keith Kamholz – Rancho Palos Verdes
Ken Fischer
Ken Hatai
Ken Malek
Kevin Jeffries – Lake Elsinore
Kevin Kleveter
Kimberly Hatanaka

Kris Conrad, Coldwell Baker Realty
Leslie Hall
Linda Simpkins
Lisa Whaley
Loretta Britsch – Rolling Estates
Marc Miscione
Maria Maat
Marine O'Brien Primmer – Orange
County Council of Governments
Mark Dickson
Mark Eades – Buena Park
Mary E. Freer
Melissa Coronado
Miguel Prietto
Mona Chartier - Orange
Nora Jans – Laguna Niguel
Pam Makino – Buena Park
Pamela Fischer
Paul Hesse
Paul Weisbrich
Peter Stull
Rachel Owens – Santa Ana
Randall Mosten
Richard Donaghy
Richard Graham
Rick Eakin - Orange
Robert Mungo
Robert Swartz
Robert W. Horvath – Long Beach
Ron Clinkenbeard
Ruth Robertson
Scott Smith
Sean Burke – Corona Del Mar
Sharon D. Brimer
Shelly Scott x2 - Bellflower
Sherrie Mancera - Torrance
Skip Crane -
Stacey Mackie – Yorba Linda
Stephen Johsz – Huntington Beach
Stephen R Elliott
Steve H
Steven Barryte
Susan Trautz – Los Angeles County
Tania Glidden – Laguna Niguel

Terrie Tengelsen
Thad Sandford – Buena Park
Thomas Crane
Thomas Wright
Tim Hepburn – San Gabriel Valley
Council of Governments
Tim Hepburn , Mayor – City of LaVerne
Tim Musick
Tom DeSantis – Temecula
Tony Blair – Newport Beach
Trasinsk
Vanessa Bedarfis
Victor Stuckey
Walter Mirczak - Laguna
Wayne and Gal Comeau - Cypress
Wayne and Mary Comeau – Orange
County
William Dickinson - Santa Ana

[↑ Back to Agenda](#)

BOARD MEETING DATE: February 7, 2025

AGENDA NO. 2

PROPOSAL: Issue Program Announcement for Lower Emission School Bus Program

SYNOPSIS: Since 2001, South Coast AQMD has funded the replacement of over 1,900 publicly owned diesel school buses and retrofitted nearly 3,400 diesel school buses as part of the Lower Emission School Bus Program using various sources of funds, including U.S EPA Targeted Airshed Grant, Proposition 1B, and Carl Moyer AB 923. These actions are to: 1) allocate \$45 million from the Carl Moyer Program AB 923 Fund (80) for the Lower Emission School Bus Program; 2) issue a Program Announcement (PA) #PA2025-02 to solicit applications to replace older and higher-emitting school buses owned by public school districts under the Lower Emission School Bus Program; and 3) based on the results of the PA, authorize the Executive Officer to award and execute contracts with public school districts.

COMMITTEE: Technology, January 24, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

1. Allocate \$45 million from the Carl Moyer Program AB 923 Fund (80) for the Lower Emission School Bus Program, to replace combustion school buses;
2. Issue Program Announcement (PA) #PA2025-02 for replacement of pre-2005 school buses with combustion engines owned by public school districts with new zero-emission buses under the Lower Emission School Bus Program; and
3. Based on the results of the PA, authorize the Executive Officer to award and execute contracts with public school districts for a total amount not to exceed \$45 million from the Carl Moyer AB 923 Special Revenue Fund (80).

Wayne Nastri
Executive Officer

Background

Since the commencement of the Lower Emission School Bus Program in 2001, South Coast AQMD has awarded nearly \$372 million in local, state, and federal funds to replace over 1,900 highly polluting publicly owned diesel school buses with alternative fuel or zero-emission buses and to retrofit 3,400 diesel school buses with particulate traps. This program has enabled thousands of students to commute in the cleanest school buses in the country. South Coast AQMD has used a variety of funding sources for the Lower Emission School Bus Program, including but not limited to, U.S. EPA Targeted Airshed Grant Program, Proposition 1B – Lower Emission School Bus Program and Carl Moyer Program AB 923 Special Revenue Fund. During the last funding cycle of South Coast AQMD’s Lower Emission School Bus Program, many school districts were able to leverage the South Coast AQMD grant with funds from CARB’s Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project (HVIP).

South Coast AQMD is soliciting zero-emission school bus project applications through PA2025-02. The maximum eligible funding amount for each type of school bus is summarized below:

Maximum Program Funding Amounts^{1,2}			
School Bus Type	Fuel Type	South Coast AQMD Maximum Award	Infrastructure per School Bus
Type A	Zero-Emission	\$325,000 ^{1,2}	\$20,000
Type C or D	Zero-Emission	\$370,000 ^{1,2}	\$20,000

¹ Projects that receives other funding sources (such as HVIP) may still be eligible. All funding sources must be disclosed on the application and South Coast AQMD will review and determine if the funding can be combined.

² The funding amounts may be reduced if the project also receives other incentive funding.

A Type A school bus is a conversion or body constructed upon a van-type or cutaway front-section vehicle capable of transporting 10 to 24 passengers. A Type C school bus is a heavy-duty vehicle with a front mounted engine and is capable of transporting 42 to 72 passengers. A Type D school bus is a heavy-duty vehicle that is capable of transporting 66 or more passengers.

Proposal

This action is to issue PA2025-02 for replacing pre-2005 model year school buses with combustion engines owned by public school districts and joint power authorities with new zero-emission buses. Funding for supporting charging infrastructure is also available upon request. The PA will close on April 8, 2025, after a two-month application period. Funding will be provided from the Carl Moyer Program AB 923 Fund (80).

Outreach

In accordance with South Coast AQMD's Procurement Policy and Procedure, a public notice advertising the PA and inviting bids will be published in the Los Angeles Times, the Orange County Register, the San Bernardino Sun, and Riverside County's Press Enterprise newspapers to leverage the most cost-effective method of outreach to the South Coast Basin.

Additionally, potential bidders may be notified utilizing South Coast AQMD's own electronic listing of certified minority vendors. Notice of the PA will be emailed to the Black and Latino Legislative Caucuses and various minority chambers of commerce and business associations, and placed on South Coast AQMD's website (<http://www.aqmd.gov>) where it can be viewed by making menu selection "Grants & Bids."

Bid Evaluation

Proposals will be reviewed and evaluated in accordance with the Lower-Emission School Bus Program Guidelines, including all advisories and mail-outs, and the criteria in the attached PA.

Benefits to South Coast AQMD

The successful implementation of the Lower Emission School Bus Program will ensure less polluting and safer school transportation for school children and will reduce public exposure to toxic diesel particulate matter emissions. This program will reduce NOx emissions and diesel particulate, which is a carcinogen.

Resource Impacts

Funding for the Lower Emission School Bus Program will be provided from the Carl Moyer Program AB 923 Fund (80). Sufficient funding of \$45M is available in the Carl Moyer AB 923 Fund (80) for this program.

Attachment

PA2025-02 - Lower Emission School Bus Program



Lower Emission School Bus Program

SOUTH COAST AQMD PROGRAM ANNOUNCEMENT

PA2025-02

The South Coast Air Quality Management District (South Coast AQMD) is pleased to announce this funding opportunity for public school districts to replace older combustion school buses with zero emission bus technologies. The Lower Emission School Bus Program is designed to reduce air pollution and children's exposure to the harmful emissions from combustion engine school buses. This Program Announcement applies to all public school districts, including those participating under a Joint Powers Authority agreement (JPA) in the South Coast Air Basin.

SECTION I – OVERVIEW

The South Coast AQMD is soliciting zero-emission school bus project applications for the 2025 Lower Emission School Bus Program (LESBP).

- WHO:** Public school districts and JPAs formed by public school districts within the geographical boundaries of South Coast AQMD are eligible to apply.
- WHAT:** Replacement of older combustion engine school buses to zero emission buses. The new school bus must be CARB-certified to zero emission. Funding for infrastructure to support the new school bus is also available upon request.
- HOW:** All applications must be submitted according to specifications in the Application Portal. Failure to adhere to these specifications may be cause for rejection of the application without evaluation. The Application Portal can be found on South Coast AQMD's program page on February 7, 2025: www.aqmd.gov/schoolbus. Please note: Hardcopy, Facsimile or Email submittals will not be accepted.
- WHEN:** Solicitation opens on February 7, 2025 and **closes on April 18, 2025 at 3:00 p.m.**

SECTION II - GENERAL PROGRAM INFORMATION

Since 2001, South Coast AQMD has replaced over 1,900 high polluting school buses with new alternative fuel or zero emission buses and retrofitted nearly 3,400 diesel buses with particulate traps. Over 50 percent of these funds have focused on reducing air pollution in underserved communities in the South Coast Air Basin. This program has enabled thousands of school children to commute in some of the cleanest school buses in the South Coast AQMD jurisdictional area.

Applicants should be advised that this is a competitive process and there may be a possibility that due to program priorities, cost effectiveness or funding limitations (i.e., caps), applicants may be offered only partial funding, and not all applications meeting the eligibility criteria may be funded.

Funding awards will be made based on several factors, including an equitable distribution of the program funds based on county population, benefits to underserved communities, model year and cumulative mileage of the old school bus, and project cost effectiveness. A school bus project will be considered as benefitting an underserved community if it meets any one of the following: 1) it is domiciled within an underserved community, 2) it will operate a majority of time in an underserved community, or 3) makes at least one stop in an underserved community census tract.

SECTION III - PROJECT CRITERIA

Applicant Eligibility

Public school districts and Joint Power Authorities (JPAs) formed by several public school districts within the geographical boundaries of the South Coast AQMD are eligible to apply.

Project Eligibility

Existing School Bus Requirements:

South Coast AQMD is seeking applications from public school districts to replace older school buses with combustion engines (Type A, C, or D) that are at least 20 years old (including MY2005 or older), and with a Gross Vehicle Weight Rating (GVWR) of over 14,000 lbs. At a minimum, applicants will need to provide information identifying each of the school buses proposed for replacement, as well as documentation demonstrating current DMV registration, title, continuous CHP certification for the past three years, and photos of the school bus vehicle identification number, GVWR and engine tag. The school buses proposed for replacement must be dismantled as required by the LESBP Guidelines.

Table 1, below, provides a summary of the key eligibility requirements for the existing school buses proposed for replacement.

<u>Table 1: Existing School Bus Requirements</u>
1) Existing school bus must be diesel, CNG, or propane fueled.
2) Must be a Type A, C, or D school bus.
3) Model Year of school bus must be 2005 or older.
4) The existing school bus must have GVWR greater than 14,000 lbs.
5) The existing school bus must be currently registered with the DMV.
6) Existing school bus must have a current, valid CHP certificate at the time of application
7) Must have maintained continuous CHP Certificates for at least the past 3 years.*
8) Must be willing to crush/dismantle existing school bus once replaced.

* If a lapse in the CHP safety certification exists, the school district must submit additional information/documentation as determined by South Coast AQMD staff to demonstrate regular use of the school bus.

All existing combustion school buses proposed for replacement must be in current use. The application calls for specific information related to the existing school bus to be replaced. Additional information may be required as evidence that the existing school bus is in operation. If there is a break in documentation, please inform South Coast AQMD staff.

The applicant is required to attach on the application a copy of the Truck Regulations Upload, Compliance and Reporting System (TRUCRS) Fleet List located on the Vehicle Info tab showing the compliance option each vehicle in the fleet is using and a copy of the TRUCRS General Fleet and Compliance Information Summary showing compliance located on the Compliance Status tab (“Meets Small Fleet Option” will specify “yes” if the fleet is using the Small Fleet option). The TRUCRS website can be accessed at:

https://ssl.arb.ca.gov/ssltrucrsto/trucrs_reporting/login.php.

Replacement School Bus Requirements:

For replacement of 2005 or older combustion school buses, applicants may only purchase zero emission school buses. Applicants may choose to purchase a zero-emission school bus that is certified or approved by CARB, including zero emission school buses that are eligible through the state’s Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project (HVIP). Executive Orders from CARB may be downloaded at: <http://www.arb.ca.gov/msprog/onroad/cert/cert.php>

Table 2, below, provides an itemized summary of the key eligibility requirements for the replacement school buses.

Table 2: Replacement School Bus Requirements
1) New school bus must be zero emission.
2) Must be a Type A, C, or D school bus.
3) Replacement school bus must be in the same weight class as the existing school bus, unless otherwise approved by South Coast AQMD
3) Replacement school bus must be model year 2025 or newer
4) Replacement school bus must have GVWR greater than 14,000 lbs.
5) Maintain CHP Certificates during the term of contract
6) Replacement school bus must be CARB certified zero-emission school bus technology, including HVIP-listed zero emission school bus technologies.

Applicant will need to provide a price quote and CARB Executive Order for the proposed new school bus and specify which bid will be used to order the new school bus. Executive Orders from CARB may be downloaded at: <http://www.arb.ca.gov/msprog/onroad/cert/cert.php>. Public school districts may rely on any legally valid piggy-back bid in the State of California to purchase the new replacement school buses. Examples include, but are not restricted to, the Waterford and Hemet bids. Funding requested for purchase of a bus shall be consistent with the prices on the legally valid piggy-back bid.

School Districts will need to own and operate the new school bus for a minimum of five years from the date of initial CHP certification.

Infrastructure Requirements:

School Districts can request up to \$20,000 per school bus for the purchase and installation of infrastructure to support the new zero emission school bus. If funds for infrastructure are needed, the applicant must make such request on the application, and provide justification for the funds requested, including a disclosure of all funding sources that will be used for the purchase/installation of the infrastructure. Requested funds may be used to offset the cost of procuring/installing new infrastructure equipment or expanding the capacity of an existing station. Funding for expansion of an existing station must be related to the capacity needed by the zero emission buses awarded through this program.

SECTION IV - PROGRAM FUNDING

The maximum eligible funding amount for each type of school bus is summarized in Table 3. The maximum funding amounts include sales tax and the cost of fire suppression and gas detection systems; however, school districts will have to pay for any additional discretionary options that they may choose to include on the school bus. Funding for charging infrastructure to support the new school buses is also available to school districts.

Applicants must disclose all sources of co-funding, including the name of the funding source and amount of funding at the time of application and prior to invoice payment. If a school district is approved to receive funding through another program, the maximum funding amount may be reduced. The sum of all grants and other funds applied toward the project shall not exceed the total cost of the school bus.

Table 3: Maximum Program Funding Amounts¹			
School Bus Type	Fuel Type	South Coast AQMD Maximum Award	Infrastructure per School Bus
Type A	Zero Emission	\$325,000 ¹	\$20,000
Type C or D	Zero Emission	\$370,000 ¹	\$20,000

¹The funding amounts shown in this table may be reduced if the project also receives other incentive funding.

Any school district match funding required by the Lower Emission School Bus Program Guidelines will be provided by the South Coast AQMD on behalf of the school districts up to the maximum funding amount shown in Table 3.

SECTION V – DELIVERABLES

The contract will describe how the project will be monitored and what type of information must be submitted as part of the reporting requirements. At a minimum, the South Coast AQMD expects to receive an annual report for each year during the full contract term, or project life, which provides the annual miles, and operational and maintenance issues encountered and how they were resolved. South Coast AQMD reserves the right to verify the information provided.

SECTION VI: APPLICATION SUBMITTAL REQUIREMENTS

All online applications must be submitted according to specifications set forth herein. Failure to adhere to these specifications may be cause for rejection of the application without evaluation.

**ALL APPLICATIONS MUST BE RECEIVED VIA SOUTH COAST AQMD'S
ONLINE GRANT MANAGEMENT SYSTEM (GMS)
NO LATER THAN FRIDAY, APRIL 18, 2025 at 3:00 PM**

**TO APPLY, PLEASE VISIT
www.aqmd.gov/schoolbus**

All applications must be **signed by the school's superintendent**. Applications without authorizing signatures will not be accepted.

A resolution from the school district governing board authorizing the submittal of the application and identifying the individual authorized to implement the school bus replacement project **must** be submitted in the online application.

Grounds for Rejection:

An application may be immediately rejected if the application:

- Does not include correct documentation and other forms required.
- Is not signed by an individual authorized to represent the school district.

Electronic Submittal:

The proposer must submit the application using the South Coast AQMD online system (known as the Grant Management System (GMS)). A link to access the GMS will be available on February 7, 2025 at: www.aqmd.gov/schoolbus. The GMS will allow applicants to submit their application electronically to the South Coast AQMD prior to the date and time the application is due. **Applications must be submitted through the GMS by April 18, 2025 at 3:00PM.** The GMS will not allow applications to be submitted after the due date and time. South Coast AQMD "Business Information Forms" requiring signatures must be scanned and uploaded to the electronic application in PDF format.

First-time users must register as a new user to access the system. Applicants will receive a confirmation email after all required documents have been successfully uploaded.

Disposition of Applications:

South Coast AQMD reserves the right to reject any or all applications. All responses become the property of South Coast AQMD. A copy of the proposal shall be retained for South Coast AQMD files. Additional copies and materials will be returned only if requested and at the applicant's expense.

SECTION VII: APPLICATION EVALUATION/SELECTION CRITERIA

Given that funds may be limited, the program will prioritize funding awards to each school district with consideration for the older school buses and/or school buses with the highest accumulated mileages. Depending upon the number of applications received and availability of funding, all the requests may not be funded in their entirety. Be aware that there is a possibility that due to program priorities, cost effectiveness or funding limitations (i.e., caps), applicants may be offered only partial funding, and not all applications meeting the eligibility criteria may be funded. South Coast AQMD retains discretion to make full awards, partial awards, or no awards.

All proposals will be evaluated based on criteria set forth in this PA. South Coast AQMD will evaluate and/or verify information submitted by the applicant. Data verification during the evaluation and contracting process may cause initial project rankings, and associated awards, to change. Furthermore, South Coast AQMD reserves the right to make adjustments to awards based on the subsequent verification of information as well as changes in project ranking. South Coast AQMD staff will evaluate all eligible online applications and make recommendations to the Governing Board for final selection of project(s) to be funded.

Be aware that there is a possibility that due to program priorities, cost effectiveness or funding limitations (i.e., caps), applicants may be offered only partial funding, and not all applications meeting the eligibility criteria may be funded. South Coast AQMD retains discretion to make full awards, partial awards, or no awards.

SECTION VIII: PAYMENT TERMS

1. Following receipt of the fully executed grant from South Coast AQMD, the school district must provide a copy of the grant agreement and key attachments to the selected vendor(s). Per the provisions of the grant, a purchase order shall be placed without delay to allow for the prompt delivery of the buses.
2. Funds will be paid on a reimbursement basis to the vendor, following the delivery of the new school bus(es) to the applicant (and all supporting documents required by the grant have been submitted satisfactorily).
3. Vendors should be encouraged to directly invoice South Coast AQMD for South Coast AQMD's share of funds. Applicants shall cooperate fully with the vendor to provide the vendor with the various documents South Coast AQMD would need before reimbursing the vendor. These documents are listed in the grant agreement.
4. Proof of vehicle delivery and supporting documents, as required in the grant, must accompany any request for reimbursement of approved funds. School district must identify any options purchased over and above those included in the base price. Besides the fire suppression and/or gas detection systems, other discretionary options must be paid by the school district. The receipt of vehicle should be signed by the Director of Transportation before submission to South Coast AQMD.
5. Funds will be paid on a reimbursement basis at the time of completion of the infrastructure. Proof of completion shall accompany any request for reimbursement of approved funds. All request for reimbursement must be signed by the transportation director and received by South Coast AQMD. Monies owed will be paid directly to the infrastructure provider.

SECTION IX: LEGAL UPDATES

CONFLICT OF INTEREST

Applicant must address any potential conflicts of interest with other clients affected by actions performed by the firm on behalf of South Coast AQMD. Although the applicant will not be automatically disqualified by reason of work performed for such firms, South Coast AQMD reserves the right to consider the nature and extent of such work in evaluating the application. Conflicts of interest will be screened on a case-by-case basis by the South Coast AQMD General Counsel's Office. Conflict of interest provisions of the state law, including the Political Reform Act, may apply to work performed pursuant to this agreement. An example of a conflict of interest may occur when a consultant applying on behalf of an applicant for funding under the Carl Moyer Program is also contracted with South Coast AQMD.

COMPLIANCE WITH APPLICABLE LAWS

Applicants must comply with all federal, state, and local laws, ordinances, codes and regulations. If the application is eligible for funding, all vehicles and/or equipment to be purchased, or installed must be compliant with all applicable federal, state, and local air quality rules and regulations, and will maintain compliance for the full Contract term.

COMPLIANCE WITH LABOR LAWS

If an application is deemed eligible, the applicant will be required to provide any labor violations that have occurred within the last three years to be further considered for an award. If awarded, the contractor will be required to notify South Coast AQMD in writing if they have been found by a court or federal or state agency to have violated labor laws. The contractor will complete a yearly certification in which they will either state that they have not been found by a court or federal or state agency to have violated labor laws or, if such violations have been found, the contractor will give South Coast AQMD details about those violations in the certification. If the contractor has previously provided that information to South Coast AQMD, they will be required to reattach that previous notification to the certification and provide any additional details about those violations that have not previously been provided. The contractor's yearly certification will be due at the same time as the annual progress reports. South Coast AQMD reserves the right to terminate the contract with a contractor that has been found to have violated labor laws, and the contractor may be required to return any and all contract funds, as determined by South Coast AQMD. The contractor will also ensure that these requirements are included in all subcontracts.

STATEMENT OF COMPLIANCE

Government Code Section 12990 and California Administrative Code, Title II, Division 4, Chapter 5, require employers to agree not to unlawfully discriminate against any employee or applicant because of race, religion, color, national origin, ancestry, physical handicap, medical condition, marital status, sex, or age. A statement of compliance with this clause is included in all South Coast AQMD contracts.

ECONOMIC SANCTIONS (RUSSIA/UKRAINE)

On March 4, 2022, Governor Gavin Newsom issued Executive Order N-6-22 (EO) regarding sanctions in response to Russian aggression in Ukraine. Applicants who are considered eligible for funds under this Program Announcement and received executed contracts from South Coast AQMD, are obligated to comply with existing economic sanctions imposed by the U.S. government in response to Russia's actions in Ukraine.

SECTION X - CONTACT FOR ADDITIONAL INFORMATION

This Program Announcement and Application can be obtained by accessing the South Coast AQMD website at <http://www.aqmd.gov/nav/grants-bids>. South Coast AQMD staff members are available to answer questions during the application acceptance period. In order to help expedite assistance, please direct your inquiries to the applicable staff person, as follows:

For General, Administrative, or Technical Assistance, please contact:

Kristina Voorhees
Air Quality Specialist
Technology Advancement Office
Phone 909-396-2440
kvoorhees@aqmd.gov

Yuh Jiun Tan
Program Supervisor
Technology Advancement Office
Phone: 909-396-2463
ytan@aqmd.gov

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BOARD MEETING DATE: February 7, 2025

AGENDA NO. 3

PROPOSAL: Execute Contract to Develop and Demonstrate Zero-Emission Transport Refrigeration Unit with Electric-Powered Trailer for Heavy-Duty Vehicles

SYNOPSIS: Range Energy, Inc. and San Joaquin Valley Air Pollution Control District propose to partner with South Coast AQMD to demonstrate and validate an electric Transport Refrigeration Unit (TRU) system coupled with Range Energy, Inc.'s electric-powered trailer technology in real world commercial fleet operations. This action is to execute a contract with Range Energy in an amount not to exceed \$111,180 from Clean Fuels Program Fund (31) for the development and demonstration of an electric TRU coupled with an electrified-powered trailer in the South Coast Air Basin.

COMMITTEE: Technology, January 24, 2025; Recommended for Approval

RECOMMENDED ACTION:

Authorize the Executive Officer to execute a contract with Range Energy, Inc., for the development and demonstration of an electric Transport Refrigeration Unit coupled with an electric-powered trailer for heavy-duty vehicles in an amount not to exceed \$111,180 from Clean Fuels Program Fund (31).

Wayne Natri
Executive Officer

Background

Transport Refrigeration Units (TRUs) are used to maintain the appropriate temperature of goods during freight transportation activities, such as food transportation from cold storage warehouses to grocery stores. TRUs, most often powered by small diesel engines, are typically mounted to an insulated trailer to keep food items cold or frozen. TRUs are a significant contributor to community air pollution and local health impacts, especially in areas with major transportation corridors like the San Joaquin Valley and the South Coast Air Basin.

CARB is developing requirements to transition diesel-powered TRUs to zero-emission (ZE) technologies. However, no commercially available ZE trailer mounted TRUs currently exist. CARB's 2022 TRU Technology Assessment report described several potential technologies that may help reduce emissions from trailer-mounted TRUs such as battery-electric TRU models associated with electric-powered trailers. The report discussed that electric-powered trailer technology including regenerative braking and axle generation may ease some of the power requirement challenges associated with ZE battery-electric TRUs.

In October 2023, the Board approved a project to develop a regenerative battery assisted electric-powered trailer with Range Energy, Inc., (Range Energy). Range Energy has successfully shown their trailer technology works and now is proposing to develop a trailer coupled with a battery-electric TRU.

Proposal

Range Energy, San Joaquin Valley Air Pollution Control District (SJVAPCD), Thermo King, LLC., and Nuvve Holding Co. will develop and conduct end-to-end demonstrations of a battery-powered TRU with electric-powered trailer technology. During the demonstration, a commercial fleet truck will tow a trailer equipped with a Thermo King, LLC electrical TRU and an on-board energy storage system in typical operating routes. Nuvve Holding Co. will install charging infrastructure at the fleet sites. The power capacity of the TRUs and electric-power trailer system will be analyzed. The charging infrastructure will be utilized to charge the trailer and trailer-installed equipment.

The project will be demonstrated with two fleets, one located in the South Coast Air Basin and the other in the San Joaquin Valley, covering grocery distribution and quick service restaurant operations. Overall, the project will hopefully develop and validate the use of ZE TRUs using regenerative trailer braking along with onsite charging.

Sole Source Justification

Section VIII.B.2 of the Procurement Policy and Procedure identifies four major provisions under which sole source award may be justified. The request for sole source awards for the Range Energy contract is made under provision B.2.d.(1) Projects involving cost sharing by multiple sponsors. The proposed project includes match share by SJVAPCD, Range Energy, Thermo King and Nuvve Holding Co.

Benefits to South Coast AQMD

Supporting the expanded application of electrification technology in the commercial sector is consistent with the Technology Advancement Office Clean Fuels Program 2024 Plan Update under the categories of “Electric/Hybrid Technologies” and “Zero Emission Infrastructure” and the South Coast AQMD 2022 AQMP. Successful demonstration of this technology will help support the commercial development and wide-scale deployment of ZE TRU technology in the heavy-duty truck sector and support CARB’s ZE TRU rulemaking.

Resource Impacts

The total estimated cost for the proposed project is up to \$741,200. South Coast AQMD proposes to contribute \$111,180 towards this project from the Clean Fuels Program Fund (31). The total project cost does not include the in-kind contribution of up to \$965,000 from Range Energy for parts and labor to build the TRU electric trailer for this demonstration.

Funding Source	Funding Amount	Percent
Range Energy, Inc.	\$334,840	45
Thermo King, LLC	\$62,000	8
Nuvve Holding Co.	\$122,000	17
SJVAPCD	\$111,180	15
South Coast AQMD (requested)	\$111,180	15
Total	\$741,200	100

Sufficient funds are available in the Clean Fuels Program Fund (31) for the proposed project.

The Clean Fuels Program Fund (31) is established as a special revenue fund resulting from the state mandated Clean Fuels Program. The Clean Fuels Program, under Health and Safety Code Sections 40448.5 and 40512 and Vehicle Code Section 9250.11, establishes mechanisms to collect revenues from mobile sources to support projects to increase the utilization of clean fuels, including the development of the necessary advanced enabling technologies. Funds collected from motor vehicles are restricted, by statute, to be used for projects and program activities related to mobile sources that support the objectives of the Clean Fuels Program.

BOARD MEETING DATE: February 7, 2025

AGENDA NO. 4

PROPSAL: Amend Contracts for Joint Electric Truck Scaling Initiative Pilot Project; and Establish Special Revenue Fund and Recognize Revenue for Ports Charging Infrastructure Projects

SYNOPSIS: This item covers two separate programs including the Joint Electric Truck Scaling Initiative (JETSI) Project and MOUs with the Ports of Los Angeles (POLA) and Long Beach (POLB). In June 2021, the Board approved the execution of contracts for the CARB and CEC funded JETSI Project. Delays with the charging infrastructure at one location require that the project be extended another 21 months. CARB and CEC approved the project extension as well as reallocation of up to \$974,504 of unused administrative funds to be used as additional project funds. Amended CEC/CARB agreements are expected in the next few weeks. Separately, in September 2024, the Board approved a MSRC item establishing MOUs between the South Coast AQMD, on behalf of the MSRC, and POLA and POLB, providing up to \$23,827,036 to implement heavy duty truck infrastructure projects. It is necessary to establish a Special Revenue Fund and recognize revenue for these projects. These actions are to: 1) amend and increase JETSI contract awards by reallocating unspent administrative funds to cover partial energy storage cost, deploy additional chargers, and other project management costs from the GHG Reduction Projects Special Revenue Fund (67); 2) establish the POLA/POLB Electric Vehicle Supply Equipment Infrastructure Projects Special Revenue Fund (92); and 3) recognize revenue, upon receipt up to \$23,827,036 into Fund 92.

COMMITTEE: Technology, January 24, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

1. Authorize the Executive Officer to amend five contracts with NFI Interactive Logistics, Inc. (NFI), Daimler Trucks North America, LLC, CALSTART, Inc., Electric Power Research Institute, and TRC Companies, Inc. (formerly Gladstein, Neandross and Associates) to add \$455,247, \$300,000, \$48,785, \$39,000, and \$131,472, respectively for a total of up to \$974,504, to install energy storage and chargers, conduct studies, perform data analysis, develop a workforce plan, and

conduct project reporting, by reallocating unused administrative funds from CEC/CARB grants to cover additional project costs for the Joint Electric Truck Scaling Initiative (JETSII) project implementation from the GHG Reduction Projects Special Revenue Fund (67), pending receipt of amended grant agreements from CEC and CARB.

2. Establish the POLA/POLB Electric Vehicle Supply Equipment (EVSE) Infrastructure Projects Special Revenue Fund (92), and
3. Recognize revenue, upon receipt, up to \$11,306,375 from the Port of Los Angeles and \$12,520,661 from the Port of Long Beach into Fund (92) for MSRC's administration of heavy-duty zero emission drayage truck charging infrastructure projects under MOUs with the Ports of Los Angeles and Long Beach.

Wayne Natri
Executive Officer

AK:MW:VP:CR:SC

Background

This Board letter encompasses two separate programs including the JETSII Pilot Project and MSRC's administration of heavy-duty truck infrastructure projects pursuant to MOUs between the South Coast AQMD, on behalf of the MSRC, and the Ports of Los Angeles (POLA) and Long Beach (POLB). Although these programs are separate, the overall approach is to support the deployment of zero emission goods movement and to execute, amend and implement awards and agreements previously approved by the Board.

JETSII Pilot Project

In June 2021, the Board approved the execution of contracts for the CARB and CEC funded JETSII Pilot Project to deploy 100 Daimler and Volvo Class 8 battery electric trucks, charging infrastructure, and distributed energy resources technologies at two fleets in overburdened communities. South Coast AQMD was awarded \$16.1 million in CARB funds and \$10.9 million in CEC Funds for the JETSII Pilot Project. Under this project, South Coast AQMD is leading a collaborative effort with MSRC, Southern California Edison, POLA, and POLB. These partners provided a total cost share of \$21.4 million in addition to \$25.4 million in cost share from the two participating fleets. By the end of 2024, all 100 Class 8 battery electric trucks had been deployed and had accumulated more than 4.7 million zero-emission miles. This project has demonstrated the viability of using zero-emission goods movement trucks through at-scale deployments at two fleet locations. Although most of the project has been completed, the final deployment of charging infrastructure is among the final tasks to be implemented.

Ports MOUs Implementation

MSRC released a Request for Information (RFI) on September 2, 2022, to seek partnerships and facilitate the investment in zero-emission infrastructure for goods movement trucks in the South Coast AQMD region. Both POLB and POLA responded to the RFI, expressing an interest in partnership opportunities to implement electric vehicle support infrastructure projects for zero-emission heavy-duty drayage trucks operating at the ports. MOUs were subsequently executed between both ports and South Coast AQMD on behalf of the MSRC for the work and to receive funds from both ports for the projects, with MSRC taking the lead in project administration. Completing the project requires creating a special fund to recognize revenue from the ports.

Proposal – JETSI Project

As the JETSI project nears completion, the NFI fleet location has experienced significant charging infrastructure installation delays due to utility requirements that resulted in increased project scope and cost. As a result, the JETSI project will be extended from March 2025 to December 2026 to accommodate the infrastructure delays at NFI. Therefore, South Coast AQMD staff recommends reallocating up to \$974,504 of its previously recognized and unspent administrative funds from CARB and CEC to cover additional project costs which include the project management costs for the extended period, deployment of additional chargers, and additional cost-share for the NFI infrastructure installation. These actions are to amend a contract with NFI Interactive Logistics, Inc. to add up to \$455,247 consisting of \$300,000 to support charging infrastructure deployment, and \$155,247 for communication and outreach activities; amend a contract with Daimler Trucks North America, LLC to add up to \$300,000 to deploy additional chargers with Schneider National Inc.; amend a contract with CALSTART, Inc. to add up to \$48,785 for charger pricing analysis and fleet case studies; amend a contract with Electric Power Research Institute to add up to \$48,785 for enhancing fleet and charger data analysis; and amend a contract with TRC Companies, Inc. (formerly Gladstein, Neandross and Associates) to add up to \$131,472 for JETSI Pilot Project reporting and ZEV workforce plan development. CARB and CEC provided preliminary approval of these reallocations, pending receipt of amended grant amendments. There have been no net changes in grant awards.

Proposal – Ports MOUs Implementation

Additionally, in order for the MSRC to implement the MOUs with POLA and POLB for charging infrastructure projects, this action is to establish the POLA/POLB EVSE Infrastructure Projects Special Revenue Fund (92) and recognize revenue, upon receipt, up to \$11,306,375 from the Port of Los Angeles and \$12,520,661 from the Port of Long Beach into Fund (92).

Benefits to South Coast AQMD

The JETSI Pilot and its partnership with the ports to deploy infrastructure support the development, demonstration, and deployment of zero-emission freight transport technologies. The JETSI Pilot Project also includes the installation of solar-powered infrastructure coupled with energy storage to enable the microgrids for fleets charging heavy-duty trucks, yard tractors, and forklifts. These technologies are included in the *Technology Advancement Office Clean Fuels Program 2024 Plan*. These projects are to develop and demonstrate zero-emission heavy-duty trucks, freight handling equipment, and infrastructure coupled with solar and battery storage. These projects help contribute to the attainment of national ambient air quality standards in the Basin by eliminating PM and NOx emissions from diesel heavy-duty trucks and off-road freight handling equipment.

With respect to the MSRC's MOUs with the ports, the establishment of the Special Revenue Fund (92), and subsequent receipt and recognition of revenue into the Fund, will allow the funding of agreements for projects to install over 150 total truck chargers across eight locations, greatly enhancing the charging network.

Resource Impacts

The JETSI contract amendments will be fully covered by the existing administrative funds from CARB and CEC for the JETSI Pilot Project in the GHG Reduction Projects Special Revenue Fund (67); there are no net changes in the total grant award.

To fulfill the goals of the MOUs, the POLA/POLB EVSE Infrastructure Projects Special Revenue Fund would be created. Funds from POLA and POLB will be deposited into the POLA/POLB EVSE Infrastructure Projects Special Revenue Fund (92). Costs of the projects specified in the MOUs will be covered by these funds.

BOARD MEETING DATE: February 7, 2025

AGENDA NO. 5

PROPOSAL: Modify Existing Contracts for AB 617 Residential Air Filtration Program

SYNOPSIS: In November 2022, the Board allocated \$1,697,500 from the Community Air Protection AB 134 Fund (77) to provide air filtration units and a three-year supply of replacement filters to residents in the East Los Angeles, Boyle Heights, West Commerce (ELABHWC) Community under the AB 617 Residential Air Filtration Program. Due to recent fires within Los Angeles County, the program has received a significant increase in new applications from the ELABHWC Community. This action is to authorize the Executive Officer to modify existing contracts with vendors selected under RFP #P2023-04 to add an amount not to exceed \$2,625,000 from the Community Air Protection AB 134 Fund (77) to four existing contracts to provide air filtration units and a three-year supply of replacement filters for the AB 617 Residential Air Filtration Program.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:

Authorize the Executive Officer to modify four existing contracts with vendors to add an amount not to exceed \$2,625,000 from the Community Air Protection AB 134 Fund (77) to provide residential air filters and a three-year supply of replacement filters, including adding an amount not to exceed:

- a. \$656,250 to the existing contract for IQAir Foundation;
- b. \$656,250 to the existing contract for Medify Air LLC;
- c. \$656,250 to the existing contract for Oransi LLC; and
- d. \$656,250 to the existing contract for US Air Purifiers LLC.

Wayne Natri
Executive Officer

Background

Assembly Bill (AB) 617 was signed into state law in July 2017 and focuses on improving air quality and reducing exposure to criteria air pollutants and toxic air contaminants in communities most impacted by air pollution. AB 617 recognizes the disproportionate impacts overburdened communities experience from sources of air pollution near residences. It addresses these impacts through community-driven actions focused on developing and implementing community emissions reduction plans (CERPs) and community air monitoring plans (CAMPs).

In 2021, through a participatory budgeting process to allocate \$36 million for Year 3 Community Air Protection (CAP) incentive funds to AB 617 communities, the East Los Angeles, Boyle Heights, West Commerce (ELABHWC) Community Steering Committees (CSCs) prioritized approximately \$1.6 million for residential air filtration units. The CSCs are comprised of stakeholders (e.g., residents and local community groups) with community knowledge and provide input and guidance for the implementation of the CERP and CAMP. The ELABHWC CERP includes measures to reduce residential exposure to particulate matter (PM) by installing and maintaining air filtration units.

In June 2022, CARB approved the AB 617 Residential Air Filtration Project Plan that allows South Coast AQMD to allocate CAP incentive funds to provide residential air filtration units and replacement filters in the ELABHWC Community. As a result, in November of 2022 the Board approved \$1,697,500 from the Community Air Protection AB 134 Fund (77) to provide air filtration units and a three-year supply of replacement filters to residents in the ELABHWC Community under the AB 617 Residential Air Filtration Program.

Proposal

Staff proposes to allocate an additional \$2,625,000 from the Community Air Protection AB 134 Fund (77) to modify four existing contracts to fund an increase in applications from the ELABHWC Community to the AB 617 Residential Air Filtration Program due to recent fires within Los Angeles County. The program provides air filtration units and a three-year supply of replacement filters to ELABHWC residents on a first-come first-served basis. The vendors supplying the air filtration units and replacement filters were selected under RFP # P2023-04. The AB 617 Residential Air Filtration Program will remain open to residents within the ELABHWC Community until these funds are exhausted.

Outreach

Staff will continue community outreach through ELABHWC CSC Meetings, community events (e.g., local community meetings, community celebrations and farmers markets), and webpage updates to the AB 617 Residential Air Filtration Program available at: <https://www.aqmd.gov/nav/about/initiatives/environmental-justice/ab617-134/community-air-protection-incentives/residential-air-filtration-incentives>.

Benefits to South Coast AQMD

Health studies have determined that fine and ultrafine PM, including diesel PM, presents the most significant air pollution health risk to sensitive receptors in overburdened communities. The AB 617 Residential Air Filtration Program reduced residences' exposure to diesel PM and other PM emissions in the ELABHWC Community.

Resource Impacts

Up to \$2,625,000 from the Community Air Protection AB 134 Fund (77) will be used to provide air filtration units and replacement filters to residents within ELABHWC for the Residential Air Filtration Program.

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BOARD MEETING DATE: February 7, 2025

AGENDA NO. 6

PROPOSAL: Authorize Purchase of Telecommunication Services

SYNOPSIS: South Coast AQMD released RFP #P2025-03 in October 2024 to select a vendor(s) capable of providing telecommunication services in the most cost-effective manner and, if possible, to consolidate all telecommunication services to a single provider. Telecommunication services include local, long distance, and toll-free phone calls, internet network and access, phone system maintenance, and wireless voice and data. This action is to obtain approval to purchase telecommunication services from the selected vendors for a period of three years. Funds for this purchase are included in the FY 2024-25 Budget (\$1,000,000) and will be included in subsequent fiscal year budget requests.

COMMITTEE: Administrative, January 17, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

Authorize the Executive Officer to execute contracts to purchase telecommunication services required by the South Coast AQMD from the following vendors for a three-year period with a combined estimated cost of \$2,804,602:

1. Lumen for local, long distance, and toll-free services in an estimated amount of \$146,808, depending on usage;
2. Verizon Enterprise Solutions for air monitoring private internet protocol (PIP) network in an estimated amount of \$631,679 depending on usage;
3. Lumen for dedicated point to point Diamond Bar-Long Beach multiprotocol label switching (MPLS) ethernet private line (ELINE) service, 1G and 1G ethernet virtual private line (EVPL) in an estimated amount of \$121,434 depending on usage;
4. Lumen for 10G internet services with redundancy in an estimated amount of \$286,209 depending on usage;
5. Logicalis for phone system maintenance services in an estimated amount of \$1,081,464 depending on usage; and

6. T-Mobile USA, Inc. for wireless voice and data services in an estimated amount of \$557,008 depending on usage.

Wayne Natri
Executive Officer

HJ: HL: mf

Background

In October 2024, South Coast AQMD released RFP #P2025-03 for telecommunication services. The purpose of this RFP is to solicit and identify vendors capable of providing high quality and reliable telecommunication services to South Coast AQMD in the most cost-effective manner, and if possible, to consolidate telecommunication services to a single provider. The overall goal is to reduce current expenses for voice and data communication services, optimize the use of South Coast AQMD's current voice communication network, and provide South Coast AQMD with the necessary flexibility to take full advantage of new telecommunications technologies as they evolve. Telecommunication services solicited under this RFP include local, long distance, and toll-free; air monitoring PIP network; MPLS; ELINE service; internet access; phone system maintenance; and wireless voice and data.

Outreach

In accordance with South Coast AQMD's Procurement Policy and Procedure, a public notice advertising the RFP and inviting bids was published in the Los Angeles Times, the Orange County Register, the San Bernardino Sun, and Riverside County's Press Enterprise newspapers to leverage the most cost-effective method of outreach to the South Coast Basin.

Additionally, potential bidders were notified utilizing South Coast AQMD's list of certified minority vendors. Notice of the RFP was e-mailed to the Black and Latino Legislative Caucuses and various minority chambers of commerce and business associations and placed on South Coast AQMD's website (<http://www.aqmd.gov>).

Bid Evaluation

Twenty-three copies of the RFP were distributed via email and eleven vendors attended the mandatory bidders conference held on October 24, 2024. Seven bids were received in response to the RFP when final bidding closed at 1:00 p.m. on November 6, 2024.

Attachment 1 reflects the evaluation of the proposals and the respective ratings for contract bids. The evaluation committee rated Lumen the highest for local, long distance, toll-free; Verizon Enterprise Solutions the highest for air-monitoring telemetry

PIP network; Lumen the highest for dedicated point-to-point Diamond Bar-Long Beach MPLS bundled T1's and EVPL; Lumen the highest for 10G internet services with redundancy and diversity; Logicalis the highest for phone system maintenance services and T-Mobile USA, Inc. the highest for wireless voice and data services. Therefore, staff recommends these vendors for the purchase of the identified telecommunication services.

Panel Composition

The panel consisted of four staff from Information Management: two Information Technology Supervisors, a Program and Systems Supervisor, and one Senior Information Technology Specialist. Of the four panelists, two are Asian-Pacific Islander, one is Caucasian, and one is Hispanic; all are male.

Resource Impacts

Sufficient funding is included in the FY 2024-25 Budget and funding for subsequent years will be budgeted appropriately.

Attachment

Summary of Evaluation of Respondents to RFP # P2025-03

- 1-A: Category 1 – Local, Long Distance, and Toll Free
- 1-B: Category 2 – Air Monitoring Telemetry PIP network
- 1-C: Category 3 – Dedicated Diamond Bar-Long Beach ELINE Service & EVPL
- 1-D: Category 4 – Internet Access
- 1-E: Category 5 – Phone System Maintenance
- 1-F: Category 6 – Wireless Connectivity

ATTACHMENT 1

Summary of Evaluation of Respondents to RFP #P2025-03

1-A: Category 1 – Local, Long Distance, and Toll Free

Two proposals meeting the stated criteria were received in response to Category 1 (Local, Long Distance and Toll-Free Services) of this RFP. They were from Lumen and Insight.

Standard Services Criteria (50 points maximum)

	Proposer	
	Insight	Lumen
Panel Average	45	50

Cost (50 points maximum)

	Proposer	
	Insight	Lumen
Actual \$ Amount per Year	\$64,734.00	\$48,936.00
Panel Average	38	50

Additional Points (17 points maximum)

Criteria	Proposer	
	Lumen	Insight
Small Business or Small Business Joint Ventures Points (Maximum = 10)		
DVBE or DVBE Joint Ventures Points (Maximum = 10)		
Use of DVBE or Small Business Subcontractors Points (Maximum = 7)		
Low-Emission Vehicle Business Points (Maximum = 5)		
Local Business (Non-U.S. EPA Funded Projects Only Points (Maximum = 5)		
Off-Peak Hours Delivery Business Points (Maximum = 2)		
Most Favored Customer (Maximum = 2)	2	
Panel Average		
Total	85	100

1-B: Category 2 – Air Monitoring Telemetry PIP network

One proposal meeting the stated criteria was received in response to Category 2 (Air Monitoring Telemetry PIP Network) of this RFP. It was from Verizon. Two non-responsive proposals were received.

Note: South Coast AQMD assessed for complete turnkey solution for maintaining existing data quality.

Standard Services Criteria (50 points maximum)

	Proposer
	Verizon
Panel Average	50

Cost (50 points maximum)

	Proposer
	Verizon
(Actual \$ Amount per Year)	\$210,559.56
Panel Average	50

Additional Points (17 points maximum)

Criteria	Proposer
	Verizon
Small Business or SB Joint Ventures (Max = 10)	
DVBE or DVBE Joint Ventures (Max = 10)	
Use of DVBE or Small Business Subcontractor (Max = 7)	
Low-Emission Vehicle Business (Max = 5)	
Local Business (Non-U.S. EPA Funded Projects Only) (Max = 5)	
Off-Peak Hours Delivery Business Points (Maximum = 2)	
Most Favored Customer (Maximum = 2)	
Panel Average	

Total	100
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1-C: Category 3 – Dedicated Diamond Bar-Long Beach ELINE Service & EVPL

Three proposals meeting the stated criteria were received in response to Category 3 (Diamond Bar - Long Beach ELINE and EVPL) of this RFP. They were from: Lumen, Insight and Verizon.

Standard Services Criteria (50 points maximum)

	Proposer		
	Lumen	Insight	Verizon
Panel Average	50	25	45

Cost (50 points maximum)

	Proposer		
	Lumen	Insight	Verizon
Actual \$ Amount per Year	\$40,477.92	\$52,592.28	\$79,502.52
Panel Average	50	38	25

Additional Points (17 points maximum)

Criteria	Proposer		
	Lumen	Insight	Verizon
Small Business or Small Business Joint Ventures Points (Maximum = 10)			
DVBE or DVBE Joint Ventures Points (Maximum = 10)			
Use of DVBE or Small Business Subcontractors Points (Maximum = 7)			
Low-Emission Vehicle Business Points (Maximum = 5)			
Local Business (Non-U.S. EPA Funded Projects Only) Points (Maximum = 5)			
Off-Peak Hours Delivery Business Points (Maximum = 2)			
Most Favored Customer (Maximum = 2)	2		
Panel Average			

Total	102	63	70
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1-D: Category 4 – Internet Access

Three proposals meeting the stated criteria were received in response to Category 4 (Internet Access) of this RFP. They were from: Lumen, and Verizon.

Note: South Coast AQMD used least cost analysis for internet access options with redundant (diverse 2GB / 10GB) connection.

Standard Services Criteria (50 points maximum)

	Proposer	
	Lumen	Verizon
Panel Average	50	50

Cost (50 points maximum)

	Proposer	
	Lumen	Verizon
Actual \$ Amount per Year	\$60,359.04	\$156,202.56
Panel Average	50	19

Additional Points (17 points maximum)

Criteria	Proposer	
	Lumen	Verizon
Small Business or Small Business Joint Ventures Points (Maximum = 10)		
DVBE or DVBE Joint Ventures Points (Maximum = 10)		
Use of DVBE or Small Business Subcontractors Points (Maximum = 7)		
Low-Emission Vehicle Business Points (Maximum = 5)		
Local Business (Non-U.S. EPA Funded Projects Only) Points (Maximum = 5)		
Off-Peak Hours Delivery Business Points (Maximum = 2)		
Most Favored Customer (Maximum = 2)		
Panel Average		

Total	100	69
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1-E: Category 5 – Phone System Maintenance

Two proposals meeting the stated criteria were received in response to Category 5 (Phone System Maintenance) of this RFP. They were from: E-Plus and Logicalis. One non-responsive proposals was received.

Standard Services Criteria (50 points maximum)

	Proposer	
	E-Plus	Logicalis
Panel Average	50	50

Cost (50 points maximum)

	Proposer	
	E-Plus	Logicalis
Actual \$ Amount per Year	\$436,484.00	\$360,487.68
Panel Average	41	50

Additional Points (17 points maximum)

Criteria	Proposer	
	E-Plus	Logicalis
Small Business or Small Business Joint Ventures Points (Maximum = 10)		
DVBE or DVBE Joint Ventures Points (Maximum = 10)		
Use of DVBE or Small Business Subcontractors Points (Maximum = 7)		
Low-Emission Vehicle Business Points (Maximum = 5)		5
Local Business (Non-U.S. EPA Funded Projects Only) Points (Maximum = 5)		
Off-Peak Hours Delivery Business Points (Maximum = 2)		
Most Favored Customer (Maximum = 2)		2
Panel Average		7
Total	91	107

1-F: Category 6 – Wireless Connectivity

Two proposals meeting the stated criteria were received in response to Category 6 (Wireless Connectivity) of this RFP. They were T-Mobile and AT&T.

Standard Services Criteria (50 points maximum)

	Proposer	
	T-Mobile	AT&T
Panel Average	50	50

Cost (50 points maximum)

	Proposer	
	T-Mobile	AT&T
Actual \$ Amount per Year	\$185,669.28	\$364,140.96
Panel Average	50	25

Additional Points (17 points maximum)

Criteria	Proposer	
	T-Mobile	AT&T
Small Business or Small Business Joint Ventures Points (Maximum = 10)		
DVBE or DVBE Joint Ventures Points (Maximum = 10)		
Use of DVBE or Small Business Subcontractors Points (Maximum = 7)		
Low-Emission Vehicle Business Points (Maximum = 5)		
Local Business (Non-U.S. EPA Funded Projects Only) Points (Maximum = 5)		
Off-Peak Hours Delivery Business Points (Maximum = 2)		
Most Favored Customer (Maximum = 2)		
Panel Average		
Total	100	75

BOARD MEETING DATE: February 7, 2025

AGENDA NO. 7

PROPOSAL: Approve Contract Awards as Approved by MSRC

SYNOPSIS: South Coast AQMD previously executed MOUs with the Ports of Los Angeles and Long Beach which established frameworks for the Ports to invest funding in specified zero emission drayage truck charging infrastructure projects that would be administered by the MSRC. In partial fulfillment of the MOUs, the MSRC approved contracts with Clean Energy, TeraWatt Infrastructure, Inc., and Forum Mobility, Inc. in a total amount not to exceed \$15,950,868. The MSRC seeks Board approval of the contract awards.

COMMITTEE: Mobile Source Air Pollution Reduction Review, January 16, 2025;
Recommended for Approval

RECOMMENDED ACTIONS:

1. Approve three contract awards totaling \$15,950,868 for zero emission drayage truck charging infrastructure projects, using funds from the Port of Long Beach (POLB) and Port of Los Angeles (POLA) Electric Vehicle Service Equipment (EVSE) Infrastructure Projects Special Revenue Fund (92) as described in this letter and as follows:
 - a. A contract with Clean Energy in an amount not to exceed \$3,165,154 to install EVSE in Wilmington;
 - b. A contract with TeraWatt Infrastructure Inc. in an amount not to exceed \$6,785,714 to install EVSE in Rancho Dominguez, Rialto, Fontana and Commerce; and
 - c. A contract with Forum Mobility Inc. in an amount not to exceed \$6,000,000 to install EVSE at the Port of Long Beach;
2. Authorize the Chair (or Chair's designee) to execute the contracts as described above and in this Board Letter.

Larry McCallon
Committee Chair, MSRC

Background

In September 1990, Assembly Bill 2766 was signed into law (Health & Safety Code Sections 44220–44247) authorizing an annual \$4 motor vehicle registration fee to fund the implementation of programs exclusively to reduce air pollution from motor vehicles. AB 2766 provides that 30 percent of the annual \$4 vehicle registration fee subvended to South Coast AQMD be placed into an account to be allocated pursuant to a work program developed and adopted by the MSRC and approved by the Board.

MSRC Request for Information (RFI) 2023-01 was released on September 2, 2022 to seek partnerships and facilitate investment in zero-emission infrastructure to support the transition of goods movement trucks to zero-emissions within the South Coast AQMD region. Both the Port of Long Beach (POLB) and Port of Los Angeles (POLA) responded to the RFI, expressing an interest in partnership opportunities to implement electric vehicle support infrastructure projects to support zero-emission heavy-duty drayage trucks operating at the Ports. MOUs were executed with both Ports between POLB, POLA and South Coast AQMD on behalf of the MSRC for the work and to receive funds for the projects.

Proposal

At its January 16, 2025 meeting, the MSRC considered recommendations from its MSRC-TAC and approved the following:

To effectuate the projects specified in the MOUs, the MSRC must authorize awards from the funds being conveyed by POLB and POLA. Four project implementers are named in the MOUs: Clean Energy, TeraWatt Infrastructure, Inc., Forum Mobility, Inc., and Electrify America. Staff is working to obtain updated status information from Electrify America and anticipates bringing forward a report for consideration in the upcoming months. Additionally, in the time since the RFI responses were originally submitted, the number of charging stalls planned for each of the four TeraWatt Infrastructure locations has changed. Some locations will have a greater number of charging stalls than originally specified in the MOUs and some locations will have a fewer number of charging stalls. Consequently, it is necessary to prorate the proposed award to TeraWatt Infrastructure from a not-to-exceed amount of \$8,000,000 to a not-to-exceed amount of \$6,785,714. The MSRC approved three awards totaling \$15,950,868 for zero emission drayage truck charging infrastructure projects, with funds from POLA/POLB EVSE Infrastructure Projects Special Revenue Fund (92), as follows:

- a. A contract with Clean Energy in an amount not to exceed \$3,165,154 to install electric vehicle service equipment (EVSE) in Wilmington;
- b. A contract with TeraWatt Infrastructure Inc. in an amount not to exceed \$6,785,714 to install EVSE in Rancho Dominguez, Rialto, Fontana and Commerce; and

- c. A contract with Forum Mobility Inc. in an amount not to exceed \$6,000,000 to install EVSE at the Port of Long Beach.

At this time, the MSRC requests that the Board approve the contract awards. An action to establish a Special Revenue Fund is being brought forward to the Board under a separate item.

Resource Impacts

Funds from POLB and POLA will be deposited into the POLB/POLA EVSE Infrastructure Projects Special Revenue Fund (92) and the contracts specified herein will be drawn from this fund.

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BOARD MEETING DATE: February 7, 2025

AGENDA NO. 8

REPORT: Legislative, Public Affairs and Media Report

SYNOPSIS: This report highlights the December 2024 outreach activities of the Legislative, Public Affairs and Media Office, which includes Major Events, Community Events/Public Meetings, Environmental Justice Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Federal, State and Local Governments.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

AL:DS:bel:cb

Background

This report summarizes the activities of the Legislative, Public Affairs and Media Office for December. The report includes Major Events, Community Events/Public Meetings, Environmental Justice (EJ) Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Governments.

Major Events (Hosted and Sponsored)

Each year, staff engage in hosting and sponsoring several major events throughout South Coast AQMD's four-county jurisdiction to promote, educate, and provide important information to the public regarding reducing air pollution, protecting public health, and improving air quality while minimizing economic impacts.

There were no major events hosted or sponsored in December.

Community Events/Public Meetings

Staff engaged with residents and stakeholders of diverse communities to provide information about the agency, incentive programs, and ways individuals can help reduce air pollution through events and meetings sponsored by South Coast AQMD or in partnership with others. Attendees typically receive information regarding the following:

- Tips on reducing their exposure to smog and its negative health effects;
- How to file a complaint;
- Clean air technologies and their deployment;
- Invitations to or notices of conferences, seminars, workshops, and other public events;
- South Coast AQMD incentive programs;
- Funding/grant opportunities by South Coast AQMD and partner agencies;
- Ways to participate in South Coast AQMD's rules and policy development; and
- Assistance in resolving air pollution-related problems.

Staff attended and/or provided information and updates at the following December events and meetings:

Jurupa Valley

On December 3, staff participated in a Reach Out Jurupa Valley community meeting to share information on the Check Before You Burn (CBYB) program.

Inland Regional Energy Network

On December 5, staff attended the Inland Regional Energy Network (I-REN) Regional Energy and Climate Hub workshop, hosting a booth to provide information on South Coast AQMD including air quality and incentive programs.

South Pasadena Chamber of Commerce

On December 11, staff participated in the South Pasadena Chamber of Commerce Legislative Affairs Committee meeting to share information about the U.S. EPA's \$500 million Climate Pollution Reduction Grant (CPRG) awarded to South Coast AQMD.

Fountain Valley Chamber of Commerce

On December 12, staff participated in the Fountain Valley Chamber of Commerce meeting to share the latest Advisor newsletter and a press release highlighting South Coast AQMD's new digital tools designed to improve the permitting process.

City of Industry

On December 12, staff attended the City of Industry City Council meeting to provide information on the Carl Moyer Memorial Air Quality Standards Attainment Program, highlighting the availability of approximately \$5 million in funding for eligible zero-emission off-road projects.

Orange County Business Council

On December 13, staff participated in the Orange County Business Council Government Affairs Committee virtual meeting to provide information on how to subscribe to updates on proposed and amended rules.

City of Rancho Palos Verdes

On December 13, staff participated in the Rancho Palos Verdes Youth Advisory Committee virtual meeting to provide information on CBYB and the Mobile App.

Greater Riverside Chambers of Commerce

On December 13, staff attended the virtual Greater Riverside Chambers of Commerce Government Affairs Council Meeting to provide information on the Carl Moyer Memorial Air Quality Standards Attainment Program and other issues.

City of Vernon

On December 17, staff participated in the Vernon City Council meeting to present the 2024 Carl Moyer Memorial Air Quality Standards Attainment Program, highlighting the availability of at least \$5 million in funding for eligible zero-emission off-road projects and the extended application deadline.

San Bernardino County

On December 17, staff participated in the San Bernardino County Transit Tuesdays webinar to provide an overview of South Coast AQMD, how to file an air quality complaint, and current incentive programs.

Proposed Amended Rules 1111 and 1121

Beginning in mid-December, staff conducted outreach on PAR 1111 - Reduction of NO_x Emissions from Natural-Gas-Fired Furnaces and PAR 1121 - Reduction of NO_x Emissions from Residential Type, Natural-Gas-Fired Water Heaters. Staff followed up with Orange County Council of Governments regarding their Board Resolution and Comment letter and requested to provide presentations at Councils of Governments throughout the jurisdiction. Fact sheets were distributed to cities, chambers of commerce, and other organizations.

Environmental Justice Update

The following are key EJ-related activities in which staff participated during December. These events and meetings involve communities affected disproportionately from adverse air quality impacts.

Pacoima Community Initiative

On December 6, staff participated in the Pacoima Community Initiative's monthly meeting to share information on the Clean Air Program for Elementary Students, Why Healthy Air Matters program, and how to report an air quality complaint.

Speakers Bureau/Visitor Services

South Coast AQMD regularly receives requests for staff to speak on air quality-related issues from a wide variety of organizations, such as trade associations, chambers of commerce, community-based groups, schools, hospitals, and health-based organizations. South Coast AQMD also hosts visitors from around the world who meet with staff on a wide range of air quality issues.

There were no presentations in the month of December.

Communication Center Statistics

The Communication Center handles calls on South Coast AQMD's main line, 1-800-CUT-SMOG®, the Spanish line, and after-hours calls to those lines. Total calls received in the month of December are summarized below:

Calls to South Coast AQMD's Main Line and 1-800-CUT-SMOG®	1,884
Calls to South Coast AQMD's Spanish Line	20
Clean Air Connections	8
Total Calls	1,912

Public Information Center Statistics

The Public Information Center (PIC) handles phone calls and assists individuals who walk in for general information. Email advisories provide information on upcoming meetings and events, program announcements and alerts on time-sensitive issues. Information for the month of December is summarized below:

Calls Received by PIC	40
Calls to Automated System	132
Total Calls	172
Visitor Transactions	108
Email Advisories Sent	1980

Small Business Assistance

South Coast AQMD notifies local businesses of proposed regulations so they can participate in the agency’s rule development process. South Coast AQMD works with other agencies and governments to identify efficient, cost-effective ways to reduce air pollution and shares that information broadly. Staff provided personalized assistance to small businesses over the telephone, at South Coast AQMD headquarters and via virtual on-site consultation, as summarized below for December.

- Provided permit application assistance to 180 companies, and
- Processed 105 Air Quality Permit Checklists.

Types of businesses assisted:

Architecture Firms	Gas Stations	Schools
Auto Body Shops	Manufacturing Facilities	Warehouses
Construction Firms	Offices	
Dry Cleaners	Restaurants	
Engineering Firms	Retail Facilities	

Media Relations

The Media Office handles all South Coast AQMD outreach and communications with television, radio, newspapers and all other publications, and media operations. The December report is listed below:

Major Media Interactions	323
Press Releases	28
News Carousel	6

Major Media Topics:

- **No-Burn Day:** Staff participated in an interview with LAist to discuss a CBYB advisory.
- **Air Pollution and Warehouses in the Inland Empire:** Staff participated in an interview with Southern California News Group to discuss efforts to curb air pollution from diesel-powered trucks serving warehouses in the Inland Empire and the incoming federal administration.
- **Wildfire Smoke:** Staff participated in an interview with ABC to discuss air quality effects of wildfire smoke. New Nation Chicago inquired about air quality impacts from the Franklin Fire. Response was provided.
- **Pollution in Agricultural Soil:** Desert Sun inquired about a response to UC Davis’s report of higher levels of NOx from agricultural soil in the Salton Sea Air Basin, impacts to Coachella Valley agriculture and nearby communities, and additional soil emissions regulation. Response was provided.

- **Methyl Bromide:** Long Beach Post requested information on the “discovery of elevated levels of methyl bromide in West Long Beach.” Response was provided.
- **Colorado Lagoon Channel (CLC):** Long Beach Post requested a comment on the CLC project in Long Beach and had follow up questions. Responses were provided.
- **Monitoring Efforts:** LA Public Press inquired on potential Trump administration impacts on monitoring efforts and Clean Air Act requirements. Response was provided.
- **Air Pollution:** Cal State Northridge student journalist requested an interview on air pollution health effects and mitigation strategies. Response was provided.
- **Hyperion:** LA Times had additional follow-up questions mainly on NOVs regarding their Hyperion inquiry from September. Response was provided.
- **Home Water Heater and Furnaces:** Spectrum News inquired about the delay on the home furnaces (Proposed Amended Rule (PAR) 1111) and water heater (PAR 1121) rules. Inside EPA requested a response to criticism by community groups about delays on these rules. Response was provided.
- **Large Water Heater Rule Lawsuit:** Politico requested comments on the lawsuit on the water heater rule (Rule 1146.2). Informed the reporter we are not able to comment on ongoing litigation.
- **Electric School Bus Fund:** LA Times inquired about EPA’s announcement of \$24.8 million in funding for school buses. Response was provided.
- **CPRG Fund:** Capital and Main inquired about the CPRG funding contracts. Response was provided.
- **Refinery Emissions Data:** Capital and Main asked for a large quantity of emissions data from refineries. Response was provided.
- **Cal State LA Press Release:** Pitched to media outlets resulting in media coverage.
- **New Permit Tools Press Release:** Pitched to media outlets resulting in media coverage.
- **Zero-Emission Infrastructure Funding Press Release:** Pitched to media outlets resulting in media coverage.
- **No-Burn Day Advisories:** Pitched to media outlets resulting in media coverage.
- **Particle Advisory:** Pitched to media outlets resulting in media coverage.
- **Smoke Advisories:** Pitched to media outlets resulting in media coverage.
- **Windblown Dust Advisories:** Pitched to media outlets resulting in media coverage.

News Releases:

- **South Coast AQMD Launches New Digital Tools to Improve Permit Processing – December 3, 2024 (English and Spanish)** – Informed the public of a new permit processing tool.
- **No-Burn Alert: Mandatory Wood-Burning Ban & Extension in Effect for Residents of the South Coast Air Basin – December 3-5, 2024 (English and Spanish)** – Informed the public of No-Burn Day alerts.
- **South Coast AQMD Awards \$109 Million to Advance Zero-Emission Infrastructure in Underserved Communities – December 6, 2024 (English and Spanish)** – Informed the public of funding approved to accelerate the development of zero-emission charging and hydrogen infrastructure.
- **South Coast AQMD Issues Windblown Dust Advisory Due to High Winds in the San Geronio Pass and Parts of Riverside and Orange Counties – December 9, 2024 (English and Spanish)** – Informed the public of PM10 Windblown Dust Advisories issued due to high winds.
- **South Coast AQMD Issues and Extends Smoke Advisory for Northwest Los Angeles County Due to the Franklin Fire – December 10-11, 2024 (English and Spanish)** – Informed the public of a smoke advisory and extension due to a wildfire.
- **South Coast AQMD Grants Cal State LA \$150,000 for Advanced Battery Competition – December 17, 2024 (English and Spanish)** – Informed the public of funding for the Battery Workforce Challenge.
- **No-Burn Alert and Extension: Mandatory Wood-Burning Ban in Effect for Residents of the South Coast Air Basin – December 20-22, 26-31, 2024 (English and Spanish)** – Informed the public of mandatory wood-burning bans and extensions due to predicted high air pollution.
- **South Coast AQMD Issues Particle Advisory for New Year Eve Holiday – December 30, 2024 (English and Spanish)** – Informed residents of expected poor air quality due to fireworks.

Social Media Posts:

- [CBYB Advisory Extension \(12/4\)](#): 1,111 Twitter Impressions
RT by @CodeRed001Blue, @CityofAlhambra, @LAFDtalk
- [Windblown Dust Advisory \(12/9\)](#): 4,830 Twitter Impressions
--RT by @NWSSanDiego, @AirResources, @CodeRed001Blue
- [Franklin Fire Smoke Advisory \(12/12\)](#): 1,938 Twitter Impressions
--RT by @AirResources, @CaliforniaEPA, @ReadyLA
- [No Burn Day Advisory \(12/29\)](#): 4,563 Twitter Impressions
RT by @NWSSanDiego, @CodeRed001Blue

News Carousel:

- **Participate in the Permit Streamlining Task Force meeting on Dec. 10 to discuss permitting processing and program enhancement (12/5)** – Linked to Permit Streamlining Task Force webpage.
- **There's still time to apply for zero-emission off-road equipment funding - application deadline extended to Jan. 31 (12/6)** – Linked to the Carl Moyer Program webpage.
- **Young adults, apply now to be considered for an appointment to the Young Leaders Advisory Council (YLAC) (12/18)** – Linked to application webpage.
- **South Coast AQMD is seeking candidates for Hearing Board Members and alternates. Applications are due by Jan. 10th (12/13)** – Linked to recruitment webpage.
- **Tips for Being Green Through the Holidays – Help save energy and reduce air pollution (12/20)** – Linked to infographic.
- **Warehouse Owners and Operators: Annual WAIRE Reports for 2024 are due by 1/31/25, 11:59 p.m. (12/26)** – Linked to report webpage.

Outreach to Community Groups and Federal, State and Local Governments

Communication was conducted in December with elected officials and/or staff from the following state and federal offices:

- U.S. Senator Alex Padilla
- U.S. Representative Pete Aguilar
- U.S. Representative Nanette Barragán
- U.S. Representative Lou Correa
- U.S. Representative Jimmy Gomez
- Senator Catherine Blakespear
- Senator Rosilicie Ochoa Bogh
- Senator Lena Gonzalez
- Senator Laura Richardson
- Assemblymember Mia Bonta
- Assemblymember Diane Dixon
- Assemblymember Josh Lowenthal
- Assemblymember Sharon Quirk-Silva
- Assemblymember Tri Ta

Outreach was conducted personally and virtually in December to communicate with elected officials or staff from the following cities:

Agoura Hills	Fountain Valley	Paramount
Alhambra	Glendale	Pasadena
Arcadia	Glendora	Pico Rivera
Artesia	Hawaiian Gardens	Pomona
Azusa	Hemet	Riverside
Baldwin Park	Hidden Hills	Rolling Hills
Banning	Highland	Rolling Hills Estates
Bell	Huntington Park	Rosemead
Bell Gardens	Irwindale	San Bernardino
Bellflower	Jurupa Valley	San Dimas
Beverly Hills	La Cañada Flintridge	San Fernando
Bradbury	La Habra Heights	San Gabriel
Buena Park	La Mirada	San Jacinto
Burbank	La Puente	San Marino
Calabasas	La Verne	Santa Ana
Calimesa	Laguna Hills	Santa Clarita
Cerritos	Lakewood	Santa Fe Springs
Chino	Loma Linda	Santa Monica
Chino Hills	Long Beach	Sierra Madre
City of Industry	Los Angeles	Signal Hill
Claremont	Lynwood	South El Monte
Colton	Malibu	South Gate
Commerce	Maywood	South Pasadena
Compton	Menifee	Temecula
Corona	Monrovia	Temple City
Covina	Montclair	Upland
Cudahy	Montebello	Vernon
Culver City	Monterey Park	Walnut
Diamond Bar	Moreno Valley	West Covina
Downey	Norco	West Hollywood
Duarte	Norwalk	Westlake Village
Eastvale	Ontario	Whittier
El Monte	Palos Verdes Estates	

Staff represented South Coast AQMD in December and/or provided updates or a presentation to the following governmental agencies and business organizations:

Beach Cities Health District
Coachella Valley Association of Governments
Fountain Valley Chamber of Commerce
Gateway Cities Council of Governments
Greater Riverside Chambers of Commerce
Hermosa Beach Chamber of Commerce
Lomita Chamber of Commerce
Los Angeles Area Chamber of Commerce
Los Angeles Neighborhood Council Sustainability Alliance
Mountain Transit
Newport Beach Chamber of Commerce
Omnitrans
Orange County Business Council
Orange County Council of Governments
Palos Verdes Peninsula Chamber of Commerce
Redondo Beach Chamber of Commerce
Riverside Transit Agency
San Bernardino County Superintendent of Schools
San Bernardino County Transportation Authority
San Gabriel Valley Association of Governments
South Bay Cities Council of Governments
Southern California Association of Governments
South Pasadena Chamber of Commerce
SunLine Transit Agency
Western Riverside Council of Governments

In December, staff represented South Coast AQMD and/or provided updates or a presentation to the following community and educational groups and organizations:

CivicWell
Compton Unified School District Leadership Long Beach
Love Beyond Limits
Mt. San Jacinto College
Pasadena City College
Pomona Valley Habitat for Humanity

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BOARD MEETING DATE: February 7, 2025

AGENDA NO. 9

REPORT: Hearing Board Report

SYNOPSIS: This reports the actions taken by the Hearing Board during the period of December 1 through December 31, 2024.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Micah Ali
Hearing Board Chair

ft

Attached are the following summaries: **December 2024 Hearing Board Cases, and Rules From Which Variances and Orders for Abatement Were Requested from December 1, 2024 through December 31, 2024.** The applicable South Coast AQMD Rules for 2024 are also attached.

There were no appeals filed during the period of December 1, 2024 to December 31, 2024.

Report of December 2024 Hearing Board Cases

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
<p>1. City of Pasadena, Water and Power Case No. 2244-36 (Consent Calendar)</p>	<p>203(b) 1134(e)(2)(c)(iii) 2004(f)(1) 3002(c)(1)</p>	<p>An IV was granted for 90 days and an RV was granted by the Hearing Board on 2/29/24, effective through 2/13/24. Petitioner was unable to comply with the emissions testing rules required to be performed in the fourth quarter of 2023 due to equipment failure. Petitioner was unable to conduct the required ammonia slip test and RATA for the Facility's Unit D56 by the end of 12/24 as the unit is inoperable due to a suspected gas turbine bearing failure. An extension of the final compliance deadline for the regular variance is necessary to allow the Petitioner time to complete repairs and reschedule the ammonia slip and RATA tests.</p>	<p>Not Opposed/Granted</p>	<p>MFCD/EXT granted commencing 12/19/24 and continuing through 12/3/25.</p>	<p>None</p>

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
2. County of Riverside (Corona) Case No. 6229-2 (Consent Calendar)	203(b)	Petitioner is in violation of District Rule 203(b) and Condition(s) of its Permit to Operate, and will achieve compliance when the renewal period begins on January 1, 2025, and the engine's annual operation time allocation starts over.	Not Opposed/Granted	RV granted commencing on 12/11/24 and continuing through 12/31/24.	CO: 1.79 lbs/day NOx: 2.52 lbs/day ROG: 0.33 lb/day
3. County of Riverside (Lake Elsinore) Case No. 6229-3 (Consent Calendar)	203(b)	Petitioner is in violation of District Rule 203(b) and Condition(s) of its Permit to Operate, and will achieve compliance when the renewal period begins on January 1, 2025, and the engine's annual operation time allocation starts over.	Not Opposed/Granted	RV granted commencing 12/11/24, and continuing through 12/31/24.	CO: 2.72 lbs/day NOx: 0.23 lb/day ROG: 0.05 lb/day

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
4. County of San Bernardino – Fleet Case No. 6070-13 (Consent Calendar)	203(b)	Petitioner is in violation of District Rule 203(b) and Condition(s) of its Permit to Operate, and will achieve compliance when the renewal period begins on January 1, 2025, and the engine's annual operation time allocation starts over.	Not Opposed/Granted	RV granted commencing 12/4/24, and continuing through 12/31/24.	NOx: 0.51 lb./hr. CO: 0.19 lb./hr. RHC: 0.03 lb/hr. SOx: 0.001lb/hr. PM/PM10: 0.03 lbs/hr
5. Inland Empire Utilities Agency Case No. 5209-6 (E. Chavez)	203(b) 3002(c)	The permit for those flares require source testing of the flares to be conducted within a certain time frame specified in the permits. Pursuant to those conditions, source testing must be completed.	Not Opposed/Granted	IV granted commencing on 12/4/24 and continuing for 90 days or until the RV hearing scheduled for 1/16/25, whichever comes first.	None

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
6. Los Angeles Department of Water and Power Case No. 1263-80 (Consent Calendar)	203(b) 2004(f)(1) 3002(c)(1)	Unit 2 is not expected to return to service until 4/25 at the earliest and 10/25 at the latest due to previous and anticipated delays with the delivery and repairs, Petitioner is unable to comply with the final compliance date of 12/31/24. Petitioner requests continued extension of the variance to 1/15/26.	Not Opposed/Granted	MFCD/EXT granted commencing 12/18/24 and continuing through 1/15/26.	TBD
7. Los Angeles Regional Interoperable Communications System Joint Powers (LA-RICS) Authority Case No. 6234-4 (M. Reichert)	203(b)	Emergency generators expected to exceed annual 200-hour operating limit, due to SCE planned maintenance outages and possible unforeseen, unplanned power outages.	Not Opposed/Granted	Ex Parte EV granted commencing 12/11/24 and continuing through 12/31/24.	TBD by 1/31/25
8. Metropolitan Water District of Southern California Case No. 6191-4 (N. Dwyer)	203(b)	Emergency generators expected to exceed annual 200-hour operating limit, due to unscheduled power outages.	Not Opposed Granted	Ex Parte EV granted commencing 12/10/24 and continuing through 12/31/24.	NOx: 5.76 lbs/day HC: 5.76 lbs/day CO: 7.92 lbs/day

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
9. Sentinel Energy Center LLC Case No. 6141-2 (Consent Calendar)	203(b) 218.1(b)(4)(C) 2004(f)(1) 2012, App. A, Att. C, B.2 3002	Petitioner has been complying with Variance 6141-2 as it awaits repairs to Unit 3 to be completed and the unit delivered and installed back at the Facility by General Electric (GE). The repairs and delivery of Unit 3 have been delayed well beyond the reasonable expectation of Sentinel. As a result, Sentinel will be unable to meet the final compliance date specified in the current variance of December 31, 2024. Thus, Petitioner is seeking an extension of the final compliance date and a modification of the variance to include the additional rules and permit conditions relating to testing that cannot be met until Unit 3 is installed and operating and source testing can be completed.	Not Opposed/Granted	MFCD/Ext granted starting on 12/18/2024 and continuing through 3/31/2025, the FCD.	None

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
10. South Coast AQMD vs. Baker Commodities, Inc. Case No. 6223-1 (N. Dwyer & D. Hsu)	415(f) 415(g) 2004(f)(1) 3002(c)(1)	Status report: The Board modified the order to change the next status hearing to 6/18/25.	Stipulated/Issued	The Hearing Board shall continue to retain jurisdiction over this matter until final compliance is achieved.	N/A
11. Ultramar Inc., dba: Valero Wilmington Refinery Case No. 3845-111 (Consent Calendar)	203(b) 401(b)(1) 407(a) 2004(f)(1) 3002(c)(1) H&S §41701	Petitioner's requested SV and AOC involves a shutdown of all major units at the Refinery, except two boilers (Device Nos. D378 and D1550), utilities and other operations needed to conduct the turnaround.	Not Opposed/Granted	SV & AOC granted starting on 1/9/2025 and continuing through 3/9/2025	CO: TBD SOx: TBD Opacity: TBD
12. University of California, Los Angeles Case No. 5708-3 (Consent Calendar)	203(b) 1134(d)(3) 3002(c)(1)	On 12/12/23, petitioner was granted a regular variance from District Rules 203(b), 1134(d)(3) and 3002(c)(1) to allow petitioner to operate two non-compliant natural gas cogeneration turbines within the timeframes set forth in the variance.	Not Opposed/Granted	MFCD/EXT granted commencing 12/19/24 and continuing through 3/28/25, the FCD.	NOx: 72.64 lbs/day

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
13. Verizon Wireless-Big Bear City Case No. 6139-8 (Consent Calendar)	203(b)	Petitioner is in violation of District Rule 203(b) and Condition(s) of its Permit to Operate, and will achieve compliance when the renewal period begins on January 1, 2025, and the engine's annual operation time allocation starts over.	Not Opposed/Granted	RV granted commencing on 12/11/24 and continuing through 12/31/24.	CO: 7.93 lbs/day NOx: 5.95 lbs/day VOC: 5.95 lbs/day
14. Verizon Wireless-Rancho Santa Margarita Case No. 6139-9 (Consent Calendar)	203(b)	Petitioner is in violation of District Rule 203(b) and Condition(s) of its Permit to Operate, and will achieve compliance when the renewal period begins on January 1, 2025, and the engine's annual operation time allocation starts over.	Not Opposed/Granted	RV granted commencing on 12/11/24 and continuing through 12/31/24.	NOx 10.08 lbs/day CO : 13.44 lbs/day VOC: 10.08 lbs/day

Acronyms

CO: Carbon Monoxide
 HC: Hydrocarbons
 IV: Interim Variance
 MFCD/Ext: Modification of a Final Compliance Date and Extension of a Variance
 Mod. O/A: Modification Order for Abatement
 N/A: Not Applicable
 NOx: Oxides of Nitrogen

OA: Order for Abatement
 PM: Particulate Matter
 RATA: Relative Accuracy Test Audit
 RHC: Reactive Hydrocarbons
 RV: Regular Variance
 SOx: Oxides of Sulfur
 TBD: To Be Determined
 VOC: Volatile Organic Compound

Rules from which Variances and Orders for Abatement were Requested in 2024

Rules	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total Actions
201										1			1
202(a)										1			1
202(b)					1								1
203(b)	7	8	8	6	5	2	6	7	10	11	7	13	90
204					1					6			7
218(b)										1			1
218(b)(2)						1							1
218.1(b)(4)(c)						1						1	2
401(b)(1)								1				1	2
402	2		1	1	1		1		1		3		10
407(a)												1	1
415(f)							1					1	2
415(g)							1					1	2
431.1(c)(2)	1	1		1							1		4
463(c)					1								1
464(b)(1)(A)				1									1
464(b)(2)				1									1
464(b)(3)				1									1
1100(d)(1)(B)							1				1		2
1105.1(e)(2)(A)	1	1	1										3
1105.1(e)(2)(E)	1	1											2
1110.2(d)							1				1		2
1110.2(e)(2)							1				1		2
1110.2(e)(4)							1				1		2
1110.2(e)(10)							1				1		2
1110.2(f)(1)(C)							1				1		2
1110.2(F)(1)(D)							1				1		2
1124(c)(1)		1											1
1124(c)(4)		1											1
1128					1						1		2
1134										1			1
1134(d)(3)	1						1				1	1	4
1134(e)(2)							1				1		2

Rules from which Variances and Orders for Abatement were Requested in 2024

Rules	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total Actions
1134(e)(3)							1				1		2
1134(e)(2)(C)	1												1
1134(e)(2)(C)(iii)			2									1	3
1146(c)(1)		1											1
1146(e)(1)		1											1
1147					1		1				1		3
1147(d)(1)(a)							1	1					2
1147(h)(13)(A)				1	1								2
1148.1(d)(8)					1								1
1150(b)(2)			1	1							1		3
1150.1(e)(2)(A)			1										1
1150.1(e)(2)(E)			1										1
1150.1(f)(2)(A)	1												1
1173(d)(1)(B)					1								1
1173(g)(1)			1										1
1176(e)(1)				1									1
1176(e)(2)				1									1
1196(d)									1				1
1196(d)(1)						1		2					3
1196(e)									1				1
1196(f)(8)(a)								1					1
1196(f)(10)								1					1
1303(a)(1)					1								1
1303(a)(2)					1								1
1420(f)(1)					1		2						3
1466											1		1
1470(c)(4)(A)	1										1		2
2004(f)(1)	5	5	4	3	3	2	3	1	1	5	2	4	38
2005					1								1
2012							1				1	1	3
2012(c)(3)(A)					1								1
2012 Att C, B.2.a										1			1
3002(c)				1	1					3	1	1	7
3002(c)(1)	7	7	4	3	2	2	4	5	2	5	3	5	49
CA H&S Code 41700	1		1	1	1		1	1	1				7
CA H&S Code 41701								1				1	2

**SOUTH COAST AQMD RULES AND REGULATIONS INDEX
FOR 2024 HEARING BOARD CASES AS OF DECEMBER 31, 2024**

REGULATION II – PERMITS

Rule 201	Permit to Construct
Rule 202	Temporary Permit to Operate
Rule 203	Permit to Operate
Rule 204	Permit Conditions
Rule 218	Continuous Emission Monitoring
Rule 218.1	Continuous Emission Monitoring Performance Specifications

REGULATION IV – PROHIBITIONS

Rule 401	Visible Emissions
Rule 402	Nuisance
Rule 407	Liquid and Gaseous Air Contaminants
Rule 415	Odors from Rendering Facilities
Rule 431.1	Sulfur Content of Gaseous Fuels
Rule 463	Organic Liquid Storage
Rule 464	Wastewater Separators

REGULATION XI - TOXICS AND OTHER NON-CRITERIA POLLUTANTS

Rule 1100	Implementation Schedule for NO _x Facilities
Rule 1105.1	Reduction of PM ₁₀ and Ammonia Emissions from Fluid Catalytic Cracking Units
Rule 1110.2	Emissions from Stationary Internal Combustion Engines
Rule 1124	Aerospace Assembly and Component Manufacturing Operations.
Rule 1128	Paper, Fabric, and Film Coating Operations
Rule 1134	Emissions of Oxides of Nitrogen from Stationary Gas Turbines
Rule 1146	Emissions of Oxides of Nitrogen (NO _x) from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters
Rule 1147	NO _x Reductions from Miscellaneous Sources
Rule 1148.1	Oil and Gas Production Wells
Rule 1150	Excavation of Landfill Sites
Rule 1150.1	Control of Gaseous Emissions from Municipal Solid Waste Landfills
Rule 1173	Control of Volatile Organic Compound Leaks and Releases from Components at Petroleum Facilities and Chemical Plants

Rule 1176 VOC Emissions from Wastewater Systems
Rule 1196 Clean On-Road Heavy-Duty Public Fleet Vehicles

REGULATION XIII – NEW SOURCE REVIEW

Rule 1303 Requirements

REGULATION XIV - TOXICS AND OTHER NON-CRITERIA POLLUTANTS

Rule 1420 Emissions Standard for Lead
Rule 1466 Control of Particulate Emissions from Soils with Toxic Air Contaminant
Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

REGULATION XX – REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 Requirements
Rule 2005 New Source Review for RECLAIM
Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXX – TITLE V PERMITS

Rule 3002 Requirements

CALIFORNIA HEALTH AND SAFETY CODE

§41700 Prohibited Discharges
§41701 Restricted Discharges

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BOARD MEETING DATE: February 7, 2025

AGENDA NO. 10

REPORT: Civil Filings and Civil Penalties Report

SYNOPSIS: This report summarizes monthly penalties and legal actions filed by the General Counsel's Office from December 1 through December 31, 2024. An Index of South Coast AQMD Rules is attached with the penalty report.

COMMITTEE: Stationary Source, January 24, 2025

RECOMMENDED ACTION:
Receive and file.

Bayron T. Gilchrist
General Counsel

BTG:cr

There are no Civil Filings for December 2024.

Attachments

December 2024 Penalty Report
Index of South Coast AQMD Rules and Regulations

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office
Settlement Penalty Report (12/01/2024 - 12/31/2024)**

Total Penalties

Civil Settlement: \$158,760.00

Hearing Board Settlement: \$1,000.00

MSPAP Settlement: \$180,079.00

Total Cash Settlements: \$339,839.00

Total SEP Value: \$0.00

Fiscal Year through 12/31/2024 Cash Total: \$4,358,281.65

Fiscal Year through 12/31/2024 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
CIVIL						
154194	ARCO (#00117)	461	12/17/2024	CM	P80902	\$2,218.00
800016	BAKER COMMODITIES INC	415, 2004, 3002	12/18/2024	DH	P63824, P65291, P65293, P67318, P67319, P67321, P72855, P72866, P72871, P72872	\$25,800.00
190051	BRIDGE POINT LONG BEACH LLC	2004	12/10/2024	EC	P73511, P74630	\$4,500.00
121304	BUR FUEL COMPANY LLC	463	12/20/2024	KCM	SRV2024-00088	\$58,000.00
197417	CJ LOGISTICS AMERICA	2305	12/18/2024	JL	O15030, O15033, O15092	\$21,000.00
165309	E & B NATURAL RESOURCES MANAGEMENT CORP	203, 463, 1173	12/19/2024	KER	P69273, P73254, P73264	\$1,452.00
159179	GRACE KOREAN CHURCH AT NORWALK	203	12/03/2024	MR	P78713, P78715	\$500.00
198522	KB HOME	403	12/11/2024	EC	P73241, P73242	\$3,300.00
178866	KLOECKNER METALS CORPORATION	2305	12/18/2024	ND	O15159	\$2,500.00
113329	ONE HUNDRED TOWERS LLC	1146	12/06/2024	RM	P76504	\$35,000.00
174703	TESORO LOGISTICS CARSON PROD TERMINAL	3002	12/12/2024	KCM	P75674	\$1,590.00
1073	WESTLAKE ROYAL ROOFING LLC	1155	12/19/2024	MR	P79203	\$2,900.00

Total Civil Settlements: \$158,760.00

HEARING BOARD

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	12/18/2024	KCM	6230-6	\$1,000.00
Total Hearing Board Settlements: \$1,000.00						
MSPAP						
84057	AGGREKO INC	13 CCR 2460	12/13/2024	CL	P79344	\$1,813.00
177953	APRO LLC DBA UNITED OIL (#157)	201	12/06/2024	VB	P80610	\$2,012.00
177852	APRO LLC DBA UNITED OIL (#34)	461, H&S 41960.2	12/06/2024	VB	P80925	\$1,508.00
194378	ARCHULETA CONSTRUCTION	1403	12/06/2024	VB	P63482	\$2,500.00
172095	ARCO AM/PM	461	12/13/2024	CM	P80967	\$3,027.00
171539	B & F WORLD INDUSTRIAL	461, H&S 41960	12/06/2024	VB	P75744	\$1,531.00
180902	BMB OIL INC	461, H&S 41960.2	12/06/2024	CM	P80928	\$1,349.00
180702	CAL CRYSTAL INC	461, H&S 41960.2	12/06/2024	VB	P78670	\$5,269.00
3185	CEMEX CONSTRUCTION MATERIALS PACIFIC	203, 403	12/13/2024	CL	P75909	\$4,836.00
177101	CHANDLER AGGREGATES INC	203	12/13/2024	CM	P79340	\$5,751.00
205031	CHAVEZ AUTOWORKS	203	12/13/2024	SW	P79342	\$908.00
169591	CIRCLE K STORES INC (#2709418)	461	12/13/2024	CL	P73143, P80563	\$3,627.00
169534	CIRCLE K STORES INC (#2709435)	461	12/13/2024	VB	P80957	\$1,513.00
169574	CIRCLE K STORES INC (#2709438)	461	12/13/2024	VB	P79058	\$1,171.00
169550	CIRCLE K STORES INC (#2709444)	461	12/13/2024	CL	P76194	\$1,009.00
118064	CIRCLE K STORES INC (#489)	461	12/13/2024	CL	P77652	\$510.00
61103	CIRCLE K STORES INC	461	12/13/2024	VB	P80960	\$1,059.00
102149	CIRCLE K STORES INC	461	12/13/2024	CL	P73138, P80561	\$1,813.00
169296	CIRCLE K STORES INC	461	12/13/2024	SW	P79098	\$1,209.00
202204	DC1	2305	12/06/2024	CL	O15152	\$13,000.00
201308	DESIGN BUILD LABS	1403, 40 CFR 61.145	12/13/2024	CL	P79184, P79185, P79186	\$3,812.00
196850	DMB DEVELOPMENT LLC	403	12/20/2024	CL	P76459	\$5,045.00
189114	DTLA OIL	201, 203, 461, H&S 41960.2	12/13/2024	CM	P70239, P80905	\$5,547.00
176654	FULLERTON MARRIOTT AT CA STATE UNIVERSITY	203	12/06/2024	CL	P75615	\$1,170.00
176632	FULLERTON MARRIOTT AT CSUF SKY HARBOR	222	12/06/2024	CL	P75616	\$971.00
28830	G & M OIL (#1)	201	12/13/2024	VB	P79380	\$2,118.00
178707	GAREY 1 STOP	461	12/13/2024	CM	P69882	\$2,875.00
201818	HYBRID APPAREL	2305	12/06/2024	CM	O15137	\$13,000.00
199166	IRVINE DISTRIBUTION CENTER	2305	12/20/2024	VB	O15196	\$13,000.00
183780	JACKS AUTO BODY & PAINT	203, 1151	12/13/2024	CM	P80105	\$2,143.00
15814	LA COUNTY ROAD DEPT - RD 556	461	12/06/2024	CL	P67748	\$1,381.00
154333	LBA REALTY FUND III	203	12/13/2024	CL	P79711	\$2,018.00
204563	LENNAR	403	12/06/2024	CM	P79336	\$2,018.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
11443	LETNER ROOFING CO	203, 461	12/13/2024	CL	P80270	\$5,766.00
140955	LYNWOOD ARCO	203, 461	12/06/2024	CL	P74817	\$847.00
199909	MURRIETA HEALTH & REHABILITATION CENTER	201, 203	12/06/2024	CL	P75430	\$3,684.00
202121	ONTARIO LZB DC	2305	12/20/2024	VB	O15189	\$5,000.00
163406	P.W. STEPHENS ENVIRONMENTAL INC	1403, 40 CFR 61.150	12/06/2024	CM	P76136, P76137, P76138	\$3,627.00
163406	P.W. STEPHENS ENVIRONMENTAL INC	1403	12/06/2024	CM	P80315	\$3,264.00
167029	PALMER BOSTON STREET PROPERTIES III	203, 1470	12/06/2024	CL	P75994	\$5,340.00
142851	PALMER BOSTON STREET PROPERTIES	203, 1470	12/06/2024	CL	P75993	\$5,615.00
191495	PHILBIN CONSTRUCTION COMPANY	403	12/13/2024	VB	P78913	\$6,003.00
11435	PQ LLC	2004	12/13/2024	CL	P78707	\$22,702.00
137664	ROBERTSONS READY MIX MURRIETA PLANT (#27)	1157	12/06/2024	CL	P75887	\$3,177.00
155053	THE CHADWICK	1401, 40 CFR 61.145	12/20/2024	CM	P78614	\$1,514.00
202895	VENTURI RESTORATION	1403, 40 CFR 61.145	12/06/2024	CM	P78628	\$3,027.00

Total MSPAP Settlements: \$180,079.00

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR DECEMBER 2024 PENALTY REPORT**

REGULATION II - PERMITS

- Rule 201 Permit to Construct
- Rule 203 Permit to Operate
- Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

REGULATION IV - PROHIBITIONS

- Rule 403 Fugitive Dust
- Rule 415 Odors from Rendering Facilities
- Rule 461 Gasoline Transfer and Dispensing
- Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1151 Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations
- Rule 1155 Particulate Matter Control Devices
- Rule 1157 PM10 Emission Reductions from Aggregate and Related Operations
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

- Rule 1401 New Source Review of Toxic Air Contaminants
- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 Requirements

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

- Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waive) Program

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR DECEMBER 2024 PENALTY REPORT**

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

40 CFR 61.150 Standard for Waste Disposal for Manufacturing, Fabricating, Demolition, Renovation, and Spraying Operations

CALIFORNIA HEALTH AND SAFETY CODE

41960 Certification of Gasoline Vapor Recovery System

41960.2 Gasoline Vapor Recovery

CALIFORNIA CODE OF REGULATIONS

13 CCR 2460 Portable Equipment Testing Requirements

[↑ Back to Agenda](#)

BOARD MEETING DATE: February 7, 2025

AGENDA NO. 11

REPORT: Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects

SYNOPSIS: This report provides a listing of environmental documents prepared by other public agencies seeking review by South Coast AQMD between December 1, 2024 and December 31, 2024, and proposed projects for which South Coast AQMD is acting as lead agency pursuant to CEQA.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Wayne Natri
Executive Officer

SR:MK:BR:SW:ET

Background

The California Environmental Quality Act (CEQA) Statute and Guidelines require public agencies, when acting in their lead agency role, to provide an opportunity for other public agencies and members of the public to review and comment on the analysis in environmental documents prepared for proposed projects. A lead agency is when a public agency has the greatest responsibility for supervising or approving a proposed project and is responsible for the preparation of the appropriate CEQA document.

Each month, South Coast AQMD receives environmental documents, which include CEQA documents, for proposed projects that could adversely affect air quality. South Coast AQMD fulfills its intergovernmental review responsibilities, in a manner that is consistent with the Board's 1997 Environmental Justice Guiding Principles and Environmental Justice Initiative #4, by reviewing and commenting on the adequacy of the air quality analysis in the environmental documents prepared by other lead agencies.

The status of these intergovernmental review activities is provided in this report in two sections: 1) Attachment A lists all of the environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received during the reporting period; and 2) Attachment B lists the active projects for which South Coast AQMD has reviewed or is continuing to conduct a review of the environmental documents prepared by other public agencies. Further, as required by the Board's October 2002 Environmental Justice Program Enhancements for FY 2002-03, each attachment includes notes for proposed projects which indicate when South Coast AQMD has been contacted regarding potential air quality-related environmental justice concerns. The attachments also identify for each proposed project, as applicable: 1) the dates of the public comment period and the public hearing date; 2) whether staff provided written comments to a lead agency and the location where the comment letter may be accessed on South Coast AQMD's website; and 3) whether staff testified at a hearing.

In addition, South Coast AQMD will act as lead agency for a proposed project and prepare a CEQA document when: 1) air permits are needed; 2) potentially significant adverse impacts have been identified; and 3) South Coast AQMD has primary discretionary authority over the approvals. Attachment C lists the proposed air permit projects for which South Coast AQMD is lead agency under CEQA.

Attachment A – Log of Environmental Documents Prepared by Other Public Agencies and Status of Review, and Attachment B – Log of Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies

Attachment A contains a list of all environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received pursuant to CEQA or other regulatory requirements. Attachment B provides a list of active projects, which were identified in previous months' reports, and which South Coast AQMD staff is continuing to evaluate or prepare comments relative to the environmental documents prepared by other public agencies. The following table provides statistics on the status of review¹ of environmental documents for the current reporting period for Attachments A and B combined²:

¹ The status of review reflects the date when this Board Letter was prepared. Therefore, Attachments A and B may not reflect the most recent updates.

² Copies of all comment letters sent to the lead agencies are available on South Coast AQMD's website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>.

Statistics for Reporting Period from December 1, 2024 to December 31, 2024	
Attachment A: Environmental Documents Prepared by Other Public Agencies and Status of Review	68
Attachment B: Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies (which were previously identified in the September and November 2024 reports)	8
Total Environmental Documents Listed in Attachments A & B	76
<i>Comment letters sent</i>	7
<i>Environmental documents reviewed, but no comments were made</i>	62
<i>Environmental documents currently undergoing review</i>	7

Staff focuses on reviewing and preparing comments on environmental documents prepared by other public agencies for proposed projects: 1) where South Coast AQMD is a responsible agency under CEQA (e.g., when air permits are required but another public agency is lead agency); 2) that may have significant adverse regional air quality impacts (e.g., special event centers, landfills, goods movement); 3) that may have localized or toxic air quality impacts (e.g., warehouse and distribution centers); 4) where environmental justice concerns have been raised; and 5) which a lead or responsible agency has specifically requested South Coast AQMD review.

If staff provided written comments to a lead agency, then a hyperlink to the “South Coast AQMD Letter” is included in the “Project Description” column which corresponds to a notation in the “Comment Status” column. In addition, if staff testified at a hearing for a proposed project, then a notation is included in the “Comment Status” column. Copies of all comment letters sent to lead agencies are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>. Interested parties seeking information regarding the comment periods and scheduled public hearings for projects listed in Attachments A and B should contact the lead agencies for further details as these dates are occasionally modified.

In January 2006, the Board approved the Clean Port Initiative Workplan (Workplan). One action item of the Workplan was to prepare a monthly report describing CEQA documents for projects related to goods movement and to make full use of the process to ensure the air quality impacts of such projects are thoroughly mitigated. In accordance with this action item, Attachments A and B organize the environmental documents received according to the following categories: 1) goods movement projects; 2) schools; 3) landfills and wastewater projects; 4) airports; and 5) general land use projects. In response to the action item relative to mitigation, staff maintains a compilation of mitigation measures presented as a series of tables relative to off-road engines; on-road engines; harbor craft; ocean-going vessels; locomotives; fugitive dust;

and greenhouse gases which are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/mitigation-measures-and-control-efficiencies>. Staff will continue compiling tables of mitigation measures for other emission sources such as ground support equipment.

Attachment C – Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

The CEQA lead agency is responsible for determining the type of environmental document to be prepared if a proposal requiring discretionary action is considered to be a “project” as defined by CEQA. South Coast AQMD periodically acts as lead agency for its air permit projects and the type of environmental document prepared may vary depending on the potential impacts. For example, an Environmental Impact Report (EIR) is prepared when there is substantial evidence that the project may have significant adverse effects on the environment. Similarly, a Negative Declaration (ND) or Mitigated Negative Declaration (MND) may be prepared if a proposed project will not generate significant adverse environmental impacts, or the impacts can be mitigated to less than significance. The ND and MND are types of CEQA documents which analyze the potential environmental impacts and describe the reasons why a significant adverse effect on the environment will not occur such that the preparation of an EIR is not required.

Attachment C of this report summarizes the proposed air permit projects for which South Coast AQMD is lead agency and is currently preparing or has prepared environmental documentation pursuant to CEQA. As noted in Attachment C, South Coast AQMD is lead agency for three air permit projects during December 2024.

Attachments

- A. Environmental Documents Prepared by Other Public Agencies and Status of Review
- B. Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies
- C. Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
December 1, 2024 to December 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<p><i>Warehouse & Distribution Centers</i></p> <p>LAC241204-02 Northwest Corner of Telegraph and Santa Fe Springs</p>	<p>The project consists of subdividing an approximately 26.77-acre parcel into two parcels that would be approximately 13.45 acres and 13.09 acres. The project would consist of demolishing an existing building and other structures onsite, ceasing an existing oil well activity and abandoning the existing on-site oil wells to construct two new warehouse buildings. Building 1 would be approximately 298,373 square feet and Building 2 would be approximately 286,305 square feet. Additional improvements include two proposed underground on-site infiltration trenches, parking, loading docks, decorative landscaping, associated on-site infrastructure, and construction of a cul-de-sac driveway. The project is located at the northwest corner of Santa Fe Springs Road and Telegraph Road (APN: 8005-015-05). Reference: LAC240522-08</p> <p>Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/june-2024/lac240522-08-nop-nwc-telegraph-and-santa-fe-springs-project.pdf.</p> <p>https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/january-2025/lac241204-02-draft-eir-for-the-northwest-corner-of-telegraph-and-santa-fe-springs-project.pdf</p> <p align="center">Comment Period: 11/27/2024- 1/13/2025 Public Hearing: N/A</p>	Draft Environmental Impact Report	City of Santa Fe Springs	Comment letter sent on 1/10/2025
<p><i>Warehouse & Distribution Centers</i></p> <p>LAC241204-04 Rexford Industrial Project: Precise Development Plan No. 2023-06</p>	<p>The project consists of demolishing two existing multi-tenant industrial warehouse buildings totaling 89,870 square feet and constructing an approximately 138,972 square feet industrial warehouse building improved with an off-street parking lot, ornamental landscaping, and associated infrastructure on 7.03 acres. The project is located at 14830 Carmenita Road (APN: 8069-002-085). Reference LAC241101-15</p> <p align="center">Comment Period: N/A Public Hearing: 12/11/2024</p>	Other	City of Norwalk	Document reviewed - No comments sent

Key:
= Project has potential environmental justice concerns due to the nature and/or location of the project.
LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, and ODP = Outside District Jurisdiction
Project Notes:
1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
December 1, 2024 to December 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Warehouse & Distribution Centers RVC241203-04 Newland Simpson Road Project	The project consists of constructing two industrial buildings totaling approximately 1,192,418 square feet on 74.88 acres. Building 1 would be developed as an 883,080 square feet high-cube warehouse with 144 dock-high doors. Building 2 would be developed as a 309,338 square feet high-cube warehouse building with 50 dock-high doors. The project would also include an 8.90-acre ancillary trailer parking lot with 160 truck trailer parking stalls in the easternmost lot across Warren Road. The project is located on the southwest and southeast intersection of Warren Road and Simpson Road (APNs: 465-140-043 and 465-140-042). References: RVC240522-11 and RVC231221-04 Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/june-2024/rvc240522-11-deir-newland-simpson-road-hemet-project.pdf . Comment Period: N/A Public Hearing: 12/3/2024	Response to Comments / Final Environmental Impact Report/ Other	City of Hemet	Document reviewed - No comments sent
Warehouse & Distribution Centers RVC241204-01 Bay & Day Commerce Center Project	The project consists of constructing an approximately 194,775 square feet building, a truck court with loading docks, passenger vehicle parking areas, and necessary site improvements on 9.9 acres. The project also consists of requiring a Change of Zone to change the zoning designation for the Project Site from “Business Park District (BP)” to “Light Industrial District (LI).” The project is located near the southwest corner of Day Street and Bay Avenue. Reference: RVC230913-11 Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/october-2023/RVC230913-11.pdf . Comment Period: 11/25/2024 - 1/8/2025 Public Hearing: N/A	Draft Environmental Impact Report	City of Moreno Valley	Document reviewed – No comments sent

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 Project Notes:
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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
December 1, 2024 to December 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Warehouse & Distribution Centers RVC241206-05 Perris DC 11 Project	The project consists of constructing a high-cube warehouse totaling approximately 551,922 square feet with 69 loading docks on 29.79 acres. The project also consists of requesting approval for the following entitlements: 1) Development Plan Review (No. 22-00035) for consideration of the architectural design, conceptual landscaping; and 2) Tentative Parcel Map (No. 22-05363) to combine thirteen separate parcels into one. The project is located north of Morgan Street, east of Webster Avenue, south of Ramona Expressway, and west of Brennan Avenue (APNs: 303-020-019, 303-020-034 thru 42, and 303-020-055 thru 057). References: RVC240618-07, RVC240515-07, RVC231025-07, and RVC231004-05 Comment Period: N/A Public Hearing: 12/4/2024	Final Environmental Impact Report / Other	City of Perris	Document reviewed - No comments sent
Warehouse & Distribution Centers RVC241210-02 General Plan Amendment No. 220004, Change of Zone No. 2200013, and Plot Plan No. 220022	The project consists of requesting approval for the following entitlements: 1) Change the land use designation of the eastern parcel of the project site (APN 648-150-034) from Medium Density Residential (MDR) to Light Industrial (LI); 2) Change the zoning classification on the eastern parcel of the project site from Residential Agricultural (R-A) to Manufacturing - Service Commercial (M-SC); and 3) Construction of a 1,238,992 square feet warehouse/distribution/manufacturing development on 82.99 acres. The project is located north of 30th Avenue, east of Rio del Sol Road, south of Vista Chino, and west of Robert Road (APNs: 648-150-034 and 648-150-035). Comment Period: N/A Public Hearing: 12/9/2024	Environmental Impact Report / Other	County of Riverside	Document reviewed - No comments sent
Warehouse & Distribution Centers RVC241218-09 Ethanac Logistics Center	The project consists of constructing a 412,348 square foot industrial warehouse on 19.9 acres. The Planning Commission considered the project on September 18, 2024, and recommended to the City Council that the project be Denied by a vote of 5 ayes, 0 noes. The project is located at the northwest corner of Shennan Road and Ethanac Road (APNs: 329-240-016 through -020 and -023 through -027). References: RVC241023-06, RVC240911-10, RVC240911-08, RVC240221-09 and RVC230927- 10 Comment Period: N/A Public Hearing: 1/14/2025	Other	City of Perris	Document reviewed - No comments sent

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Project Notes:
1. Disposition may change prior to Governing Board Meeting
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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
December 1, 2024 to December 31, 2024

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Warehouse & Distribution Centers RVC241220-01 SDR 24-004 & Parcel Map (Lot Merger) 24-002 (Updated)	The project consists of constructing a 359,893 square-foot industrial warehouse on approximately 18.3 acres. The project is located approximately 700 feet north of the northwest corner of Santa Fe Street and Fruitvale Avenue (APNs: 439-090-022 and 439-080-014). Comment Period: N/A Public Hearing: N/A	Site Plan	City of Hemet	Document reviewed - No comments sent
Industrial and Commercial LAC241204-08 West Harbor Modification Project#	The project consists of constructing an approximately 100,000 square foot amphitheater on approximately 2.1 acres in the southern portion of the San Pedro Public Market Project site. The amphitheater would provide 6,200 seats and would host approximately 100 paid events per year. The project would also include the development of a parking lot at 208 East 22nd Street to provide up to 2,600 parking stalls for the greater San Pedro Waterfront site. The project is located on the southeast corner of Sampson Way and East Sixth Street at the Port of Los Angeles in the designated AB 617 Wilmington, Carson, West Long Beach community. References: LAC241113-08 and LAC220414-02 Comment Period: 11/6/2024- 1/10/2025 Public Hearing: N/A	Draft Subsequent Environmental Impact Report	Port of Los Angeles	Document reviewed - No comments sent
Industrial and Commercial LAC241224-02 3100 Baldwin Park Boulevard Digital Billboard Project	The project consists of constructing a dual-faced, digital Light-Emitting Diode (LED) billboard with associated infrastructure connections adjacent to the Southern Pacific Transportation Company (SPRR) tracks on 0.1 acre. Each of the two digital/LED billboard faces would be approximately 14 feet high and 48 feet wide, with an overall height of 80 feet; in addition, two 10-foot poles with cameras attached would be fixed to the apron of both billboards. The billboard would be supported by a 6-foot-wide pipe column, installed on the northern side of the SPRR tracks with the digital/LED billboards crossing over to face drivers on Interstate 10. The project is located at 3100 Baldwin Park Boulevard (APN: 8555-006-900). Comment Period: 12/23/2024- 1/13/2025 Public Hearing: 1/22/2025	Mitigated Negative Declaration	City of Baldwin Park	Document reviewed - No comments sent

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Project Notes:
1. Disposition may change prior to Governing Board Meeting
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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
December 1, 2024 to December 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Industrial and Commercial</i> ORC241206-01 R+L Carriers Anaheim Transit Facility Project	The project consists of constructing a transit facility comprised of a 47,340-square foot truck terminal building, a 12,355-square foot maintenance building, a 1,408-square foot private fueling station, and 120 parking spaces on approximately 8.61 acres. The project is located north of Cerritos Avenue, south of Winston Road, and approximately 290 feet west of Sunkist Street at 2300 East Winston Road (APN: 083-210-02). Reference: ORC241023-05 Staff previously provided comments on the Mitigated Negative Declaration for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/november-2024/orc241023-05-mnd-r-l-carriers-anaheim-transit-facility-project.pdf .	Response to Comments	City of Anaheim	Document reviewed - No comments sent
Comment Period: N/A		Public Hearing: 12/16/2024		
<i>Industrial and Commercial</i> ORC241217-05 Western RealCo Enterprise Way Industrial Project	The project consists of two separate and independent projects, herein referred to as Project 1 (SOP 08-23-5653; PSP 06-21-5439) and Project 2 (SDP 09-23-5658). Project 1 consists of demolishing three existing two-story office buildings totaling approximately 150,000 square feet and constructing two 35-foot tall tilt-up concrete industrial buildings totaling 156,800 square feet (one 97,800 square feet building [Building 1] and one 50,000 square feet building [Building 2]). Project 1 would also include a truck loading area, 291 automobile parking spaces, and new landscaping. Building 1 would include a maximum of ten usable dock doors and Building 2 would include a maximum of eight usable dock doors. Project 2 consists of demolishing an existing 76,978 square feet, two-story office building and constructing a 35-foot tall, 77,000 square feet tilt-up concrete industrial building. Project 2 includes 767 linear feet of retaining walls up to 8-feet tall along the northerly and westerly property lines, a truck loading area, seven usable dock doors, 107 automobile parking spaces, and new landscaping. Additionally, the project includes off-site improvements at five intersections within the city to enhance public safety and address concerns related to large truck turning movements: Bake Parkway/Commercentre Drive, Bake Parkway/Dimension Drive, Dimension Drive/Commercentre Drive/Enterprise Way, Lake Forest Drive/Dimension Drive, and Lake Forest Drive/Rancho Parkway. Project 1 is located at 26110, 26140, and 26160 Enterprise Way on approximately 8.41 acres and comprised of three parcels (APNs: 610-401-10, 610-401-11, and 610-401-13). Project 2 is located at 26250 Enterprise Way on approximately 4.77 acres and is comprised of one parcel (APN: 610-401-21).	Notice of Preparation	City of Lake Forest	Document reviewed - No comments sent
Comment Period: 12/17/2024- 1/20/2025		Public Hearing: N/A		

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Project Notes:
1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
December 1, 2024 to December 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Industrial and Commercial</i> RVC241203-01 Heritage Valley Business Center	The project consists of constructing a 1,792,902 square foot warehouse facility consisting of 15,000 square feet of office space and 815,000 square feet of warehouse space on 41.16 acres. The project would also include 503 parking spaces, 258 trailer parking spaces, and landscaping improvements. The project is located on ten parcels (APNs: 331-110-023, 024, 025, 026, 027, 031, 035, 038, 039, and 041) in the City of Menifee. Comment Period: N/A Public Hearing: N/A	Site Plan	City of Menifee	Document reviewed - No comments sent
<i>Industrial and Commercial</i> SBC241224-01 Rialto & Linden Industrial Warehouse Project	The project consists of constructing a two-story 40,000 square feet industrial warehouse with a 2,000 square feet second floor office and associated site improvements including the installation of new internal drive aisles and parking spaces, landscaping, and utility improvements. The project encompasses 2.13 acres and is located at the southwest corner of Rialto Avenue and Linden Avenue (APN: 0246-201-51). Comment Period: 12/30/2024- 1/28/2025 Public Hearing: N/A	Mitigated Negative Declaration	City of Rialto	Document reviewed - No comments sent
<i>Industrial and Commercial</i> SBC241224-07 Lime Avenue Annexation & Quarry Commerce Center	The project consists of annexing 62 acres currently located in the unincorporated area of San Bernardino County into the City of Fontana's Sphere of Influence. The project also consists of The Quarry Commerce Center, which involves the development of a 59-acre site with an 827,752 square feet industrial commerce center with 202 dock doors. The Lime Avenue Annexation area is located north of the Burlington Northern Santa Fe (BNSF) Railroad, east of Lime Avenue, south of Arrow Boulevard, and approximately 625 feet west of Tokay Avenue (APNs: 0232-161-05, -20, -23 and -24). The Quarry Commerce Center is located approximately north of the BNSF Railroad, east of Lime Avenue, 300 feet south of Arrow Boulevard, and west of Tokay Avenue (APNs: 0232-161-23, 0232-171-09, -12, -13, and -14). https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/january-2025/sbc241224-07-nop-lime-avenue-annexation-amp-quarry-commerce-center.pdf Comment Period: 12/19/2025- 1/21/2025 Public Hearing: N/A	Notice of Preparation	City of Fontana	Comment letter sent on 1/21/2025

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Project Notes:
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December 1, 2024 to December 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Waste and Water-related</i> LAC241204-05 DeMenno-Kerdoon dba World Oil Recycling (WOREC)#	The project consists of modifying an existing hazardous waste facility permit for temporary authorization request to inform the facility’s intent to add skim points and lines to Tank 526, 528, 530, and 532. The project consists of adding nozzles to tank 526, 528, 530, and 532 to skim the liquid that will come from Tank 55001 clean out. The project is located at 2000 North Alameda Street on the southeast corner of North Alameda Street and East Pine Street in the City of Compton within the designated AB 617 South Los Angeles community. References: LAC240612-03, LAC230111-06, LAC210415-06, LAC201215-04, LAC201117-11, LAC200623-08, and LAC190924-05 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
<i>Waste and Water-related</i> LAC241204-07 Crosby & Overton, Inc. RCRA Hazardous Waste Permit Renewal#	The project consists of requesting a community survey on the permit renewal at Crosby & Overton (Facility). The project consists of a permit renewal of an existing hazardous waste facility permit to accept off-site hazardous waste in bulk tanker trucks and in containers to primarily treat wastewater containing hydrocarbons. The project is located at 1630 West 17th Street in Long Beach, within the designated AB 617 Wilmington, Carson, and West Long Beach community. References: LAC240529-03, LAC240410-11 and LAC240207-10 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
<i>Waste and Water-related</i> LAC241210-03 Alhambra Storage	The project consists of updating the community on the clean-up activity at the Alhambra Storage (Site). Previous investigations conducted at the 1.78-acre site found contaminations of volatile organic compounds (VOCs) and lead in soil and soil vapor. The project is located at 1146 South Meridian Avenue, Alhambra, CA 91803. References: LAC241016-20 Comment Period: 12/26/2024 - 1/6/2025 Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent

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Project Notes:
1. Disposition may change prior to Governing Board Meeting
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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
December 1, 2024 to December 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Waste and Water-related</i> LAC241210-04 U-Haul Moving & Storage of Alameda Corridors (Updated)#	The project consists of updating the community on the cleanup activity at U-Haul & Moving Storage of Alameda Corridors (Site). Previous investigations conducted at the 11.1-acre site found elevated concentrations of Aroclor-1260 (PCBs), total petroleum hydrocarbons (TPH), volatile organic compounds (VOCs) and metals in soil and soil vapor exceeding screening levels. The project is located at 8201 Santa Fe Avenue, Huntington Park, CA 90255 and within the designated AB 617 Southeast Los Angeles community. Comment Period: 11/15/2024- 1/15/2025 Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
<i>Waste and Water-related</i> LAC241210-05 128 Maryland Street - Lots A, B, & C	The project consists of updating the community on the cleanup activity at 128 Maryland Street - Lots A, B, & C (Site). Previous investigations conducted at the 5.07-acre site found concentrations of Volatile Organic Compounds (VOCs) and metals in soil and soil vapor above screening levels. The project is located at 128 Maryland Street, El Segundo, California 90245. The project is bounded by East Grand Avenue to the north, Center Street to the east, East El Segundo Boulevard to the south, and Lomita Street to west. Reference: LAC230816-02 Comment Period: 12/4/2024 - 1/17/2025 Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
<i>Waste and Water-related</i> LAC241212-01 Los Angeles Groundwater Replenishment Project (LAGRP)	The project consists of installing an approximately 90 linear feet of buried 16-inch diameter stainless steel pipeline to link an existing outlet pipeline of the Japanese Garden Lake to an existing intake pipeline that routes wastewater to the Donald C Tillman Water Reclamation Plant (DCTWRP) headworks facility from the Additional Valley Outfall Relief Sewer. New diversion structures and valves would be installed at the outlet and on the DCTWRP wastewater intake pipeline to allow for the diversion of water from the Japanese Garden Lake to the DCTWRP, for eventual recharge to groundwater or other recycled water use. The new pipeline would be buried approximately 25 feet below grade and would require excavation along its alignment. As a result, there would be a decrease in flow of recycled water to the Los Angeles River. This change would result in an average decrease in flow of approximately 4 million gallons a day (MGD) to the LA River downstream of the Japanese Garden discharge point and is subject to the discretionary approval by the State Water Resources Control Board (SWRCB). The project encompasses one acre and is located at DCTWRP at 6100 Woodley Avenue, in the Encino and Van Nuys neighborhoods of the City of Los Angeles. Comment Period: 12/12/2024 - 2/9/2025 Public Hearing: N/A	Draft Supplemental Environmental Impact Report	Los Angeles Department of Water and Power	Document reviewed - No comments sent

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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Waste and Water-related</i> LAC241218-01 Tidelands CRPC Well Deepening and Sidetrack Project#	The project consists of deepening 16 wells and sidetracking one well in the Wilmington Field from the three Piers operated by the Port of Long Beach (POLB) (including seven wells at Pier D, five wells at Pier F, and five wells at Pier S). No new construction is required in support of the proposed well deepening and sidetrack program in the Tidelands facilities. The project is located within existing operating facilities at Piers D, F, and S within the Tidelands Facilities in the Port of Long Beach and within the designated AB 617 Wilmington, Carson, West Long Beach community. Comment Period: N/A Public Hearing: N/A	Notice of Informal Consultation / Other	California Geologic Energy Management Division (CalGEM)	Document reviewed - No comments sent
<i>Waste and Water-related</i> LAC241224-05 Access Agreements for second phase of soil sampling#	The project consists of seeking access agreements from property owners within the Berg Metal Reasonable Certainty Designation (RCD) Area Starting in January 2025. Cleanup, if necessary, would only occur after further evaluation, development of a draft clean-up plan and public review of that plan. The project is located at 2652 Long Beach Avenue near the southeast corner of Long Beach Avenue and East 24th Street in the City of Los Angeles. The project is also located within two designated AB 617 communities: 1) South Los Angeles and 2) Southeast Los Angeles. Comment Period: N/A Public Hearing: N/A	Other	The Department of Toxic and Substance Control (DTSC)	Document reviewed - No comments sent
<i>Waste and Water-related</i> LAC241224-08 DeMenno-Kerdoon dba World Oil Recycling (WOREC)#	The project consists of an approval of a Temporary Authorization Request for an existing hazardous waste facility to install and operate three new nozzles in four different tanks to allow for skimming and separation of materials to aid in the clean out of the large tank 55001, which is in the process of being cleaned out for closure. This Temporary Authorization is valid for 180 days. The project is located at 2000 North Alameda Street on the southeast corner of North Alameda Street and East Pine Street in the City of Compton within the designated AB 617 South Los Angeles community. References: LAC241204-05, LAC240612-03, LAC230111-06, LAC210415-06, LAC201215-04, LAC201117-11, LAC200623-08, and LAC190924-05 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent

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PROJECT TITLE				
<i>Waste and Water-related</i>				
LAC241227-01 Central Basin Municipal Water District Proposition 1 Recycled Water Customer Conversion for Disadvantaged Communities Project#	The project consists of installing a new recycled water (RW) pipeline through installation of distinct recycled water segments within public rights-of-way and internally at the seven public sites that will be connected to the District's new recycled water transmission system, as follows: 1) Bellflower City Hall: RW Pipeline (external) 0 linear feet (LF), (internal) 175 LF; 2) Maywood Academy High School: RW Pipeline (external) 600 LF, (internal) 0 LF; 3) San Antonio Elementary School: RW Pipeline (external) 45 LF, (internal) 40 LF; 4) Tanner Elementary School: RW Pipeline (external) 20 LF, (internal) 500 LF; 5) Tweedy Elementary School: RW Pipeline (external) 50 LF, (internal), 80 LF; 6) Bloomfield Park: RW Pipeline (external): 100 LF, (internal): 225 LF; and 7) Fedde Middle School: RW Pipeline (external) 6,000 LF, (internal) 300 LF. The project encompasses approximately 5 acres and is located at: 1) 16600 Civic Center Drive, Bellflower, CA 90706; 2) 6125 Pine Avenue, Maywood, CA 90270; 3) 6222 State Street, Huntington Park, CA 90255; 4) 7210 Rosecrans Avenue, Paramount, CA 90723; 5) 9724 Pinehurst Avenue, South Gate, CA 90280; 6) 21420 Pioneer Boulevard, Lakewood, CA 90715; and 7) 21409 Elaine Avenue, Hawaiian Gardens, CA 90716. The project is also located within the designated AB 617 Southeast Los Angeles community. Comment Period: 12/31/2024- 1/30/2025 Public Hearing: N/A	Mitigated Negative Declaration	Central Basin Municipal Water District	Document reviewed - No comments sent
<i>Waste and Water-related</i>				
LAC241231-01 Clean Harbors Wilmington#	The project consists of renewing the existing Hazardous Waste Permit for 10 more years. The permittee receives hazardous waste from offsite generators (e.g. small business, government, schools, utilities and manufacturers) then segregates, classifies, and consolidates for processing (storage and/or treatment) on-site. The facility occupies 3.5 acres in an industrial zone in Wilmington and consists of industrial, commercial, and residential properties. The project is located at 1737 East Denni Street in Wilmington, California 90744, within the designated AB 617 Wilmington, Carson, West Long Beach community. References: LAC241231-01; LAC221115-08; LAC220210-02; LAC210729-03; LAC200804-07; LAC18030131-03; LAC150428-01 Comment Period: 1/15/2025 - 3/4/2025 Public Hearing: N/A	Other	Department of Toxic Substance Control	Document reviewed - No comments sent

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<i>Waste and Water-related</i> LAC241231-03 RHO-CHEM LLC (CAD008364432)	The project consists of renewing several hazardous waste units permits so that current storage and treatments operations, as well as additional proposed activities, as specified in the Permit for an additional 10 years. The project is located at a Rho-Chem Facility, 425 Isis Avenue, Inglewood, CA 90301. [EPA ID Number CAD 08 354 432] Near the southwest corner of ISIS Avenue and West Manchester Boulevard within the City of Inglewood. References: LAC230308-9; LA221101-02; LAC191002-01;LAC130716-06 Comment Period: 1/10/2025 - 2/28/2025 Public Hearing: N/A	Other	Department of Toxic Substances Control	Document reviewed - No comments sent
<i>Waste and Water-related</i> ORC241203-05 Landfill Gas to Energy Plant Project (PA2022-063)	The project consists of developing a renewable natural gas (RNG) processing plant and a pipeline interconnection facility on 4.14 acres. The RNG facility would have a total building footprint of 38,500 square feet (0.88 acres) composed of pipe racks, various vessels, a condensate tank, flare, thermal oxidizer, and other processing equipment. The first stage of primary treatment is covered by the existing landfill flaring facility on the project site operated by Orange County Waste and Recycling. Landfill gas (LFG) from the existing flare yard would be conveyed to the proposed RNG facility through a proposed underground LFG supply line for secondary and advanced treatment. The treated LFG would then be injected into SoCalGas infrastructure in the western part of the site via the proposed 6,000-square-foot pipeline interconnection facility. The interconnection facility would include a point of receipt (POR) skid to monitor the quality of the RNG and an 8-inch pipeline extension dedicated to transferring the RNG from the POR to the existing fossil natural gas pipeline tie-in point. Other project components include vehicular access, installation of a fire hydrant, a water tank on site, a septic tank for the proposed control room, and new underground power and telecommunication lines. The project site is located at 20662 Newport Coast Drive. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/january-2025/orc241203-05-mnd-landfill-gas-to-energy-plant-project.pdf Comment Period: 11/27/2024- 1/13/2025 Public Hearing: 2/20/2025	Mitigated Negative Declaration	City of Newport Beach	Comment letter sent on 1/16/2025
<i>Waste and Water-related</i> ORC241211-02 Forest Town Center/Dry Cleaner (Site)	The project consists of requesting a community survey on the soil vapor contamination cleanup activity at the Lake Forest Town Center/Dry Cleaner (Site). Previous investigations conducted at the 0.05-acre site found contaminations of tetrachloroethylene (PCE) and trichloroethylene (TCE) in groundwater, soil, and soil vapor. The project is located at 22641 Lake Forest Drive, Lake Forest, CA 92630 (APN: 617-493-01). Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent

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<i>Waste and Water-related</i> ORC241218-07 ORCO Property - Stanton	The project consists of requesting a community survey on the cleanup activity at ORCO Property – Stanton (Site). Previous investigations conducted at the 10.37-acre site identified total petroleum hydrocarbons, benzene, toluene, tetrachloroethene, and other volatile organic compounds in soil, soil vapor, and groundwater. The Site is proposed to be redeveloped into residential and mixed-use retail and office buildings. The project is located at 11002, 11052, 11100 Beach Boulevard, and 8042 and 8122 Katella Avenue, CA 90680. Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
<i>Waste and Water-related</i> RVC241218-04 Joaquin Ranch Pump Station Disinfection System Improvements (Project No. D2199)	The project consists of the constructing and operating chloramination disinfection facilities at the existing Joaquin Ranch Pump Station. The project is located on District-owned property at 42581 Vineyard Parkway in the City of Murrieta. Reference: RVC241105-10 Staff previously provided comments on the Mitigated Negative Declaration for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/november-2024/orc241023-05-mnd-r-l-carriers-anaheim-transit-facility-project.pdf . Comment Period: N/A Public Hearing: N/A	Response to Comments	Rancho California Water District	Document reviewed – No Comments sent
<i>Waste and Water-related</i> RVC241231-05 Coachella Valley Mosquito and Vector Control District	The project consists of applying aquatic larvicides and ultra-low volume adulticides for vector and barrier adulticide applications as part of its Integrated Vector Management program under the National Pollutant Discharge Elimination System (NPDES) Permit (Water Quality Order No 2016-0039-DWQ) [General Permit No CAG 990004] adopted on March 1, 2106 by the State Water Resources Control Board and as amended on October 4, 2022 (Water Quality Order 2022-0077-Exec). The location of the project is within the boundaries of the Coachella Valley Mosquito and Vector Control. References: RVC240110-11; RVC210112-02; RVC161223-02, RVC161223-02, RVC160205-02, RVC131220-02, RVC111122-02 Comment Period: N/A Public Hearing: N/A	Other	Coachella Valley Mosquito and Vector Control District	Document reviewed - No comments sent

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<i>Waste and Water-related</i> SBC241217-04 SCE – Valencia Clean-Up Project	The project consists of providing a Community Update on the Draft Removal Action Workplan to address contaminated soil at the SCE – Valencia (Site). Previous investigations indicate that arsenic, polychlorinated biphenyls, and naphthalene were detected at concentrations exceeding residential screening levels and soil remediation is needed for the 0.2-acre site. The project is located at the southwest corner of Fortieth Street and Genevieve Street in the City of San Bernardino (APN: 015-426-112). Reference SBC241016-03 Staff previously provided comments on the Draft Removal Action Workplan for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/november-2024/sbc241016-03-draw-sce--valencia-cleanup-project.pdf . Comment Period: N/A Public Hearing: N/A	Response to Comments	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
<i>Waste and Water-related</i> SBC241218-03 CP20051 New Reservoir 5B-2	The project consists of constructing a new Reservoir 5B-2, a 3-million-gallon (MG) steel tank that is 136 feet in diameter and 32 feet high, north of Carrari Street and south of Hidden Farm Road. The project is adjacent to an existing Reservoir 5B, which is a 1-MG steel tank constructed in 1975, that is approximately 74 feet in diameter and 32 feet high. Additional improvements for the project include associated underground piping. The project is located on two parcels in the City of Rancho Cucamonga, APN 1074-101-21 (proposed Reservoir 5B-2 location) is vacant and adjacent to the westward side of parcel APN 1074-101-22 (currently developed with Reservoir 5B). The project is located on the United States Geological Survey (USGS) 7.5-minute Cucamonga Peak quadrangle in T1N, R7W, Section 23, which is located north of Hillside Road, east of Archibald Avenue, south of the foothills, and west of Haven Avenue. Comment Period: 12/19/2024- 1/17/2025 Public Hearing: N/A	Mitigated Negative Declaration	Cucamonga Valley Water District	Document reviewed - No comments sent

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PROJECT TITLE				
Utilities LAC241217-01 Pier S Battery Energy Storage System (BESS) Project: Harbor Development Permit Application No. 23-022#	The project consists of constructing and operating a 70-megawatt battery energy storage system (BESS) on approximately 2.9 acres of an existing, privately-owned 18.03-acre power generation site. The project also consists of installing up to approximately 100 to 200 individual metal containers, each containing Lithium-ion battery cells consolidated into racks, a direct current collection system, an alternating current distribution for auxiliary power, a communications network, a fire suppression system, a power conversion system to connect the BESS, and a new 66 kilovolt (kv) substation. The existing, 66 kv Southern California Edison Long Beach Bus Substation located adjacent to the project site to the north would also be upgraded. To accommodate the BESS facility, a former warehouse/receiving building, locker building, fabrication/machine shop, and sections of abandoned concrete saltwater intake pipes would be demolished. The project is located at 2665 Pier S Lane, Long Beach, CA 90802 and within the designated AB 617 Wilmington, Carson, West Long Beach community. Comment Period: 12/13/2024- 1/17/2025 Public Hearing: N/A	Initial Study / Mitigated Negative Declaration	Port of Long Beach	Document reviewed - No comments sent
Utilities LAC241224-06 Pepperdine University Utility Infrastructure Relocation Project	The project consists of relocating an existing electrical and mechanical utility infrastructure principally located at the Pendleton Computer Science Center (LRDP Facility 200) to a new utility pad within the existing developed Campus just north of the Campus' baseball stadium (LRDP Facility 306), east of a parking lot with storage vaults (LRDP Facility KN), and south of its running track (LRDP Facility 307). The project would include the installation of a concrete pad approximately 90 feet in length and 21 feet in width, retaining and enclosure walls, a trellis, and gates to control access. The project would also include the partial replacement of an existing sidewalk and installation of various utility connections and conduits. The project is located at 24255 Pacific Coast Highway, Malibu, CA 90263. Comment Period: N/A Public Hearing: N/A	Other	California Coastal Commission	Document reviewed - No comments sent

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<i>Utilities</i> RVC241206-03 Sapphire Solar Project CUP220035 / PUP220002 / DA2200018 / APD240002 / APD240003	The project consists of requesting approval to entitle, construct, operate, maintain, and decommission an up to 117-megawatt (MW) solar photovoltaic (PV) electricity generating station and an up to 117 MW battery energy storage system, a generation tie (gen-tie) line, and two access roads. The project is located on approximately 1,123 acres, of which approximately 1,082 acres is located on private lands and approximately 41 acres is located on land administered by the United States Department of Interior, Bureau of Land Management (BLM). The approximately 41-acre area on BLM-administered lands would be limited to two Linear Facility Routes, which would include one 230-kilovolt (kV) gen-tie line, two access roads, and one collector line route. The approximately 1,082 acres of private land would be limited to the project’s solar site, which would include up to 117 MW of PV solar generation and up to 117 MW of battery storage. The project would interconnect with the Southern California Edison (SCE) 230-kV Red Bluff Substation via line tap on an existing Desert Harvest generation-tie line located on lands administered by the BLM. The project is located northeast of Highway 177/Orion Road, north of Oasis Road, east of Kaiser Road, and south of Beekley Road in the City of Desert Center (APNs: 807-172-010, 011; 808-240-001 thru 006; 808-240-009 thru 016; 808-250-001 thru 016; 808-260-005, 006, 007, 013, 014, 015; 811-270-008 thru 013). References: RVC241010-01 and RVC240814-05 Comment Period: N/A Public Hearing: 12/10/2024	Other	County of Riverside	Document reviewed - No comments sent
<i>Institutional (schools, government, etc.)</i> LAC241204-11 Andres Duarte School Project	The project consists of demolishing or relocating the existing school buildings and park structures and constructing 25 multi-family residential buildings and redeveloping a public park on 14.15 acres. The redeveloped Otis Gordon Sports Park would include 59 parking spaces and two bike racks. The residential buildings would include 169 townhomes, one 3,155 square feet leasing office, and 377 parking spaces. The project is bounded by Mount Olive Innovation and Technology High School (MIT) to the northwest, vacant school buildings to east, and Otis Gordon Sports Park and a wireless communications storage building to west. The project is located at 1433 Crestfield Drive (APN: 8604-017-903). Comment Period: 11/22/2024- 1/21/2025 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact Report	City of Duarte	Document reviewed - No comments sent

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<i>Institutional (schools, government, etc.)</i> LAC241218-02 Altadena Main Library Renovation Project	The project consists of expanding the building footprint by approximately 700 square feet on 1.72 acres. The project also includes interior space reconfigurations, access improvements, seismic retrofit, and replacement of aged building infrastructure to address mechanical, plumbing, and electrical and structural elements of the facility. The project is located at 600 East Mariposa Street, Altadena, CA 91001 (APN: 5840-010-900). Comment Period: 12/17/2024- 1/21/2025 Public Hearing: N/A	Notice of Preparation	County of Los Angeles	Document reviewed - No comments sent
<i>Institutional (schools, government, etc.)</i> LAC241218-08 22-008 Parnell Park Renovation and Improvements Project	The project consists of renovating the existing Parnell Park on 11.9 acres. Park improvements would include the construction of new sports fields and an Americans with Disabilities Act (ADA)-compliant playground with a splash pad, updated restrooms, picnic pavilions and lawns, upgraded pedestrian paths, lighting, landscaping and irrigation, and parking/circulation improvements. The project is located at the southwest corner of the Lambert Road and Scott Avenue intersection at 15390 Lambert Road. Comment Period: 12/13/2024- 1/13/2025 Public Hearing: 1/14/2025	Mitigated Negative Declaration	City of Whittier	Document reviewed - No comments sent
<i>Institutional (schools, government, etc.)</i> LAC241231-02 Taylor Yard Parcels G1 & G2	The Project consists of 2 Sites. Parcel G1 and Parcel G2. The G1 Site is a 3.2-acre project at the north end of the Bowtie Parcel. The project will manage and treat stormwater currently flowing untreated into the LA River. The site will include native plants, walking trails, and interpretive elements. The G2 site will involve investigating and clean-up of G2 with the intent to restore it into a nature focused open space. The clean-up of G2 will be done in phases. Each phase will have its own Response Plan to address the contamination. Project G2 is located in the southern 42 acres of Taylor Yard. The G1 Site is located at the North End of Bowtie Parcel. References: 231201-19; LAC 230405-12; LAC231024-01 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control	Document reviewed - No comments sent

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<i>Institutional (schools, government, etc.)</i> ODP241231-07 Hawaii-California Training and Testing	The project consists of the analysis of the potential environmental effects associated with conducting at-sea training and testing activities and modernization and sustainment of ranges (collectively referred to as “military readiness activities”) within the HCTT Study Area to ensure U.S. Military services are able to organize, train and equip service members and personally, needed to equip service members and personnel, needed to meet their respective national defense missions. The project also includes updated acoustic analysis, updated marine mammal density data, and evolving and emergent best available science. Training and testing that includes the use of active sonar, explosives, and other sources of underwater sound would employ mitigation measures to reduce or avoid adverse effects on marine species. The project includes new special use airspace in Southern California, installation and maintenance of underwater ranges in Southern California and Hawaii, deployment of seafloor cables and connected instrumentation south and west of San Clemente Island in California and north east of Oahu and west of Kauai in Hawaii, installation and maintenance of mine warfare and other training areas offshore of Hawaii and Southern California, and installation and maintenance of underwater platforms in Hawaii and Southern California. The location of the project consists primarily of the Hawaii Study Area, the California Study area, and the transit corridor connecting the two and at the at sea components of the range complexes, Navy and Coast Guard Pierside locations and port transit channels, bays, harbors, inshore waterways, amphibious approach lanes and civilian ports where training and testing activities occur. Comment Period: 12/31/2024- 2/11/2025 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Statement	United States Department of the Navy	Under review, may submit comments
<i>Institutional (schools, government, etc.)</i> ORC241204-03 Orange County Youth Transition Center Juvenile Hall Replacement Project	The project consists of overhauling an existing Orange County Juvenile Hall Campus (Campus) on 17 acres. The Orange County Juvenile Hall facility is an institution for juvenile law violators between the ages of 12 and 25 and is operated by the Orange County Probation Department. The Orange County Youth Transition Center Juvenile Hall Replacement Project (proposed project) would be constructed in three phases. Phase 1 would consist of demolishing and replacing ten buildings and associated infrastructure and constructing the new Youth Transition Center (YTC), including associated landscaping, hardscaping, accessibility, and utility improvements. Phase 2 consists of constructing new long-term housing, a new classroom and library building, and a Transitional Age Youth (TAY) housing unit. Phase 3 is still in the design phase but generally consists of constructing and installing tenant improvements to the remaining Campus buildings. The project is located at 331 The City Drive South, Orange, CA, 92868. Comment Period: 12/4/2024- 1/3/2025 Public Hearing: 1/28/2025	Mitigated Negative Declaration	County of Orange	Document reviewed - No comments sent

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**ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
December 1, 2024 to December 31, 2024**

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Institutional (schools, government, etc.) RVC241206-02 CUP 24-04: Self Made Training Facility	The project consists of occupying an existing 10,708 square feet building and operating it as an instructional studio use. The building is in the Mixed-Use zoning district of the Meridian North Campus Specific Plan. Within this zone, the instructional studio use requires the approval of a Conditional Use Permit by the Joint Powers Commission. The project is located at 21860 Van Buren Boulevard, Riverside, CA 92518. Comment Period: N/A Public Hearing: 12/11/2024	Other	March Joint Powers Authority	Document reviewed - No comments sent
Institutional (schools, government, etc.) RVC241206-04 The View Church Expansion: Major Modification No. PLN24-0001 and Conditional Use Permit No. PLN24-0002	The project consists of modifying an existing church and adding 6,949 square feet of new floor area to an existing sanctuary building and adding 5,689 square feet to an existing fellowship hall. The project encompasses 4.06 acres and is located on two parcels at 26701 McCall Boulevard (APNs: 335-172-008 and 335-172-009). Comment Period: 12/11/2024- 12/11/2024 Public Hearing: N/A	Other	City of Menifee	Document reviewed - No comments sent
Retail LAC241217-02 2500 North Hollywood Way - Dual Brand Hotel Project	The project consists of constructing a seven-story 262,338 square feet hotel comprising of approximately 420 hotel rooms and a separate, detached four-story parking garage on 11.76 acres. The project is bounded by Thornton Avenue to the north, a commercial office campus (Media Studios) to the southeast, North Avon Street to the south, and North Hollywood Way to the west (APN: 2464-004-015). References: LAC240313-09 and LAC191106-03 Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240313-09.pdf . Comment Period: 12/16/2024- 1/29/2025 Public Hearing: N/A	Draft Environmental Impact Report	City of Burbank	Document reviewed - No comments sent

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<i>Retail</i> ORC241203-02 Extra Space Storage Expansion (DEV2023-00016)	The project consists of demolishing an existing 3,279 square feet self-storage building as well as approximately 57 RV/boat/vehicle storage parking spaces and constructing a 52,661 square feet self-storage facility on 1.93 acres. The facility would contain 588 storage units and 21 parking spaces. The existing 58,956 square feet self-storage building would remain on site. In addition, under post-development conditions, the total self-storage square footage on site (including the existing 58,956 square feet to remain) will be 111,617 square feet, including a total of 871 storage units. The project is located at 1761 West Katella Avenue (APN: 128-542-11). Comment Period: 11/28/2024- 12/18/2024 Public Hearing: 1/13/2025	Mitigated Negative Declaration	City of Anaheim	Document reviewed - No comments sent
<i>Retail</i> RVC241219-01 Cherry Outpost Commercial Center	The project consists of developing a commercial retail center consisting of: 1) a 4-story, 72-room hotel of 45,571 square feet; 2) a gas station complex, including a 4,176-square-foot convenience store with an attached 3,200-square-foot drive-through restaurant, and a 2-position RV fueling area; 3) a stand-alone 4,425-square-foot fast food/drive-through restaurant; and 4) a 5,724-square-foot express car wash with related accessories on 6.65 acres. The project is located at the northwest corner of Bundy Canyon Road and Cherry Street (APNs: 366-290-007 and -008). Comment Period: 12/18/2024- 1/27/2025 Public Hearing: N/A	Initial Study / Mitigated Negative Declaration	City of Wildomar	Document reviewed - No comments sent
<i>Retail</i> RVC241219-03 Beyond Food Mart at Ethanac and Trumble (CUP22-05292)	The project consists of requesting approval for a Condition Use Permit to construct and operate an eight-island passenger car fueling station with a 4,205-square-foot canopy, a 1,673-square-foot drive-thru carwash, and a 7,250-square-foot convenience store with a drive-thru for pick-up of pre-packaged food on 2.54 acres. The project is located at the northeast corner of Trumble Road and Ethanac Road at 27278 Ethanac Road (APNs: 329-240-021 and 329-240-022). https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/january-2025/rvc241219-03-mnd-beyond-food-mart-at-ethanac-and-trumble-cup22-052.pdf Comment Period: 12/20/2024- 1/21/2025 Public Hearing: N/A	Mitigated Negative Declaration	City of Perris	Comment letter sent on 1/21/2025
<i>Retail</i> RVC241231-06 Plot Plan (Pen23-0067)	The project consists of a plot plan to develop a new 29,803 building on 5.35 acres to include office, auto service, vehicle storage, car wash and detail bay uses. The project is located at 12640 Auto Mall Drive (APN:488-390-013 and 488-390-014). Comment Period: N/A Public Hearing: 1/9/2025	Other	City of Moreno Valley	Document reviewed - No comments sent

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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Retail SBC241219-02 Barton Road Dutch Bros Project	The project consists of demolishing an existing auto repair shop building and constructing a 984-square foot Dutch Bros coffee shop with drive-through and walk-up service on 1 acre. The project would also include approximately 17,577 square feet of ornamental landscaping, 12,063 square feet of parking and drive aisles, and 2,835 square feet of walkways. The project is located at 22115 Barton Road on two parcels (Assessor Parcel Numbers (APNs): 1167-231-10 and -11), and a vacant lot located immediately to the south of these parcels that does not have an APN. Comment Period: 12/18/2024 - 1/8/2025 Public Hearing: N/A	Initial Study / Mitigated Negative Declaration	City of Grand Terrace	Document reviewed - No comments sent
General Land Use (residential, etc.) LAC241203-03 Park Tower Student Housing Project	The project consists of adaptively reusing an existing office building of approximately 120,000 to construct 149 residential units totaling approximately 73,486 square feet. The project also consists of constructing a 728 square foot pavilion building and incorporating approximately 22,523 square feet of open space, 364 parking stalls, and 150 bicycle parking spaces. The project is located at 5150 Pacific Coast Highway (APN: 7220-018-009). Reference: LAC240813-02 Comment Period: 12/2/2024 - 1/23/2025 Public Hearing: N/A	Draft Environmental Impact Report	City of Long Beach	Document reviewed - No comments sent
General Land Use (residential, etc.) LAC241204-06 Arcadia Town Center	The project consists of consolidating five separate parcels totaling 2.27 acres into a single legal lot of 2.19 net acres, after right-of-way dedications on Santa Anita Avenue and Huntington Drive; and redeveloping the property with a mixed-use development. The mixed-use development would consist of 181 residential units, 13,130 square feet of ground-floor commercial uses, 378 parking spaces, and 43 bicycle parking stalls. The project would also consist of upsizing approximately 1.3 miles of sewer line to 12-inch diameter along Santa Anita Avenue between Huntington Drive and Camino Real Avenue. The project is located at 5-19 West Huntington Drive and 25-75 North Santa Anita Avenue. Comment Period: 11/21/2024- 12/20/2024 Public Hearing: 1/14/2025	Mitigated Negative Declaration	City of Arcadia	Document reviewed - No comments sent

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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<p><i>General Land Use (residential, etc.)</i></p> <p>LAC241224-04 Entrada South and Valencia Commerce Center (VCC) Project</p>	<p>The project consists of reducing 151 residential units and increasing 280,000 square feet of commercial floor area (Modified Project). The Modified Project also includes enhanced environmental protections within each Planning Area. Within the Entrada South Planning Area, the Modified Project would increase environmental protections to jurisdictional waters and related biological resources as compared to the 2017 Project. In the Valencia Commerce Center (VCC) Planning Area, the Modified Project would provide increased environmental protection to wetlands and related biological resources by reducing permanent impacts to Hasley Creek and Castaic Creek. The project encompasses 703 acres and is located within the planning boundary of the State-approved Newhall Ranch Resource Management and Development Plan and Spineflower Conservation Plan (RMDP/SCP). The Entrada South Planning Area consists of approximately 382.3 acres located predominantly south of Six Flags Magic Mountain theme park and west of Interstate (I-5) and The Old Road. The VCC Planning Area consists of approximately 328.5 acres of an undeveloped portion of the partially completed VCC non-residential center located north of State Route 126 and west of I-5. References: LAC211102-01, LAC161201-01, LAC150430-08, LAC100810-01, and LAC100618-02</p> <p>Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2021/november/LAC211102-01.pdf.</p> <p align="center">Comment Period: 12/20/2024- 2/18/2025 Public Hearing: N/A</p>	Supplemental Environmental Impact Report	County of Los Angeles	Under review, may submit comments

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<i>General Land Use (residential, etc.)</i> ORC241211-03 Housing Element Rezone Project	The project consists of rezoning five sites identified in the City's General Plan Housing Element. The five sites include: Housing Element Sites 1A, 1B, and 2 -Tustin Legacy Specific Plan Amendment (SPA-2024-0002), State Clearinghouse Number: 1994071005; Housing Element Site 17 - Enderle Center Rezone Project (GPA-2024-0001, CA-2024-0003 and ZC-2024-0001), State Clearinghouse Number: 2024020747; and Housing Element Site 18 - The Market Place Rezone Project (GPA-2024-0001 and SPA-2024-0001), State Clearinghouse Number: 2024020969. Sites 1A and 1B are the undeveloped areas of Neighborhoods D and Site 2 is the undeveloped areas of Neighborhood G. Neighborhood D is bounded by Valencia Avenue to the north, Tustin Ranch Road to the east, Barranca Parkway to the south, and Armstrong Avenue to the west. Neighborhood G is bounded by Edinger Avenue to the north, Jamboree Road to the east, Warner Avenue to the south, and Tustin Ranch Road to the west. Site 17 is bounded by 17th Street to the north, Enderle Center Drive and the eastern property line of properties fronting Enderle Center Drive to the east, Vandenberg Lane to the south, and State Route 55 including properties west of Yorba Street to the west. Site 18 is bounded by Myford Road to the northwest, Bryan Avenue to the northeast, Jamboree Road to the southeast, and Interstate 5 to the southwest. Reference: ORC240918-10 Comment Period: N/A Public Hearing: 12/17/2024	Other	City of Tustin	Document reviewed - No comments sent
<i>General Land Use (residential, etc.)</i> ORC241217-03 Greenbriar Residential Development	The project consists of demolishing a vacant 164,908 square-foot office building and a three-story parking structure and constructing 179 attached residential units on 9.7 acres. The project is located at the southwest corner of South Associated Road and Greenbriar Lane, from 1698 through 1700 Greenbriar Lane (APN: 319-102-34). Reference: ORC240807-14 Comment Period: 12/13/2024- 1/28/2025 Public Hearing: N/A	Draft Environmental Impact Report	City of Brea	Document reviewed - No comments sent
<i>General Land Use (residential, etc.)</i> ORC241218-05 Vesting Tentative Tract Map No. 19353 - Irvine Company	The project consists of subdividing four existing lots into six number lots and one lettered lot. The project is located north of Tustin Ranch Road, east of Compass Avenue, south of Warner Avenue, and west Legacy Road. The project is in the Tustin Legacy Specific Plan - Portion of Planning Areas 13 and 14; Portion of Neighborhood D South (Lots 11, 12, and 13 of Tract of 18197 - APNs: 430-481-002; 003; 004; and 005). Comment Period: N/A Public Hearing: N/A	Site Plan	City of Tustin	Document reviewed - No comments sent

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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Plans and Regulations</i> RVC241212-02 Indian Wells General Plan Update	The project consists of updating the City’s General Plan to respond to new state laws, changing conditions, and emerging issues and opportunities. The project includes design guidelines, framework for land use decisions, and guidance for potential future development with a planning horizon of 2040. The project encompasses 15 square miles and is bounded by the City of Palm Desert to the north and west, the City of La Quinta to the east, and the Santa Rosa and San Jacinto National Monument to the south. The project is applicable citywide in the City of Indian Wells. References: RVC240904-04 and RVC240821-02 Comment Period: 11/7/2024- 12/23/2024 Public Hearing: N/A	Programmatic Draft Environmental Impact Report	City of Indian Wells	Document reviewed - No comments sent
<i>Plans and Regulations</i> RVC241218-06 City of Norco 2050 General Plan Update Project	The project consists of updating the City’s General Plan to develop policies, goals, and programs to guide future development with a planning horizon for 2050. The project encompasses 14.5 square miles and is bounded by the Santa Ana River and the Cities of Eastvale and Jurupa Valley to the north, the City of Riverside and unincorporated Riverside County to the east, and the City of Corona to the south and west. The project is applicable citywide in the City of Norco. Comment Period: 11/20/2024- 12/20/2024 Public Hearing: N/A	Notice of Preparation	City of Norco	Document reviewed - No comments sent
<i>Plans and Regulations</i> SBC241204-10 Grand Park Specific Plan Amendment Project	The project consists of amending the Specific Plan to add approximately 150.7 acres of land to the existing Grand Park Specific Plan within new Planning Areas (PAs) 11A-B, 12A-B, 13A-E, 14A-C, and 15A-B. The project would increase the total number of allowed units in the Specific Plan from 1,327 units to 3,388 units (an increase of 2,061 units); add Neighborhood Commercial, Lake Park, Private Lake, and SCE Easement uses to the Specific Plan, consistent with The Ontario Plan (TOP) 2050. The existing 320.2-acre Grand Park Specific Plan area (Planning Areas [PAs] 1 through 10) is bounded by Ontario Ranch Road and Edison Avenue to the north, Haven Avenue to the east, Eucalyptus Avenue to the south, and Archibald Avenue to the west. The proposed Grand Park Specific Plan Expansion Area is bounded by Edison Avenue to the north, Mill Creek Avenue to the east, Eucalyptus Avenue to the south, and Haven Avenue to the west. Reference: SBC131205-02 Comment Period: 11/19/2024- 12/19/2024 Public Hearing: N/A	Notice of Preparation / Draft Subsequent Environmental Impact Report / Other	City of Ontario	Document reviewed - No comments sent

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ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS
PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Industrial and Commercial</i> LAC240910-02 3505 Pasadena Ave Warehouse Project	The project consists of constructing a 60,000 square foot light industrial warehouse on a 2.6-acre site. The site is a brownfield and former dry-cleaning facility. The project is bounded by Arroyo Seco River to the north, commercial and residential properties to the northeast and south, the Hillside Elementary School to the east, and the Metro Rail Pasadena Blue Line to the west. The project is located at 3505 Pasadena Avenue on Assessor's Parcel Number 5205-004-010. Comment Period: N/A Public Hearing: N/A	Other	City of Los Angeles	Under review, may submit comments
<i>Industrial and Commercial</i> LAC241113-11 ENV-2023-1348: Radford Studio Center Project	The project consists of expanding a film and television production studio from 532,990 square feet to 1,667,010 square feet on 55 acres. The project is located at 4024, 4064 and 4200 North Radford Avenue. Reference: LAC230606-08 Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/july-2023/LAC230606-08.pdf . Comment Period: N/A Public Hearing: N/A	Initial Project Consultation	City of Los Angeles	Under review, may submit comments
<i>Waste and Water-related</i> ORC240904-11 Increase in Maximum Daily Operations at Prima Deshecha Landfill	The project consists of increasing the permitted daily maximum tonnage of waste received at the Landfill from 4,000 tons per day (TPD) to 8,000 TPD and allowing 36 operational emergency days on which the 8,000 TPD limit could be exceeded on 1,530 acres. The project is located at 32250 La Pata Avenue near the southeast corner of La Pata Avenue and Stallion Ridge in San Juan Capistrano. Reference: ORC230927-11 Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/october-2023/ORC230927-11.pdf . Comment Period: N/A Public Hearing: N/A	Preliminary Review	County of Orange Waste & Recycling	Under review, may submit comments

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PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Waste and Water-related ORC240904-12 FRB Flare Facility Master Plan	The project consists of improving and upgrading the existing Flare Facility at the County’s Frank R. Bowerman (FRB) Landfill to ensure the landfill meets or exceeds all legal and regulatory requirements. The project consists of replacing existing Flares 1 through 5 with new flares (ultra-low nitrogen oxide [NOx] flares), installing a new Flare 7 (ultra-low NOx flare), and installing associated hydrogen sulfide (H2S) removal vessels, which will require additional electrical power. The project is located at 11002 Bee Canyon Access Road near the southeast corner of Bee Canyon Access Road and State Route 241 within the City of Irvine on approximately 2.3 acres. Comment Period: N/A Public Hearing: N/A	Preliminary Review	County of Orange Waste & Recycling	Under review, may submit comments
Utilities LAC241101-17 Scattergood Generating Stations Units 1 and 2 Green Hydrogen-Ready Modernization Project	The project consists of replacing existing conventional natural gas fired steam boiler generators with a combustion turbine generator and steam turbine generator. The project is located near the northwest corner of Vista Del Mar and West Grand Avenue in Playa del Rey. References: LAC240522-03 and LAC230524-02 Comment Period: 10/31/2024- 1/29/2025 Public Hearing: N/A	Draft Environmental Impact Report	Los Angeles Department of Water and Power	Under review, may submit comments
Warehouse & Distribution Centers ORC241106-09 DJT4 Parcel Delivery Facility Project (Amazon Parcel Delivery Facility Project)	The project consists of demolishing an existing 637,503 square-foot office building and surface parking lot to construct a 181,500 square-foot parcel delivery facility, consisting of 163,350 square feet of warehouse and storage space and 18,150 square feet of ancillary office space, on approximately 31.6 acres. The project would include 1,065 vehicle parking spaces (consisting of 304 automobile spaces, 757 delivery van spaces, and four line-haul truck trailer spaces, 180 ancillary van loading spaces (90 loading spaces and 90 staging spaces), and 13 Utility Tractor Rig loading spaces to support facility operations. The project is located at 275 Valencia Avenue on Assessor Parcel Numbers 320-233-17, 320-301-11, and 320-301-12. Reference: ORC230719-13 Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: http://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/august-2023/ORC230719-13.pdf . https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/december-2024/orc241106-09-deir-djt4-parcel-delivery-facility-project.pdf Comment Period: 11/6/2024- 1/6/2025 Public Hearing: N/A	Draft Environmental Impact Report	City of Brea	Comment letter sent on 12/20/2024

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**ATTACHMENT C PROPOSED AIR PERMIT PROJECTS FOR
WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
THROUGH DECEMBER 31, 2024**

PROJECT DESCRIPTION	PROPONENT	TYPE OF DOCUMENT	STATUS	CONSULTANT
<p>Quemetco is proposing to modify its existing South Coast AQMD permits to allow the facility to recycle more batteries and to eliminate the existing daily idle time of the furnaces. The proposed project will increase the rotary feed drying furnace feed rate limit from 600 to 750 tons per day and increase the amount of total coke material allowed to be processed. In addition, the project will allow the use of petroleum coke in lieu of or in addition to calcined coke and remove one existing emergency diesel-fueled internal combustion engine (ICE) and install two new emergency natural gas-fueled ICEs.</p>	<p>Quemetco</p>	<p>Environmental Impact Report (EIR)</p>	<p>The Draft EIR was released for a 124-day public review and comment period from October 14, 2021 to February 15, 2022 and approximately 200 comment letters were received.</p> <p>South Coast AQMD held two community meetings on November 10, 2021, and February 9, 2022, which presented an overview of the proposed project, the CEQA process, detailed analysis of the potentially significant environmental topic areas, and the existing regulatory safeguards. Response to written comments submitted relative to the Draft EIR and oral comments made at the community meetings are currently being prepared by the consultant.</p> <p>After the Draft EIR public comment and review period closed, Quemetco submitted additional applications for other permit modifications. South Coast AQMD staff is evaluating the effect of these new applications on the EIR process.</p>	<p>Trinity Consultants</p>
<p>Sunshine Canyon Landfill is proposing to modify its South Coast AQMD permits for its active landfill gas collection and control system to accommodate the increased collection of landfill gas. The proposed project will: 1) install two new low-emission flares with two additional 300-horsepower electric blowers; and 2) increase the landfill gas flow limit of the existing landfill gas collection system.</p>	<p>Sunshine Canyon Landfill</p>	<p>Subsequent Environmental Impact Report (SEIR)</p>	<p>The consultant is working on a Draft SEIR which South Coast AQMD staff is reviewing.</p>	<p>Castle Environmental Consulting</p>

**ATTACHMENT C PROPOSED AIR PERMIT PROJECTS FOR
WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
THROUGH DECEMBER 31, 2024**

PROJECT DESCRIPTION	PROPONENT	TYPE OF DOCUMENT	STATUS	CONSULTANT
<p>SoCalGas is proposing to modify their Title V permit for the Honor Rancho Natural Gas Storage Field to: 1) replace five compressor engines with four new natural gas-fueled compressor engines (each rated at 5,000 horsepower (hp)), new selective catalytic reduction systems and a new aqueous urea storage tank; 2) install two new electric compressors (each rated at 5,500 hp) with associated ancillary equipment; 3) construct a new building to house the new compressors; 4) install an advanced renewable energy system, which will include hydrogen electrolyzers, hydrogen storage, and fuel blending equipment to mix hydrogen with natural gas which will fuel the compressor engines; 5) install a hydrogen vehicle fueling station; 6) install an electric microgrid with an energy storage system and a natural gas fuel cell system; and 7) install one new electricity transmission line which will connect to Southern California Edison.</p>	<p>Southern California Gas Company (SoCalGas)</p>	<p>Addendum to the Final Subsequent Environmental Assessment for Rule 1110.2 and Rule 1100, and the Final Program EIR for the 2016 Air Quality Management Plan</p>	<p>South Coast AQMD staff reviewed and provided comments on the preliminary Draft Addendum which are currently being addressed by the consultant.</p>	<p>Dudek</p>

[↑ Back to Agenda](#)

BOARD MEETING DATE: February 7, 2025

AGENDA NO. 12

REPORT: Rule and Control Measure Forecast

SYNOPSIS: This report highlights South Coast AQMD rulemaking activities and public hearings scheduled for 2025.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Wayne Natri
Executive Officer

SLR:MK:IM:JA:ZS

2025 MASTER CALENDAR

The 2025 Master Calendar provides a list of proposed or proposed amended rules for each month, with a brief description, and a notation in the third column indicating if the rulemaking is for an AQMP, either the 2016 AQMP or 2022 AQMP, when adopted, Toxics, AB 617 (for BARCT) or measures identified in an AB 617 Community Emission Reduction Plan (CERP), SIP to address comments or actions from U.S. EPA for a rule that is in an approved SIP, or Other. Rulemaking efforts that are noted for implementation of the 2016 AQMP or 2022 AQMP when adopted, Toxics, and AB 617 are either statutorily required and/or are needed to address a public health concern. Projected emission reductions will be determined during rulemaking.

The following symbols next to the rule number indicate if the rulemaking will be a potentially significant hearing, will reduce criteria pollutants, or is part of the RECLAIM transition. Symbols have been added to indicate the following:

- * *This rulemaking may have a substantial number of public comments.*
- + *This rulemaking will reduce criteria air contaminants and assist toward attainment of ambient air quality standards.*
- # *This rulemaking is part of the transition of RECLAIM to a command-and-control regulatory structure.*

The following table provides a list of changes since the previous Rule Forecast Report.

1111	Reduction of NOx Emissions from Natural-Gas-Fired, Fan-Type Central Furnaces
Proposed Amended Rule 1111 is being moved from February to May 2025 per Board direction to give staff more time for outreach and work on proposed amendments.	
1121	Control of Nitrogen Oxides from Residential Type, Natural-Gas-Fired Water Heaters
Proposed Amended Rule 1121 is being moved from February to May 2025 per Board direction to give staff more time for outreach and work on proposed amendments.	
1445	Control of Toxic Emissions from Laser and Plasma Arc Metal Cutting
Proposed Rule 1445 is being moved from March to August 2025 to conduct emissions testing and address issues raised by stakeholders.	

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Month	Title and Description	Type of Rulemaking
May		
1111*+	<p>Reduction of NOx Emissions from Natural-Gas-Fired, Fan-Type Central Furnaces</p> <p>Proposed Amended Rule 1111 will require zero-emission NOx limits on new installations of applicable residential and commercial furnaces based on future effective dates, along with alternative compliance options.</p> <p style="text-align: right;"><i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP
1121*+	<p>Control of Nitrogen Oxides from Residential Type, Natural-Gas-Fired Water Heaters</p> <p>Proposed Amended Rule 1121 will require zero-emission NOx limits on new installations of applicable small water heaters based on future effective dates, along with alternative compliance options.</p> <p style="text-align: right;"><i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP
1171	<p>Solvent Cleaning Operations</p> <p>Proposed Amended Rule 1171 will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity.</p> <p style="text-align: right;"><i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / AB 617 CERP
Regulation III	<p>Fees</p> <p>Regulation III, which is comprised of Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, will be amended to increase most fees to be consistent with the California Consumer Price Index as established in Rule 320 and other possible fee revisions.</p> <p style="text-align: right;"><i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other

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Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 MASTER CALENDAR (Continued)

Month	Title and Description	Type of Rulemaking
June		
223	<p>Emission Reduction Permits for Large Confined Animal Facilities Proposed Amended Rule 223 will seek additional ammonia emission reductions from large, confined animal facilities by lowering the applicability threshold. Proposed amendments will implement BCM-04 in the 2016 AQMP. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP
462	<p>Organic Liquid Loading Proposed Amended Rule 462 will incorporate the use of advanced techniques to detect fugitive emissions and vapor leaks. Other amendments may be needed to streamline implementation and add clarity. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP
1124	<p>Aerospace Assembly and Component Manufacturing Operations Proposed Amended Rule 1124 will seek to phase out two toxic compounds, pCBtF and tBAc, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
August		
1445*	<p>Control of Toxic Emissions from Laser and Plasma Arc Metal Cutting Proposed Rule 1445 will establish requirements to reduce hexavalent chromium and other metal toxic air contaminant particulate emissions from laser arc cutting. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / AB 617 CERP

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2025 MASTER CALENDAR (Continued)

Month	Title and Description	Type of Rulemaking
3rd Quarter		
2304*+ 316.1	<p>Commercial Marine Ports Fees for Rule 2304</p> <p>Proposed Rule 2304 will establish requirements for each commercial marine port to develop an alternative charging and fueling infrastructure plan for all port-related emission sources and subsequently install the infrastructure as planned. Proposed Rule 316.1 will establish fees to recover the South Coast AQMD’s anticipated cost of implementing Proposed Rule 2304.</p> <p style="text-align: center;"><i>Elaine Shen 909.396.2715; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP / AB 617 CERP
445*	<p>Wood Burning Devices</p> <p>Proposed Amended Rule 445 will address additional U.S. EPA requirements for Best Available Control Measures, including lowering the curtailment threshold.</p> <p style="text-align: center;"><i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP
1107	<p>Coating of Metal Parts and Products</p> <p>Proposed Amended Rule 1107 will seek to phase out two toxic compounds, pCBtF and tBAc, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity.</p> <p style="text-align: center;"><i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1133.3	<p>Emission Reductions from Greenwaste Composting Operations</p> <p>Proposed Amended Rule 1133.3 will seek additional VOC and ammonia emission reductions by requiring composting of chipped and ground greenwaste and other best management practices.</p> <p style="text-align: center;"><i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP
1138+	<p>Control of Emissions from Restaurant Operations</p> <p>Proposed Amended Rule 1138 will address U.S. EPA requirements to be no less stringent than other air districts.</p> <p style="text-align: center;"><i>Elaine Shen 909.396.2715; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP
4th Quarter		
404	<p>Particulate Matter – Concentration</p> <p>Proposed Amended Rule 404 seeks to address operations of air curtain incinerators with new provisions and requirements.</p> <p style="text-align: center;"><i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other

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2025 MASTER CALENDAR (Continued)

Month	Title and Description	Type of Rulemaking
4th Quarter (Continued)		
1136	<p>Wood Products Coatings Proposed Amended Rule 1136 will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1146	<p>Emissions of Oxides of Nitrogen from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters Proposed amendments to Rule 1146 will seek further emission reductions from an updated BARCT analysis. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP / Other
1146.1 [#]	<p>Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters Proposed amendments to Rule 1146.1 seeks further emission reductions from an updated BARCT analysis. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP / Other
1420.2	<p>Emission Standards for Lead from Metal Melting Facilities Proposed Amended Rule 1420.2 will update requirements to address arsenic emissions to close a regulatory gap between Rule 1420 and Rule 1407 - Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations. Additional amendments may be needed to address monitoring and post closure requirements. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics
1426.1	<p>Hexavalent Chromium Emissions from Metal Finishing Operations Proposed Rule 1426.1 will reduce hexavalent chromium emissions from heated chromium tanks used at facilities with metal finishing operations that are not subject to Rule 1469. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics

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2025 MASTER CALENDAR (Continued)

Month	Title and Description	Type of Rulemaking
4th Quarter (Continued)		
1435*	<p>Control of Toxic Air Contaminant Emissions from Metal Heating Operations Proposed Rule 1435 will establish requirements to reduce point source and fugitive toxic air contaminants including hexavalent chromium emissions from heat treating processes. Proposed Rule 1435 will also include monitoring, reporting, and recordkeeping requirements. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP / AB 617 CERP
1469	<p>Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations Amendments to Rule 1469 may be needed to address potential changes with the CARB’s Hexavalent Chromium Airborne Toxic Control Measure for Chrome Plating and Chromic Acid Anodizing Operations. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
Regulation XIII**	<p>New Source Review Proposed Amended Regulation XIII will revise New Source Review provisions to address facilities that are transitioning from RECLAIM to a command-and-control regulatory structure and to reconcile Regulation XIII with 2002 NSR Reform. Additional rules under Regulation XIII may be needed to address offsets and other provisions under Regulation XIII. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP
Regulation XX**	<p>RECLAIM Proposed Amended Regulation XX will address the transition of NOx RECLAIM facilities to a command-and-control regulatory structure. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP

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2025 To-Be-Determined

2025	Title and Description	Type of Rulemaking
102	<p>Definition of Terms Proposed amendments may be needed to update and add definitions, and potentially modify exemptions. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
103	<p>Definition of Geographical Areas Proposed amendments are needed to update geographic areas to be consistent with state and federal references to those geographic areas. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
209	<p>Transfer and Voiding of Permits Proposed amendments may be needed to clarify requirements for change of ownership and permits and the assessment of associated fees. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
403	<p>Fugitive Dust Proposed Amended Rule 403 will seek to remove outdated provisions and clarify existing provisions to enhance compliance. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
403.1	<p>Supplemental Fugitive Dust Control Requirements for Coachella Valley Sources Proposed Amended Rule 403.1 will clarify existing requirements for dust control and remove outdated provisions contained in supporting documents for Rule 403.1. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
407 [#]	<p>Liquid and Gaseous Air Contaminants Proposed Amended Rule 407 will update SO_x emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AB 617 BARCT
410	<p>Odors from Transfer Stations and Material Recovery Facilities Proposed Amended Rule 410 will clarify existing provisions. Additional provisions may be needed to address activities associated with diversion of food waste to transfer stations or material recovery facilities. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other

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2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
425	<p>Odors from Cannabis Processing Proposed Rule 425 will establish requirements for control of odors from cannabis processing. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
430	<p>Breakdown Provisions Amendments to Rule 430 will be needed to remove exemptions for facilities that exit the RECLAIM program and update references to CEMS rules. Other amendments may be needed to address current policies from U.S. EPA regarding startup, shutdown, and malfunction requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	RECLAIM / Other
431.1 [#]	<p>Sulfur Content of Gaseous Fuels Proposed Amended Rule 431.1 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AB 617 BARCT / AB 617 CERP
431.2 [#]	<p>Sulfur Content of Liquid Fuels Proposed Amended Rule 431.2 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AB 617 BARCT / AB 617 CERP
431.3 [#]	<p>Sulfur Content of Fossil Fuels Proposed Amended Rule 431.3 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AB 617 BARCT / AB 617 CERP
444	<p>Open Burning Amendments may be needed to clarify existing provisions. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
444.1	<p>Air Curtain Incinerators Proposed Rule 444.1 may be needed to address the operations of air curtain incinerators with provisions and requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
461	<p>Gasoline Transfer and Dispensing Amendments to Rule 461 may be needed to address potential regulatory gaps. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
468 [#]	<p>Sulfur Recovery Units Proposed Amended Rule 468 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AB 617 BARCT

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2025 To-Be-Determined (*Continued*)

2025	Title and Description	Type of Rulemaking
469 [#]	<p>Sulfuric Acid Units Proposed Amended Rule 469 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AB 617 BARCT
1101 [#]	<p>Secondary Lead Smelters/Sulfur Oxides Proposed Amended Rule 1101 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AB 617 BARCT
1102	<p>Dry Cleaners Using Solvent Other Than Perchloroethylene Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AB 617 CERP
1105 [#]	<p>Fluid Catalytic Cracking Units SOx Proposed Amended Rule 1105 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AB 617 BARCT / AB 617 CERP
1108	<p>Cutback Asphalt Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1108.1	<p>Emulsified Asphalt Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1110.2* ^{+ #}	<p>Emissions from Gaseous- and Liquid-Fueled Engines Proposed amendments will address use of emergency standby engines, incorporate possible comments by U.S. EPA for approval into the SIP, and address monitoring provisions for new engines. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP / AB 617 BARCT

* *Potentially significant hearing*

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2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
1110.4	<p>Emissions from Emergency Generators Proposed Rule 1110.4 will establish and revise rule provisions to reduce NO_x, CO, and PM emissions from emergency generators. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other / AQMP
1113	<p>Architectural Coatings Proposed amendments may be needed to address delisted compounds and other amendments to improve clarity and to remove obsolete provisions. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
1114	<p>Petroleum Refinery Coking Operations Proposed Amended Rule 1114 will seek to add notification requirements when coke particles, liquid and/or gas is ejected from the coke drum during cutting. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
1119 [#]	<p>Petroleum Coke Calcining Operations – Oxides of Sulfur Proposed Amended Rule 1119 will update SO_x emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AB 617 BARCT / AB 617 CERP
1122	<p>Solvent Degreasers Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1125	<p>Metal Container, Closure, and Coil Coating Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1126	<p>Magnet Wire Coating Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other

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2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
1128	<p>Paper, Fabric, and Film Coating Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1130	<p>Graphic Arts Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1130.1	<p>Screen Printing Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1142	<p>Marine Tank Vessel Operations Proposed Amended Rule 1142 will address VOC and hydrogen sulfide emissions from marine tank vessel operations, applicability, noticing requirements, and provide clarifications. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
1143	<p>Consumer Paint Thinners and Multi-Purpose Solvents Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1144	<p>Metalworking Fluids and Direct-Contact Lubricants Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1145	<p>Plastic, Rubber, Leather, and Glass Coatings Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other

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2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
1162	<p>Polyester Resin Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1166	<p>Volatile Organic Compound Emissions from Decontamination of Soil Proposed Amended Rule 1166 will update requirements, specifically concerning notifications and usage of mitigation plans (site specific versus various locations). <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
1174	<p>Control of Volatile Organic Compound Emissions from the Ignition of Barbecue Charcoal Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP / Other
1176	<p>VOC Emissions from Wastewater Systems Proposed Amended Rule 1176 will clarify the applicability of the rule to include bulk terminals under definition of “Industrial Facilities,” and streamline and clarify provisions. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other / AB 617 CERP
1186.1, 1191, 1192, 1193, 1194, 1195, 1196* +	<p>Fleet Rules Proposed amendments to Rules 1186.1, 1191, 1192, 1193, 1194, 1195, 1196 will seek to align South Coast AQMD fleet rules with CARB’s final Advanced Clean Fleets regulation. <i>Sang-Mi Lee: 909.396.3169; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP / Other
1401	<p>New Source Review of Toxic Air Contaminants Proposed Amended Rule 1401 will amend Table 1 to include new toxic air contaminants identified by California Office of Environmental Health Hazard Assessment (OEHHA). <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1403*	<p>Asbestos Emissions from Demolition/Renovation Activities Proposed Amended Rule 1403 will enhance implementation, improve rule enforceability, update provisions, notifications, exemptions, and align provisions with the applicable U.S. EPA National Emission Standard for Hazardous Air Pollutants (NESHAP) and other state and local requirements as necessary. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics

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2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
1404	<p>Hexavalent Chromium Emissions from Cooling Towers Amendments may be needed to provide additional clarifications regarding use of process water that is associated with sources that have the potential to contain chromium in cooling towers and address VOC emissions. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / AQMP
1411	<p>Recovery or Recycling of Refrigerants from Motor Vehicle Air Conditioners Proposed Amended Rule 1411 seeks amendments to coincide with Section 609 of the Clean Air Act. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics
1415 1415.1	<p>Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems, and Reduction of Refrigerant Emissions from Stationary Refrigeration Systems Proposed Amended Rules 1415 and 1415.1 will align requirements with the proposed CARB Refrigerant Management Program and U.S. EPA’s Significant New Alternatives Policy Rule provisions relative to prohibitions on specific hydrofluorocarbons. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Other
1420	<p>Emissions Standard for Lead Proposed Amended Rule 1420 will update requirements to address arsenic emissions to close a regulatory gap between Rule 1420 and Rule 1407 - Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations. Other provisions may be needed to address storage and handling requirements, and revise closure requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics
1420.1	<p>Emission Standards for Lead and Other Toxic Air Contaminants from Large Lead-Acid Battery Recycling Facilities Proposed Amendments are needed to update applicable test methods and provide clarifications regarding submittal of a source-test protocol. Additional amendments may be needed to address monitoring and post closure requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics

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2025 To-Be-Determined (*Continued*)

2025	Title and Description	Type of Rulemaking
1420.3	<p>Emissions Standards for Lead from Firing Ranges Proposed Rule 1420.3 will establish requirements to address lead emissions from firing ranges. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
1450*	<p>Control of Methylene Chloride Emissions Proposed Rule 1450 will reduce methylene chloride emissions from furniture stripping and establish monitoring, reporting, and recordkeeping requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics
1455	<p>Control of Hexavalent Chromium Emissions from Torch Cutting and Welding Proposed Rule 1455 will establish requirements to reduce hexavalent chromium emissions from torch cutting and welding of chromium alloys. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / AB 617 CERP
1466	<p>Control of Particulate Emissions from Soils with Toxic Air Contaminants Amendments may be needed for residential cleanup projects. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics
1466.1	<p>Control of Particulate Emissions from Demolition of Buildings Proposed Rule 1466.1 will establish requirements to minimize PM emissions during the demolition of buildings that housed equipment and processes with metal toxic air contaminants and pollution control equipment. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics
1470	<p>Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines Proposed Amended Rule 1470 seeks to reduce NOx emissions from stationary internal combustion engines (ICEs) by replacing older ICEs with alternative cleaner technology. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP / Toxics
1470.1	<p>Emissions from Emergency Standby Diesel-Fueled Engines Proposed Rule 1470.1 seeks to reduce NOx emissions from emergency standby internal combustion engines (ICEs) by replacing older ICEs and requiring the use of commercially available lower emission fuels, such as renewable diesel. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP / Toxics

* *Potentially significant hearing*

+ *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
1472	<p>Requirements for Facilities with Multiple Stationary Emergency Standby Diesel-Fueled Internal Combustion Engines Proposed Amended Rule 1472 will remove provisions that are no longer applicable, update and streamline provisions to reflect the latest OEHHA Health Risk Assessment Guidelines and assess the need for Compliance Plans. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics
1480.1	<p>Ambient Monitoring and Sampling of Gaseous Toxic Air Contaminants Proposed Rule 1480.1 will establish requirements to conduct monitoring and sampling for those facilities identified as significant high-risk level. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics
1901	<p>General Conformity Proposed Amended Rule 1901 will establish a new General Conformity determination process for applicable projects receiving federal funding or approval. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP
Regulation XX	<p>RECLAIM - Requirements for Oxides of Sulfur (SO_x) Emissions Amendments to Regulation XX rules to address SO_x requirements at RECLAIM facilities if there is consideration to transition SO_x RECLAIM to command-and-control regulatory structure. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	RECLAIM / Other
Regulation XXIII* ⁺	<p>Facility-Based Mobile Sources Proposed rules within Regulation XXIII would reduce emissions from indirect sources and the mobile sources attracted to these facilities. <i>Elaine Shen 909.396.2715; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP / AB 617 CERP

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
<p>Regulation II, III, IV, V, VII, VIII, XI, XIV, XIX, XXIII, XXIV, XXX and XXXV</p>	<p>Various rule amendments may be needed to meet the requirements of state and federal laws; implement OEHHA’s latest risk assessment guidance; incorporate changes from OEHHA to new or revised toxic air contaminants or their risk values; address variance issues, emission limits, technology-forcing emission limits, and conflicts with other agency requirements; abate substantial endangerment to public health; apply additional reductions to meet SIP short-term measure commitments; address issues raised by U.S. EPA or CARB for the SIP or for a rule that was submitted into the SIP; and address compliance issues raised by the Hearing Board. In addition, administrative changes could be necessary for Hearing Board procedures, filings, petitions, noticing, etc. Amendments to existing rules may be needed to address use of materials that contain chemicals of concern. The associated rule development or amendments include, but are not limited to, South Coast AQMD existing, or new rules to implement measures in the 2012, 2016 or 2022 AQMP. This includes measures in the 2016 AQMP to reduce toxic air contaminants or reduce exposure to air toxics from stationary, mobile, and area sources. Rule adoption or amendments may include updates to provide consistency with CARB Statewide Air Toxic Control Measures, U.S. EPA’s National Emission Standards for Hazardous Air Pollutants, or to address the lead National Ambient Air Quality Standard. Rule adoption or amendments may be needed to implement AB 617 including but not limited to BARCT rules, Community Emission Reduction Plans prepared pursuant to AB 617, or new or amended rules to abate a public health issue identified through emissions testing or ambient monitoring.</p>	<p>Other / AQMP/ Toxics / AB 617 BARCT / AB 617 CERP</p>

* *Potentially significant hearing*

+ *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

Part of the transition of RECLAIM to a command-and-control regulatory structure

[↑ Back to Agenda](#)

BOARD MEETING DATE: February 7, 2025

AGENDA NO. 13

REPORT: Status Report on Regulation XIII – New Source Review

SYNOPSIS: This report presents the state and federal Preliminary Determination of Equivalency for January 2023 through December 2023. The report provides information regarding the status of Regulation XIII – New Source Review in meeting state and federal NSR requirements and shows that South Coast AQMD’s NSR program is in preliminary compliance with applicable state and federal requirements from January 2023 through December 2023.

COMMITTEE: Stationary Source, January 24, 2025, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Natri
Executive Officer

JA:JW:DO:ST:JL

Background

South Coast AQMD originally adopted its NSR program in 1976. U.S. EPA approved South Coast AQMD’s NSR program into the SIP initially on January 21, 1981 (46FR5965) and again on December 4, 1996 (61FR64291). Rule 1315 was adopted and re-adopted on September 8, 2006 and August 3, 2007, respectively. South Coast AQMD’s NSR rules and regulations are designed to ensure that emission increases from new and modified sources do not interfere with efforts to attain and maintain the state and federal ambient air quality standards, while economic growth in the South Coast region is not unnecessarily impeded. Regulation XIII - New Source Review, regulates and accounts for all emission changes (both increases and decreases) from the permitting of new, modified, and relocated stationary sources within the South Coast AQMD’s jurisdiction, excluding NOx and SOx emissions from sources that are subject

to Regulation XX – Regional Clean Air Incentives Market (RECLAIM).^a

Rule 1315 – Federal New Source Review Tracking System was adopted by the Board on February 4, 2011, to maintain South Coast AQMD’s ability to issue permits to major sources that require offsets but obtain offset credits from South Coast AQMD’s Priority Reserve under Rule 1309.1 – Priority Reserve, and/or that are exempt from offsets under South Coast AQMD Rule 1304 – Exemptions. Since these sources are not exempt from offsets under the federal Clean Air Act, South Coast AQMD provides offsets from South Coast AQMD’s internal account balances, which have been generated primarily from orphan shutdowns (*i.e.*, emissions reductions from sources that have shut down, but the owner or operator did not apply for emission reduction credits). The purpose of this Determination of Equivalency is to show that there are sufficient offsets in the internal account balances to cover sources that used these offsets for the year in question and the offset needs projected for the following two years.

Rule 1315 requires that, commencing with calendar year 2010, and for each calendar year thereafter, the Executive Officer prepare a Preliminary Determination of Equivalency (PDE) and Final Determination of Equivalency (FDE). The accounting covers NSR activities for twelve-month periods. The calendar year 2023 PDE and FDE are required to be reported to the South Coast AQMD Board at the February and September 2025 Board meetings, respectively. Rule 1315 also requires the Executive Officer to aggregate and track offsets debited from and deposited to South Coast AQMD’s internal offset accounts for specified periods between October 1, 1990, and December 31, 2005, and each calendar year from 2006 through 2030 for the purpose of making periodic determinations of compliance.

Findings

The PDE from this Status Report on Regulation XIII – New Source Review, covering the calendar year 2023 reporting period, demonstrates compliance with state and federal NSR requirements by establishing aggregate equivalence with state and federal offset requirements for sources that were not exempt from state and federal offset requirements, but were either exempt from offsets or obtained their offsets from South Coast AQMD pursuant to Regulation XIII.

^a While the RECLAIM program is different than command and control rules for NO_x and SO_x and provides greater regulatory flexibility to businesses, its NSR requirements, as specified in Rule 2005, are designed to comply with the governing principles of NSR contained in the federal Clean Air Act (CAA) and the California State Health and Safety Code. When it was developed, the RECLAIM program applied to facilities with annual emissions greater than four tons per year of NO_x or SO_x.

- **2023 Federal Offset Accounts PDE** - The federal offset account PDE for calendar year 2023 is summarized in Table 1. For calendar year 2023, South Coast AQMD’s NSR program have adequate offsets available to mitigate all applicable emission increases. The program is at least preliminarily equivalent to the federal requirements on an aggregate basis. This conclusion results from the preliminary ending federal offset account balances for the calendar year reporting period remaining positive for all pollutants.

Table 1
Federal Offset Accounts PDE for January 2023 through December 2023

Description	VOC	NO _x	SO _x	PM ₁₀
2022 Actual Ending Balance ^b (tons/day)	120.63	24.49	5.56	18.33
2023 Starting Balance ^c (tons/day)	120.63	24.32	5.56	18.33
2023 Actual Total Debit ^d (tons/day)	-0.27	-0.22	0	-0.16
2023 Actual Total Credits ^e (tons/day)	0.00	0.00	0.00	0.00
2023 Preliminary Ending Balance ^f (tons/day)	120.36	24.10	5.56	18.17

- **2024-2025 Projections of South Coast AQMD’s Federal Offset Account Balances-** Projections of South Coast AQMD’s federal offset account balances for January 2024 through December 2024 and January 2025 through December 2025, as specified and required pursuant to Rule 1315(e) is summarized in Table 2. South Coast AQMD’s projected federal offset account balances for 2024 and 2025 are projected to remain positive. This means that the sum of the estimated withdrawals from and deposits to South Coast AQMD’s offset accounts during 2024 and 2025 are projected to remain positive and, therefore, demonstrates that South Coast AQMD’s NSR program is equivalent to federal NSR requirements.

^b Previously reported in Table 1 of the 2022 FDE dated September 6, 2024.

^c Represents the “2022 Actual Ending Balance” reduced by any surplus adjustments to BARCT-level control.

^d Debits are shown as negative.

^e PDE does not account for any credits for calendar year 2023. Credits will be included in the 2023 FDE.

^f Represents the “2023 Starting Balance” reduced by “2023 Actual Total Debit.”

^g “2023 Preliminary Ending Balance” is as shown in Table 1.

Table 2
Projections of South Coast AQMD’s Federal Offset Account Balances for January 2024 through December 2024, and January 2025 through December 2025

Description	VOC	NO _x	SO _x	PM ₁₀
2023 Preliminary Ending Balance ^g (tons/day)	120.36	24.10	5.56	18.17
2024 Sum of Projected Debits/Credits ^j (tons/day)	2.54	0.31	0.27	0.48
2024 Projected Ending Balance ⁱ (tons/day)	122.90	24.41	5.83	18.65
2025 Sum of Projected Debits/Credits ^b (tons/day)	2.54	0.31	0.27	0.48
2025 Projected Ending Balance ^j (tons/day)	125.44	24.72	6.10	19.13

- **2023 State Offset Accounts PDE** - The state offset accounts for calendar year 2023 are summarized in Table 3. For calendar year 2023, South Coast AQMD’s NSR program is at least preliminarily equivalent to the state requirements on an aggregate basis. This conclusion results from the preliminary ending state offset account balances for the calendar year reporting period remaining positive for all pollutants.

Table 3
State Offset Accounts PDE for January 2023 through December 2023

Description	VOC	NO _x	SO _x	PM ₁₀
2023 Actual Starting Balance ^k (tons/day)	91.38	35.62	10.10	24.09
2023 Sum of Actual Debits/Credits ^l (tons/day)	-1.08	-0.32	-0.04	-0.13
2023 Actual Ending Balance ^m (tons/day)	90.30	35.30	10.06	23.96

^j Projections are based upon the average of the total annual debits and the average of the total annual credits for the five reporting periods most recently included in a PDE or an FDE, pursuant to Rule 1315(e).

ⁱ “2024 Projected Ending Balance” equals the “2023 Preliminary Ending Balance” plus the “2024 Sum of Projected Debits/Credits.”

^j “2025 Projected Ending Balance” equals the “2024 Projected Ending Balance” plus the “2025 Sum of Projected Debits/Credits.”

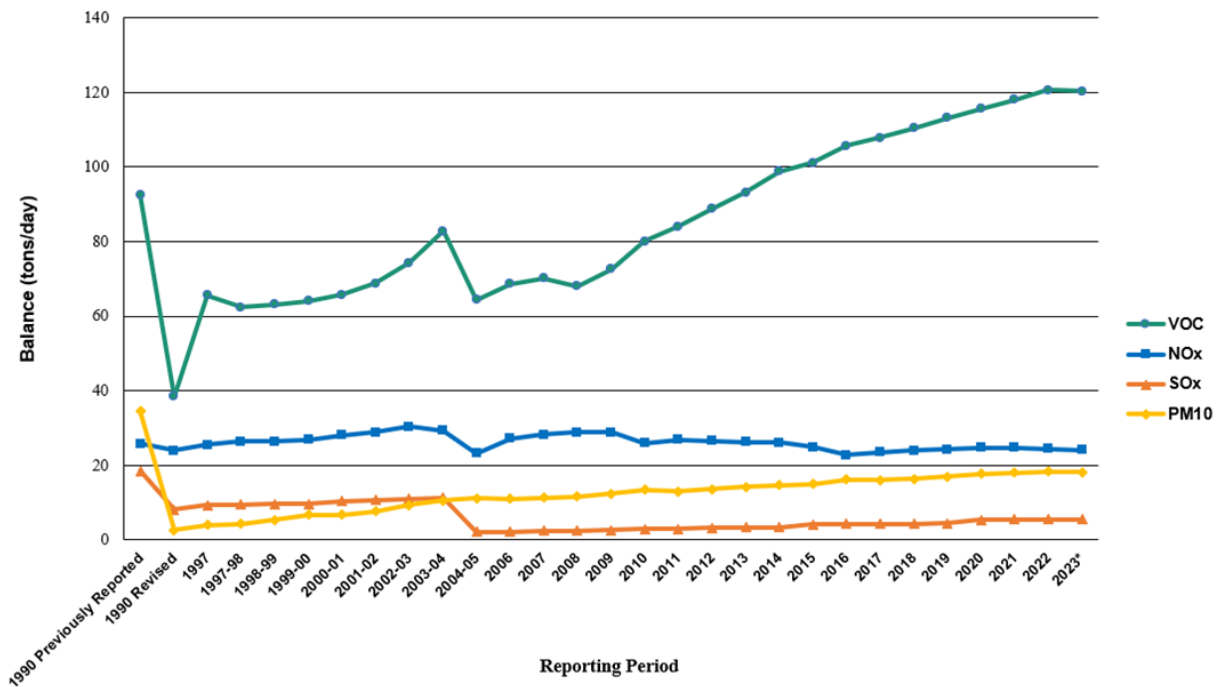
^k “2023 Actual Starting Balance” was previously reported (“2022 Actual Ending Balance”) in Table 5 of the 2022 FDE dated September 6, 2024.

^l PDE does not account for any credits for calendar year 2023. Credits will be included in the 2023 FDE.

^m “2023 Actual Ending Balance” equals the “2023 Actual Starting Balance” plus the “2023 Sum of Actual Debits/Credits.”

- Determination of Equivalency with Federal Offset Requirements** - Figure 1 illustrates South Coast AQMD's federal offset account balances for calendar years 1990 and after. The calendar year 2023 balances are based on preliminary determinations. This graph illustrates the historical trends of offset account balances over the course of the program, demonstrating a consistent pattern of equivalency. The decline in Federal Account balances reflects the removal of pre-1990 balances in two phases: the initial removal of balances prior to 1990, followed by the complete removal of remaining pre-1990 balances in 2005.

Figure 1
South Coast AQMD Federal Offset Account Balances
for Calendar Year 1990 - 2023



*Preliminary determination

Attachments

- A. Status Report on Regulation XIII – New Source Review
- B. Detailed Listings of Actual Debit and Sum of Preliminary Debits and Credits

ATTACHMENT A

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Status Report on Regulation XIII – New Source Review

February 2025

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**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
GOVERNING BOARD**

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Senate Rules Committee Appointee

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VACANT
Vacant
Cities of Los Angeles County/Western Region

DONALD P. WAGNER
Supervisor, Third District
County of Orange

EXECUTIVE OFFICER:

WAYNE NASTRI

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SUMMARY

South Coast AQMD's NSR rules and regulations are designed to ensure that emission increases from new and modified sources do not interfere with efforts to attain and maintain the state and federal ambient air quality standards, while economic growth in the South Coast region is not unnecessarily impeded. Regulation XIII - New Source Review, regulates and accounts for all emission changes (both increases and decreases) from the permitting of new, modified, and relocated stationary sources within the South Coast AQMD's jurisdiction, excluding NO_x and SO_x emissions from sources that are subject to Regulation XX – Regional Clean Air Incentives Market (RECLAIM).¹

Rule 1315 – Federal New Source Review Tracking System was adopted by the Board on February 4, 2011, to maintain South Coast AQMD's ability to issue permits to major sources that require offsets but obtain offset credits from South Coast AQMD's Priority Reserve under Rule 1309.1 – Priority Reserve, and/or that are exempt from offsets under South Coast AQMD Rule 1304 – Exemptions. Since these sources are not exempt from offsets under the federal Clean Air Act, South Coast AQMD provides offsets from South Coast AQMD's internal account balances, which have been generated primarily from orphan shutdowns (*i.e.*, emissions reductions from sources that have shut down, but the owner or operator did not apply for emission reduction credits). The purpose of this Determination of Equivalency is to show that there are sufficient offsets in the internal account balances to cover sources that used these offsets for the year in question and the offset needs projected for the following two years.

Rule 1315 requires that, commencing with calendar year 2010, and for each calendar year thereafter, the Executive Officer prepare a Preliminary Determination of Equivalency (PDE) and Final Determination of Equivalency (FDE). The accounting covers NSR activities for twelve-month periods. The calendar year 2023 PDE and FDE are required to be reported to the South Coast AQMD Board no later than the February and September 2025 Board meetings, respectively. Rule 1315 also requires the Executive Officer to aggregate and track offsets debited from and deposited to South Coast AQMD's internal offset accounts for specified periods between October 1, 1990, and December 31, 2005, and each calendar year from 2006 through 2030 for the purpose of making periodic determinations of compliance. The last annual report submitted to the Board on September 6, 2024, presented the FDE for calendar year 2022 and demonstrated that South Coast AQMD's NSR program met the state and federal offset requirements for calendar year 2022.

This report, which presents the PDE covering the calendar year 2023 reporting period, demonstrates compliance with state and federal NSR requirements by establishing aggregate equivalence with state and federal offset requirements for sources that were not

¹ While the RECLAIM program is different than command and control rules for NO_x and SO_x, and provides greater regulatory flexibility to businesses, its NSR requirements, as specified in Rule 2005, are designed to comply with the governing principles of NSR contained in the federal Clean Air Act (CAA) and the California State Health and Safety Code. When it was developed, the RECLAIM program applied to facilities with annual emission greater than four tons per year of NO_x or SO_x.

Status Report on Regulation XIII – New Source Review

exempt from state and federal offset requirements, but were either exempt from offsets or obtained their offsets from South Coast AQMD pursuant to Regulation XIII.

The federal offset account PDE for calendar year 2023 is summarized in Table 1. Projections of South Coast AQMD’s federal offset account balances for January 2024 through December 2024 and January 2025 through December 2025, as specified and required pursuant to Rule 1315(e), are presented in Table 2. These tables demonstrate that there were, and project that there will be, adequate offsets available to mitigate all applicable emission increases during these reporting periods. The state offset accounts for calendar year 2023 are summarized in Table 3. This report demonstrates that, for calendar years 2023 through 2025, South Coast AQMD’s NSR program continues and is projected to meet state and federal offset requirements and is equivalent² to those requirements on an aggregate basis. The South Coast Air Basin and Coachella Valley were designated as being in attainment with the federal and state CO standards, and therefore South Coast AQMD does not report CO accumulated credits and account balances in this equivalency determination. U.S. EPA designated the South Coast Air Basin as being in attainment with the federal PM10 standard effective July 26, 2013. However, the Coachella Valley has not attained the PM10 National Ambient Air Quality Standards (NAAQS), therefore, South Coast AQMD will continue to track and report PM10 (in the South Coast Air Basin) accumulated credits and account balances for informational purposes only.³

Table 1
Federal Offset Accounts PDE for January 2023 through December 2023

DESCRIPTION	VOC	NOX	SOX	PM10
2022 Actual Ending Balance^a (tons/day)	120.63	24.49	5.56	18.33
2023 Discount of Credits for Surplus Adjustment ^b (tons/day)	0.00	-0.17	0.00	0.00
2023 Starting Balance (tons/day)	120.63	24.32	5.56	18.33
2023 Actual Total Debit ^c (lbs./day)	-536	-440	0	-312
2023 Actual Total Debits^c (tons/day)	-0.27	-0.22	0	-0.16
2023 Actual Total Credits ^d (lbs./day)	0.00	0.00	0.00	0.00
2023 Actual Total Credits^d (tons/day)	0.00	0.00	0.00	0.00
2023 Preliminary Ending Balance^e (tons/day)	120.36	24.10	5.56	18.17

^a Previously reported in Table 1 of the 2022 FDE dated September 6, 2024.

^b This adjustment is surplus at the time of use discount, which is also discussed in Rule 1315(c)(4).

^c For an explanation of the sources of debits, please refer to the Debit Accounting section of this report as well as Rule 1315(c) and the February 4, 2011, Rule 1315 staff report. Debits are shown as negative.

^d PDE does not account for any credits for calendar year 2023. Credits will be included in the 2023 FDE.

^e Represents the “2022 Actual Ending Balance” reduced by any surplus adjustments and the sum of actual debits.

² South Coast AQMD’s NSR program is deemed to be equivalent to state and federal offset requirements. South Coast AQMD’s ending offset account balances remained positive, indicating there were adequate offsets during this reporting period.

³ Rule 1315 does not distinguish accumulated credits and account balances between designated areas.

Status Report on Regulation XIII – New Source Review

Table 2
Projections of South Coast AQMD’s Federal Offset Account Balances for January 2024 through December 2024, and January 2025 through December 2025

DESCRIPTION	VOC	NOX	SOX	PM10
2023 Preliminary Ending Balance^a (tons/day)	120.36	24.10	5.56	18.17
2024 Total Projected Debits ^b (lbs./day)	-340	-460	0	-60
2024 Total Projected Credits ^b (lbs./day)	5,420	1,080	540	1,020
2024 Sum of Projected Debits/Credits^b (lbs./day)	5,080	620	540	960
2024 Sum of Projected Debits/Credits^b (tons/day)	2.54	0.31	0.27	0.48
2024 Projected Ending Balance^c (tons/day)	122.90	24.41	5.83	18.65
2025 Total Projected Debits ^b (lbs./day)	-340	-460	0	-60
2025 Total Projected Credits ^b (lbs./day)	5,420	1,080	540	1,020
2025 Sum of Projected Debits/Credits^b (lbs./day)	5,080	620	540	960
2025 Sum of Projected Debits/Credits^b (tons/day)	2.54	0.31	0.27	0.48
2025 Projected Ending Balance^d (tons/day)	125.44	24.72	6.10	19.13

^a “2023 Preliminary Ending Balance” is as shown in Table 1.

^b Projections are based upon the average of the total annual debits and the average of the total annual credits for the five reporting periods most recently included in a PDE or an FDE, pursuant to Rule 1315(e). For an explanation of the sources of debits and credits please refer to the Debit Accounting and Credit Accounting sections of this report as well as Rule 1315(c) and the February 4, 2011, Rule 1315 staff report. Debits are shown as negative and credits as positive, while the sum of debits/credits are shown as negative or positive, as appropriate.

^c “2024 Projected Ending Balance” equals the “2023 Projected Ending Balance” plus the “2024 Sum of Projected Debits/Credits.”

^d “2025 Projected Ending Balance” equals the “2024 Projected Ending Balance” plus the “2025 Sum of Projected Debits/Credits.”

Table 3
State Offset Accounts PDE for January 2023 through December 2023

DESCRIPTION	VOC	NOx	SOx	PM10
2023 Actual Starting Balance^a (tons/day)	91.38	35.62	10.10	24.09
2023 Actual Total Debits ^b (lbs./day)	-2,151	-631	-73	-253
2023 Actual Total Credits ^c (lbs./day)	0.00	0.00	0.00	0.00
2023 Sum of Actual Debits/Credits^c (lbs./day)	-2,151	-631	-73	-253
2023 Sum of Actual Debits/Credits^c (tons/day)	-1.08	-0.32	-0.04	-0.13
2023 Actual Ending Balance^d (tons/day)	90.30	35.30	10.06	23.96

^a “2023 Actual Starting Balance” was previously reported (“2022 Actual Ending Balance”) in Table 5 of the 2022 FDE dated September 6, 2024.

^b For an explanation of the sources of debits and credits please refer to the Debit Accounting and Credit Accounting section of this report. Debits and shown as negative and credits as positive, while the sums of debits/credits are shown as positive or negative, as appropriate.

^c PDE does not account for any credits for calendar year 2023. Credits will be included in the 2023 FDE.

^d “2023 Actual Ending Balance” equals the “2023 Actual Starting Balance” plus the “2023 Sum of Actual Debits/Credits.”

BACKGROUND

South Coast AQMD originally adopted its NSR program in 1976. U.S. EPA approved South Coast AQMD's NSR program into the SIP initially on January 21, 1981 (46FR5965) and again on December 4, 1996 (61FR64291). U.S. EPA approved the May 3, 2002, Rule 1309.1 amendments into the SIP on June 19, 2006 (71FR35157). The original program has evolved into the current version of the Regulation XIII rules in response to state and federal legal requirements and the changing needs of the local environment and economy. Amendments to the NSR rules were adopted by the Board on December 6, 2002, to facilitate and provide additional options for credit generation and use. Rule 1315 was adopted and re-adopted on September 8, 2006, and August 3, 2007, respectively. Rule 1309.1 was amended and replaced on September 8, 2006, and August 3, 2007, respectively. On November 3, 2008, in response to a lawsuit filed by a group of environmental organizations, a California State Superior Court Judge in the County of Los Angeles invalidated the August 3, 2007, adopted Rule 1315 and amendments to Rule 1309.1, and prohibited South Coast AQMD from taking any action to implement Rule 1315 or the amendments to Rule 1309.1 until it had prepared a new environmental assessment under CEQA. On February 4, 2011, South Coast AQMD adopted a revised and enhanced version of Rule 1315, which included a new CEQA environmental assessment. U.S. EPA approved Rule 1315 into SIP in 2012 (77FR31200), and this approval was upheld by the U.S. Court of Appeals for the Ninth Circuit Court in 2015.

South Coast AQMD's computerized emission tracking system is used to demonstrate equivalence with state and federal offset requirements on an aggregate basis. Specific NSR requirements of federal law are presented below.

FEDERAL LAW

Federal NSR requirements vary with respect to the area's attainment status and classification. Based on the current classification for the 1997 8-hour ozone standard, the South Coast Air Basin and the Riverside County portion of the Salton Sea Air Basin (also known as the Coachella Valley) are both extreme nonattainment areas⁴ for federal ozone standards. The South Coast Air Basin is in extreme nonattainment for both the 2008 and 2015 ozone standards. The Coachella Valley is in extreme and severe nonattainment for the 2008 and 2015 8-hour ozone standards, respectively. South Coast AQMD requested a voluntary reclassification to extreme nonattainment for Coachella Valley for the 2015 ozone standard.⁵ As the NSR requirements are more stringent for a higher nonattainment classification and the more stringent requirements apply, both South Coast Air Basin and Coachella Valley must comply with the requirements for extreme nonattainment areas for ozone precursors (i.e., VOC and NO_x). During the 2023 equivalency period, both the South Coast Air Basin and the Coachella Valley complied with their respective requirements for ozone nonattainment and serious nonattainment for PM_{2.5} and its precursors (i.e., VOC,

⁴ In 2019, the SSAB (Coachella Valley) was redesignated to extreme nonattainment for the 1997 8-hour ozone standard.

⁵ South Coast AQMD requested to reclassify the Coachella Valley's nonattainment status from "severe" to "extreme" for the 2008 and 2015 8-hour ozone standards. The Board adopted a voluntary reclassification request for the 2008 ozone standard on November 4, 2022. The 2022 AQMP adopted by the Board on December 2, 2022, included a reclassification request for the 2015 8-hour ozone standard.

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NO_x and SO_x).⁶ Coachella Valley is in attainment for PM_{2.5} and CO. U.S. EPA designated the South Coast Air Basin in attainment with federal CO standards on June 11, 2007. Starting calendar year 2017, South Coast AQMD stopped reporting CO accumulated credits, debits, and account balances in the equivalency determination. Both South Coast Air Basin and Coachella Valley are considered in attainment for SO₂ and NO₂; however, SO_x and NO_x are precursors to pollutants for which both South Coast Air Basin and Coachella Valley are designated as in nonattainment.⁷ The non-Palo Verde, Riverside County portion of the Mojave Desert Air Basin under South Coast AQMD’s jurisdiction is unclassifiable. Federal law requires the use of Lowest Achievable Emission Rate (LAER) and offsets for emissions of nonattainment pollutants (or their precursors) for new, modified, and relocated stationary sources, when the source is considered a major stationary source⁸ for the nonattainment pollutants (or their precursors). This report demonstrates compliance with the federal NSR offsets requirements.

STATE LAW

State law requires the use of BACT for new and modified sources (Health and Safety Code Sections 40440(b)(1) and 40920.5) and “no net increase in emissions” from certain permitted new or modified sources based on their potential to emit and the nonattainment classification of the area in which they are located. This report demonstrates South Coast AQMD’s compliance with the “no net emission increase” requirements of state law for the 2023 period by demonstrating compliance with the requirements for extreme ozone nonattainment areas for ozone precursors and with the requirements for serious nonattainment areas for PM₁₀ and precursors to PM₁₀. The South Coast Air Basin was designated as being in attainment with the state CO standards effective June 11, 2007.

OVERVIEW OF ANALYSIS METHODOLOGY

The two most important elements of state and federal nonattainment NSR requirements are BACT/LAER and emission offsetting. As set forth in South Coast AQMD’s BACT Guidelines, South Coast AQMD’s BACT requirements are at least as stringent as federal LAER for major sources and state BACT requirements for all sources. The NSR emission offset requirements that South Coast AQMD implements through its permitting process

⁶ As of July 26, 2013, South Coast Air Basin was redesignated as attainment for the federal 24-hour PM₁₀ standard, and U.S. EPA approved a PM₁₀ maintenance plan. South Coast AQMD will continue to track and report PM₁₀ accumulated credits and account balances for informational purposes only in the South Coast Air Basin and for equivalency in the Coachella Valley.

⁷ SO_x is a precursor to PM₁₀ and NO_x is a precursor to both PM₁₀ and ozone.

⁸ The major stationary source thresholds for South Coast Air Basin, Coachella Valley, and non-Palo Verde, Riverside County portion of the Mojave Desert Air Basin, based on their attainment status during the calendar year 2023 reporting periods are summarized below:

Pollutant	South Coast Air Basin	Coachella Valley	Non-Palo Verde, Riverside County Portion of Mojave Desert Air Basin
VOC	10 tons/year	10 tons/year	100 tons/year
NO _x	10 tons/year	10 tons/year	100 tons/year
SO _x	70 tons/year	70 tons/year	100 tons/year
PM ₁₀	70 tons/year	70 tons/year	100 tons/year
CO	50 tons/year	100 tons/year	100 tons/year

ensure that sources provide emission reduction credits (ERCs) to offset their emission increases in compliance with state and federal requirements. As a result, these sources each comply with state and federal offset requirements by providing ERCs. However, certain sources are exempt from South Coast AQMD's offset requirements pursuant to Rule 1304 or qualify for offsets from South Coast AQMD's Community Bank (applications received between October 1, 1990, and February 1, 1996, only) or Priority Reserve, both pursuant to Rule 1309.1. Providing offset exemptions and the Priority Reserve (as well as the previously administered Community Bank) are important to the NSR program and the local economy. Therefore, South Coast AQMD has assumed the responsibility of providing the necessary offsets for exempt sources, the Priority Reserve, and the Community Bank.

This report examines withdrawals from South Coast AQMD emission offset accounts during calendar year 2023 and demonstrates programmatic equivalence on an aggregate basis with state and federal emission offset requirements for the sources exempt from providing offsets and the sources that receive offsets from the Priority Reserve or the Community Bank.

SOUTH COAST AQMD'S OFFSET ACCOUNTS

For the purposes of this report, federal debit and credit accounting for South Coast AQMD offset accounts was conducted pursuant to the same procedures previously agreed to by U.S. EPA and as delineated in Rule 1315 and described in the staff report dated January 7, 2011. Each of the pollutants subject to offset requirements has a separate federal offset account. State debit and credit accounting for South Coast AQMD offset accounts was similarly conducted, with the difference that state offset requirements apply to all increases of VOC or NO_x from equipment subject to South Coast AQMD's permitting program and to increases of SO_x and PM₁₀ from facilities that emit 15 or more tons per year. South Coast AQMD's NSR program is considered to provide equivalent or greater offsets of emissions as required by state and federal requirements for each subject pollutant provided the balance of offsets in South Coast AQMD's state and federal offset account for each pollutant remains positive, indicating that there were adequate offsets available.

Debit Accounting

Staff tracks all emission increases that are offset through the Priority Reserve or the Community Bank, as well as all increases that are exempt from offset requirements pursuant to Rule 1304 exemptions. These increases are debited from South Coast AQMD's federal offset accounts when they occur at major sources. For federal equivalency demonstrations, South Coast AQMD uses an offset ratio of 1.2-to-1.0 for extreme nonattainment pollutants (ozone and ozone precursors, i.e., VOC and NO_x) and uses 1.0-to-1.0 for all other nonattainment pollutants (non-ozone precursors, i.e., SO_x and PM₁₀) to offset any such increases. That is, 1.2 pounds are deducted from South Coast AQMD offset accounts for each pound of maximum allowable permitted potential to emit VOC or NO_x increase at a major source and 1.0 pound is deducted for each pound of maximum allowable permitted potential to emit SO_x or PM₁₀ at a major source. A more detailed description of federal debit accounting is provided in the Rule 1315 staff report dated January 7, 2011, and Rule 1315(c)(2).

To comply with U.S. EPA’s NSR Reform requirements applicable to extreme nonattainment areas for ozone, the South Coast AQMD tracks changes to facility-wide limits under Rule 1304 – Exemptions and debits any increases from the federal offset accounts accordingly.

State offset requirements are based on actual emissions rather than maximum allowable permitted potential to emit. South Coast AQMD methodology uses actual emissions as eighty percent of permitted potential to emit.⁹ Thus, 0.8 pounds is debited from South Coast AQMD’s state accounts for each pound of maximum allowable permitted emissions increase.

Credit Accounting

When emissions from a permitted source are permanently reduced (e.g., installation of control equipment, removal of the source) and the emission reduction is not required by rule or law and is not included in an AQMP control measure that has been assigned a target implementation date,¹⁰ the permit holder may apply for ERCs for the pollutants reduced. If the permit holder for the source generating the emission reduction had previously received offsets from South Coast AQMD or has a “positive NSR balance” (i.e., pre-1990 net emission increase), the quantity of South Coast AQMD offsets used or the amount of the positive NSR balance is subtracted from the reduction and “paid back” to South Coast AQMD’s accounts prior to issuance of an ERC pursuant to Rule 1306. In certain other cases, permit holders do not always submit applications to claim ERCs or do not qualify to obtain ERCs for their equipment shutdowns or other eligible emission reductions. These unclaimed reductions are referred to as “orphan shutdowns” and are deposited in South Coast AQMD’s offset accounts. ERCs provided as offsets by major sources in excess of the applicable federally required offset ratio and all ERCs provided as offsets by minor sources not subject to federal offset requirements are also deposited in South Coast AQMD’s federal offset accounts. A more detailed description of federal credit accounting is provided in Rule 1315(c)(3)(A) and its staff report dated January 7, 2011.

DETERMINATION OF EQUIVALENCY WITH FEDERAL OFFSET REQUIREMENTS

Figure 1 illustrates South Coast AQMD’s federal offset account balances for calendar years 1990 and after.¹¹ The calendar year 2023 balances are based on preliminary determinations.

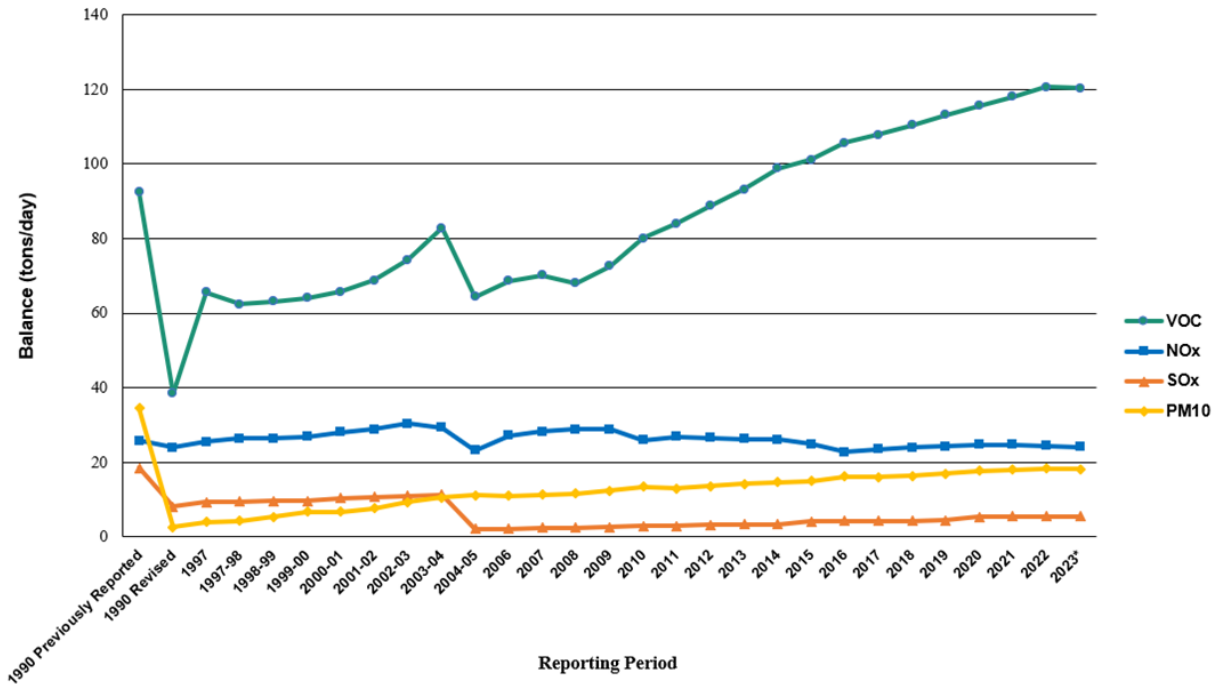
⁹ See Status Report on Regulation XIII – New Source Review dated April 2, 2004.

¹⁰ Refer to Rule 1309(b) for a complete explanation of eligibility requirements.

¹¹ The 1990 and 2005 drops in federal account balances are due to the initial removal of pre-1990 balance and the 2005 removal of the remaining pre-1990 balance.

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Figure 1. South Coast AQMD Federal Offset Account Balances from Calendar Year 1990-2023*



*Preliminary determination

The federal offset requirements PDE for calendar year 2023 and the projections for calendar years 2024 and 2025 are summarized in Tables 1 and 2, respectively. The detailed listing of actual final withdrawals, deposits and sum of withdrawals and deposits are shown in Tables A and B of Attachment B; the account balances shown in Tables A and B reflect the tracking sequence described under Rule 1315(c)(5).

CONCLUSIONS

The analysis presented in this report demonstrates the following:

- For calendar year 2023, South Coast AQMD’s NSR program provided equivalent offsets to those required by state and federal NSR requirements. The program is at least preliminarily equivalent to the state and federal requirements on an aggregate basis. This conclusion is based on the fact that the preliminary ending state and federal offset account balances for the calendar year reporting period, as shown in Tables 1 and 3, remained positive for all pollutants.
- South Coast AQMD’s projected federal offset account balances for 2024 and 2025 are projected to remain positive. This means that the sum of the estimated withdrawals from and deposits to South Coast AQMD’s offset accounts during 2024 and 2025 are projected to remain positive and, therefore, demonstrates that South Coast AQMD’s NSR program is equivalent to federal NSR requirements, as shown in Table 2.

ATTACHMENT B

Detailed Listings of Actual Debit and Sum of Debits and Credits

Table A
Total Actual Debits from South Coast AQMD's Federal Offset Accounts
(January 2023 through December 2023)

DISTRICT OFFSETS USED	VOC	NOx	SOx	PM10
Priority Reserve (lbs./day)	-98	-233	0	0
Community Bank (lbs./day)	0	0	0	0
Rule 1304 Exemptions (lbs./day)	-349	-134	0	-260
Sum Total of South Coast AQMD Offsets (lbs./day)	-447	-367	0	-260
1.2-to-1.0 Offset Ratio (lbs./day)	-89	-73	0	-52
Total Actual Debits to South Coast AQMD Account (lbs./day)	-536	-440	0	-312
Total Actual Debits to South Coast AQMD Account (tons/day)	-0.27	-0.22	0	-0.16

Table B
Sum of Preliminary Debits/Credits Activities in South Coast AQMD's
Federal Offset Accounts (January 2023 through December 2023) ¹

	VOC	NOx	SOx	PM10
Total Actual Debits (lbs./day)	-536	-440	0	-312
Total Actual Credits (lbs./day)	0	0	0	0
Sum of Actual Debits (-)/Credits (+) (lbs./day)	-536	-440	0	-312
Sum of Actual Debits (-)/Credits (+) (tons/day)	-0.27	-0.22	0	-0.16

¹ Debits are shown as negative and credits as positive, while their sum is shown as negative or positive, as appropriate. No credits are accounted for in the PDE analysis.

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BOARD MEETING DATE: February 7, 2025

AGENDA NO. 14

REPORT: Status Report on Major Ongoing and Upcoming Projects for Information Management

SYNOPSIS: Information Management is responsible for data systems management services in support of all South Coast AQMD operations. This action is to provide the monthly status report on major automation contracts and planned projects.

COMMITTEE: Administrative, January 17, 2025, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Natri
Executive Officer

RMM:XC:DD:HL:dc

Background

Information Management (IM) provides a wide range of information systems and services in support of all South Coast AQMD operations. IM's primary goal is to provide automated tools and systems to implement rules and regulations, and to improve internal efficiencies. The annual Budget and Board-approved amendments to the Budget specify projects planned during the fiscal year to develop, acquire, enhance, or maintain mission-critical information systems.

Summary of Report

The attached report identifies the major projects/contracts or purchases that are ongoing or expected to be initiated within the next six months. Information provided for each project includes a brief project description and the schedule associated with known major milestones (issue RFP/RFQ, execute contract, etc.).

Attachment

Information Management Status Report on Major Ongoing and Upcoming Projects During the Next Six Months

ATTACHMENT
 February 7, 2025 Board Meeting
 Status Report on Ongoing and Upcoming Projects for
 Information Management

South Coast AQMD Mobile Application Phase 6	
Brief description:	The Phase 6 enhancement of the South Coast AQMD mobile app focuses on introducing the Open Burn Program and Check Before You Burn (CBYB) feature layers, enhancing user access to detailed environmental data and preparing the map component for future expansions.
Estimated project cost	\$54,785
Overall project status	In Progress
Percentage complete	85%
LAST 30 days	<ul style="list-style-type: none"> • User Acceptance Testing
NEXT 30 days	<ul style="list-style-type: none"> • Working on going live
Original estimated go-live date	12/20/24
Current estimated go-live date	2/28/25
Go-live date	N/A
Notes	Schedule extended to accommodate adjustments related to dependent software.

Agenda Tracking System	
Brief description:	Develop new Agenda Tracking System for submittal, review, and approval of Governing Board meeting agenda items
Estimated project cost	\$250,000
Overall project status	In Progress
Percentage complete	75%
LAST 30 days	<ul style="list-style-type: none"> • System Development in Progress
NEXT 30 days	<ul style="list-style-type: none"> • System Development in Progress
Original estimated go-live date	11/15/24
Current estimated go-live date	5/9/25
Go-live date	N/A
Notes	Additional enhancements were requested by the users.

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Status Report on Ongoing and Upcoming Projects for
Information Management

Online Application Filing	
Brief description:	Enhanced Web application to automate filing of permit applications, Rule 222 equipment and registration for IC engines; implement electronic permit folder and workflow for staff
Estimated project cost	\$525,000
Overall project status	In Progress
Percentage complete	90%
LAST 30 days	<ul style="list-style-type: none"> • User Acceptance Testing of Phase 1 of the project (first ten 400-E-XX forms) • User Acceptance Testing of next set of Rule 222 forms
NEXT 30 days	<ul style="list-style-type: none"> • User Acceptance Testing of Phase 1 of the project (first ten 400-E-XX forms) • User Acceptance Testing of next set of Rule 222 forms
Original estimated go-live date	1/17/25
Current estimated go-live date	6/27/25
Go-live date	N/A
Notes	IM Development Complete.

Permit Workflow Automation – Phase 1 & 2	
Brief description:	Automate application acceptance and engineering evaluation processes into paperless workflows
Estimated project cost	\$250,000
Overall project status	In Progress
Percentage complete	65%
LAST 30 days	<ul style="list-style-type: none"> • System Development in Progress
NEXT 30 days	<ul style="list-style-type: none"> • System Development in Progress
Original estimated go-live date	3/14/25
Current estimated go-live date	6/12/25
Go-live date	N/A
Notes	UAT for both phases to be conducted simultaneously.

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February 7, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Website Upgrade	
Brief description:	Upgrade the Website Content Management System to latest version
Estimated project cost	\$100,000
Overall project status	In Progress
Percentage complete	80%
LAST 30 days	<ul style="list-style-type: none"> • User Acceptance Testing and Training
NEXT 30 days	<ul style="list-style-type: none"> • User Acceptance Testing and Training
Original estimated go-live date	10/11/24
Current estimated go-live date	3/11/25
Go-live date	N/A
Notes	IM Development Complete.

Compliance System	
Brief description:	Develop new Compliance System to help streamline the compliance business process. The new system will provide full integration of incident management, inspection process, field operations and operations dashboard
Estimated project cost	\$450,000
Overall project status	In Progress
Percentage complete	80%
LAST 30 days	<ul style="list-style-type: none"> • System Development in progress
NEXT 30 days	<ul style="list-style-type: none"> • System Development in progress
Original estimated go-live date	2/28/25
Current estimated go-live date	2/28/25
Go-live date	N/A
Notes	Project is on schedule.

ATTACHMENT
 February 7, 2025 Board Meeting
 Status Report on Ongoing and Upcoming Projects for
 Information Management

Carl Moyer Program GMS Phase III	
Brief description:	Develop Contracting, Invoicing, and Annual Reporting modules for Carl Moyer Program web application. This system will include integration internal South Coast AQMD systems.
Estimated project cost	\$200,000
Overall project status	In Progress
Percentage complete	55%
LAST 30 days	<ul style="list-style-type: none"> • System Development in progress
NEXT 30 days	<ul style="list-style-type: none"> • System Development in progress
Original estimated go-live date	4/10/25
Current estimated go-live date	4/10/25
Go-live date	N/A
Notes	Project is on schedule.

Annual Emissions Reporting 2025	
Brief description:	Update AER Web Tools with new functionality to prepare for the filing period beginning on January 1, 2025.
Estimated project cost	\$212,304
Overall project status	Completed
Percentage complete	100%
LAST 30 days	<ul style="list-style-type: none"> • User Acceptance Testing
NEXT 30 days	<ul style="list-style-type: none"> • Post-Production Support
Original estimated go-live date	12/31/24
Current estimated go-live date	12/31/24
Go-live date	N/A
Notes	System in Post-Production Support.

ATTACHMENT
 February 7, 2025 Board Meeting
 Status Report on Ongoing and Upcoming Projects for
 Information Management

AirNet Upgrade	
Brief description:	Upgrade AirNet (Intranet) to the latest version of SharePoint. This project will involve migrating existing content, custom web parts, and other components, while delivering a modern and refreshed design.
Estimated project cost	\$180,000
Overall project status	In Progress
Percentage complete	25%
LAST 30 days	<ul style="list-style-type: none"> • System Development in progress
NEXT 30 days	<ul style="list-style-type: none"> • System Development in progress
Original estimated go-live date	4/25/25
Current estimated go-live date	4/25/25
Go-live date	N/A
Notes	Project is on schedule.

ATTACHMENT
February 7, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Projects that have been completed within the last 12 months are shown below	
COMPLETED PROJECTS	
PROJECT	DATE COMPLETED
Warehouse Indirect Source Rule Online Reporting Portal Phase 4	November 21, 2024
Rideshare Survey Enhancement	October 18, 2024
Source Test Tracking System (STTS)	September 20, 2024
IT Service Management	September 17, 2024
Rule 1180 System Enhancements	August 16, 2024
Rule 1415 System Enhancements	August 9, 2024
AQ-SPEC Cloud Platform Phase 2	July 10, 2024
AB2766 Version 2 Enhancements	May 9, 2024
PeopleSoft HCM Labor Agreement Implementation	April 30, 2024
PeopleSoft Electronic Requisition	April 30, 2024
Volkswagen Environmental Mitigation Trust Program GMS Enhancement	March 5, 2024
Email Gateway Replacement	March 1, 2024

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BOARD MEETING DATE: February 7, 2025

AGENDA NO. 15

REPORT: Administrative Committee

SYNOPSIS: The Administrative Committee held a hybrid meeting on Friday, January 17, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Vanessa Delgado, Chair
Administrative Committee

SN:cb

Committee Members

Present: Chair Vanessa Delgado, Committee Chair
Vice Chair Michael Cacciotti
Mayor Pro Tem Larry McCallon
Supervisor V. Manuel Perez

Absent: Board Member Gideon Kracov

Call to Order

Vice Chair Cacciotti called the meeting to order at 10:00 a.m. Chair Vanessa Delgado joined the meeting at 10:05 a.m.

For additional details of the Administrative Committee Meeting, please refer to the [Webcast](#).

DISCUSSION ITEMS:

1. **Board Members' Concerns:** There were no Board Members' concerns to report.
2. **Chair's Report of Approved Travel:** There was no travel to report.

3. **Report of Approved Out-of-Country Travel:** There was no out-of-country travel to report.
4. **Review February 7, 2025 Governing Board Agenda:** Executive Officer Wayne Nastri, reported that we will not have any Set Public Hearing items. Staff will be providing an update on our port efforts.

Mayor Pro Tem McCallon expressed he was looking forward to the ports update and commented on CARB’s waiver withdrawal and the importance of communicating that rules still apply. Mr. Nastri indicated that staff can ask CARB staff to provide information to clarify what provisions are in effect absent their regulation. For additional information, please refer to the [Webcast at 4:46](#).

5. **Approval of Compensation for Board Member Assistant(s)/Consultant(s):** This item was moved to Action Items as approval from the Administrative Committee is needed. For additional information please refer to the [Webcast at 8:04](#).
6. **Update on South Coast AQMD Diversity, Equity and Inclusion Efforts:** Anissa Heard-Johnson, Diversity, Equity & Inclusion (DEI) Officer/DEI with Community Air Programs, provided an update on agency efforts, seasonal events, cultural displays, Statewide DEI Working Group, and discussed Laura Perrott Mahan for Fabulous Female Friday. For additional information, please refer to the [Webcast at 8:27](#).
7. **Status Report on Major Ongoing and Upcoming Projects for Information Management:** Ron Moskowitz, Chief Information Officer/Information Management, reported on the status of various projects. For additional information, please refer to the [Webcast at 12:19](#).

ACTION ITEMS:

5. **Approval of Compensation for Board Member Assistant(s)/Consultant(s):** There was one proposal for the compensation of a Board Consultant, Debra Mendelsohn. The contract will be effective from January 1, 2025 through June 30, 2025. For additional information, please refer to the [Webcast at 8:04](#).

Moved by Cacciotti; seconded by Perez, unanimously approved.

Ayes: Cacciotti, Delgado, McCallon, Perez
Noes: None
Absent: Kracov

8. **Authorize Purchase of Telecommunication Services:** Mr. Moskowitz reported that this action is to obtain approval to purchase telecommunication services based on an RFP that will be paid over a period of three years. Funds are included in the current budget and will be included in subsequent budget requests.

Mayor Pro Tem McCallon asked if these are the same vendors. Mr. Moskowitz responded that they are the same providers. [Correction to the record: Insight Public Sector, Inc. who was a previous vendor could not be selected, and Logicalis, Inc. was selected in their place. All other vendors are the same.] Mayor Pro Tem McCallon wanted to confirm there are no additional costs from converting to a new provider. Mr. Moskowitz responded that no increase in cost is expected.

Harvey Eder, Public Solar Power Coalition, provided public comment on security concerns.

For additional information, please refer to the [Webcast at 14:52](#).

Moved by Cacciotti; seconded by McCallon, unanimously approved.

Ayes: Cacciotti, Delgado, McCallon, Perez
Noes: None
Absent: Kracov

WRITTEN REPORT:

No written reports.

OTHER MATTERS:

9. **Other Business:** Mayor Pro Tem McCallon inquired about the website and doing outreach on Rules such as Rule 1121 being on the front page. Mr. Nastri indicated that staff is trying to make it more user friendly and that the priority right now on the front page is the wildfires, but staff will work on creating the space to update the public on critical rules. For additional information, please refer to the [Webcast at 20:31](#).
10. **Public Comment:** Mr. Eder provided public comment on history and politics. For additional information, please refer to the [Webcast at 22:24](#).
11. **Next Meeting Date:** The next regular Administrative Committee meeting is scheduled for Friday, February 14, 2025 at 10:00 a.m.

Adjournment

The meeting was adjourned at 10:24 a.m.

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BOARD MEETING DATE: February 7, 2025

AGENDA NO. 16

REPORT: Legislative Committee

SYNOPSIS: The Legislative Committee held a hybrid meeting on Friday, January 17, 2025. The following is a summary of the meeting.

Receive and file this report and approve agenda items as specified in this letter.

Michael A. Cacciotti, Committee Chair
Legislative Committee

LTO:PFC:DPG:EV:MC:mc

Committee Members

Present: Councilmember Michael A. Cacciotti, Committee Chair
Councilmember Nithya Raman
Supervisor V. Manuel Perez
Absent: Mayor Patricia Lock Dawson
Supervisor Curt Hagman

Call to Order

Chair Michael Cacciotti called the meeting to order at 9:00 a.m.

ACTION/DISCUSSION ITEMS:

1. Update on South Coast AQMD Sponsored State Legislative Proposals

Lisa Tanaka, Deputy Executive Officer/Legislative, Public Affairs & Media, provided an update on South Coast AQMD sponsored state legislative proposals. The deadline to introduce state bills is February 21, 2025.

- Clean-up Amendments to AB 2851 (Bonta, 2024) re: Fenceline Monitoring at Metal-shredding Facilities – seeking amendments to allow air districts who have existing rules as of January 1, 2025, to be exempted from AB 2851 requirements and adjust language on reimbursement of air district implementation costs; and

- CARB Board Air District Representative Fair Compensation – Discussions with Assembly Member Lisa Calderon are ongoing regarding re-introducing bill to allow air district representatives on the CARB Board to receive the same compensation as other non-District Board Members.

For additional information, please refer to the [Webcast](#) beginning at 6:37.

There was no public comment.

DISCUSSION ITEMS:

2. Update and Discussion on Federal Legislative Issues

South Coast AQMD's federal legislative consultants (Cassidy & Associates, Kadesh & Associates, and Carmen Group) provided written reports on key Washington, D.C. issues.

Virgilio Barrera, Cassidy & Associates, reported on President Elect-Trump's January 20 inauguration and the Executive Orders that are expected to follow, as well as the reconciliation process for the 119th Congress. For additional information, please refer to the [Webcast](#) beginning at 12:31.

Ben Miller, Kadesh & Associates, reported on committee assignments for South Coast AQMD's congressional delegation. For additional information, please refer to the [Webcast](#) beginning at 15:14.

Gary Hoitsma, Carmen Group, reported on the U.S. Senate confirmation hearings for Lee Zeldin for U.S. EPA Administrator, Sean Duffy for Secretary of the U.S. Department of Transportation, Chris Wright for Secretary of the U.S. Department of Energy, and Russell Vought for Director of the Office of Management and Budget. For additional information, please refer to the [Webcast](#) beginning at 17:14.

Harvey Eder, Public Solar Power Coalition, provided public comments.

3. Update and Discussion on State Legislative Issues

South Coast AQMD's state legislative consultants (Buckley Government Affairs, LLC, Joe A. Gonsalves & Son, and Resolute) provided written reports on key issues in Sacramento.

Ross Buckley, Buckley Government Affairs, LLC, provided an overview of the Governor's 2025 State Budget Proposal. This proposal includes \$250 million statewide for the AB 617 Program. For additional information, please refer to the [Webcast](#) beginning at 25:52.

Paul Gonsalves, Joe A. Gonsalves & Son, reported on state legislative committee and leadership assignments. Supervisor Perez requested background information relating to the Joint Legislative Committee on Climate Change Policies. For additional information, please refer to the [Webcast](#) beginning at 31:03.

David Quintana, Resolute, reported that Governor Gavin Newsom has expanded the special legislative session to include \$2.5 billion to aid wildfire response and disaster recovery efforts in Southern California. \$1.5 billion of this funding is expected to come from the recently adopted Climate Bond (Proposition 4).

Councilmember Raman requested information regarding how Climate Bond funding will be used in relation to the special session legislation. For additional information, please refer to the [Webcast](#) beginning at 38:13.

There was no public comment.

OTHER MATTERS:

4. Other Business

There was no other business to report.

5. Public Comment Period

Mr. Eder provided public comment regarding the fires in Southern California.

6. Next Meeting Date

The next regular Legislative Committee meeting is scheduled for Friday, February 14, 2025 at 9:00 a.m.

Adjournment

The meeting was adjourned at 9:46 a.m.

Attachments

1. Attendance Record
2. Update on Federal Legislative Issues – Written Reports
3. Update on State Legislative Issues – Written Reports

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT LEGISLATIVE COMMITTEE MEETING ATTENDANCE RECORD – JANUARY 17, 2025

Council Member Michael Cacciotti	South Coast AQMD Board Member
Supervisor V. Manuel Perez	South Coast AQMD Board Member
Council Member Nithya Raman	South Coast AQMD Board Member
Ken Chawkins	Board Consultant (Cacciotti)
Mark Taylor	Board Consultant (Rodriguez)
Ben Wong	Board Consultant (Cacciotti)
Ross Buckley	Buckley Government Affairs, LLC
Harvey Eder	Public Solar Power Coalition
Gary Hoitsma	Carmen Group, Inc.
Virgilio Barrera	Cassidy & Associates
Paul Gonsalves	Joe A. Gonsalves & Son
Ben Miller	Kadesh & Associates
David Quintana	Resolute
Sam Emmersen	Public Member
Bill La Marr	Public Member
Debra Ashby	South Coast AQMD Staff
Jason Aspell	South Coast AQMD Staff
Barbara Baird	South Coast AQMD Staff
Cindy Bustillos	South Coast AQMD Staff
Lara Brown	South Coast AQMD Staff
Matthew Ceja	South Coast AQMD Staff
Maria Corralejo	South Coast AQMD Staff
Philip Crabbe	South Coast AQMD Staff
Scott Gallegos	South Coast AQMD Staff
Denise Gailey	South Coast AQMD Staff
Bayron Gilchrist	South Coast AQMD Staff
De Groeneveld	South Coast AQMD Staff
Sheri Hanizavareh	South Coast AQMD Staff
Anissa Cessa Heard-Johnson	South Coast AQMD Staff
Aaron Katzenstein	South Coast AQMD Staff
Brandee Keith	South Coast AQMD Staff
Angela Kim	South Coast AQMD Staff
Howard Lee	South Coast AQMD Staff
Alicia Lizarraga	South Coast AQMD Staff
Brisa Lopez	South Coast AQMD Staff
Jason Low	South Coast AQMD Staff
Terrence Mann	South Coast AQMD Staff
Ian McMillan	South Coast AQMD Staff
Ron Moskowitz	South Coast AQMD Staff
Susan Nakamura	South Coast AQMD Staff
Wayne Nastri	South Coast AQMD Staff
Robert Paud	South Coast AQMD Staff
Sarah Rees	South Coast AQMD Staff
Melanie Soriano	South Coast AQMD Staff

Lisa Tanaka South Coast AQMD Staff
Brian Tomasovic South Coast AQMD Staff
Mei Wang South Coast AQMD Staff
Victor Yip South Coast AQMD Staff
Chris Yu South Coast AQMD Staff

ATTACHMENT 2A



To: South Coast Air Quality Management District
From: Cassidy & Associates
Date: December 19, 2024
Re: December Report

HOUSE/SENATE

Congress

The House and Senate are in session this week, with only days to complete consideration of a Continuing Resolution (CR) to fund the federal government beyond the December 20 deadline. Congress will then recess for the remainder of the year, convening for the 119th Congress on January 3, 2025.

The CR package, released on Tuesday night, extends government funding through March 14. Last-minute negotiations resulted in the inclusion of direct economic assistance for farmers, an extension of the Farm Bill through September 2025, funding to rebuild the Francis Scott Key Bridge, and \$100 billion in disaster aid. The Environmental Protection Agency received an additional \$10 million for Clean Air Act Section 103 grants, and the Diesel Emissions Reduction Act was extended to 2029. Permitting reform was not included after negotiations broke down between Senate Energy and Natural Resources Committee Chair Joe Manchin (I-WV) and House Natural Resources Committee Chair Bruce Westerman (R-AR).

The Senate passed the Fiscal Year 2025 National Defense Authorization Act on Wednesday, sending the package to the President to sign into law.

This week, Robert F. Kennedy Jr. will meet with Senators regarding his candidacy to be Secretary of Health and Human Services. Other nominees expected on the Hill this week include Tulsi

Gabbard, nominee for Director of National Intelligence; Pete Hegseth, nominee for Secretary of Defense; Sean Duffy, nominee for Transportation Secretary; and Scott Bessent, nominee for Treasury Secretary.

EPA

On December 18, the Environmental Protection Agency (EPA) approved two waivers to allow the California Air Resources Board to implement new motor vehicle emissions standards. California has the authority under the Clean Air Act to request a waiver from EPA to adopt its own emissions requirements due to its unique air quality challenges. The Advanced Clean Cars II regulations will impact on-road light- and medium-duty engines and vehicles for model year 2026 through 2035. The low-NOx regulation will impact heavy-duty highway and off-road vehicles and engines. Both sets of standards are expected to reduce smog and improve public health outcomes. Read more [here](#).

On December 18, the Environmental Protection Agency (EPA) announced the designation of five carcinogens as High-Priority Substances: acetaldehyde, acrylonitrile, benzenamine, 4,4'-methylene bis(2-chloroaniline) (MBOCA) and vinyl chloride. The designation starts a risk evaluation under the Toxic Substances Control Act (TSCA) to assess the risk of injury to health or the environment. The risk evaluation does not weigh costs or other non-risk factors. EPA plans to release a preliminary list of manufacturers that will be subject to fees for the chemicals, which will be open for public comment. Additionally, EPA announced a prioritization process to determine whether benzene, ethylbenzene, naphthalene, styrene, and 4-*tert*-Octylphenol should undergo risk evaluations. Read more [here](#).

On December 11, the Environmental Protection Agency (EPA) awarded \$135.2 million to thirteen applicants in California as part of the Clean Heavy-Duty Vehicles Grant Program. Recipients will use the funding to purchase Class 6 and Class 7 zero-emission vehicles, including cargo trucks, emergency vehicles, school and shuttle buses, refuse haulers, and utility vehicles. SCAQMD was selected to receive \$24,842,632 for the replacement of 74 school buses and new chargers. The program was funded by the Inflation Reduction Act (IRA) and supports the Biden Administration's National Blueprint for Transportation Decarbonization and the National Zero-Emission Freight Corridor Strategy. Read more [here](#).

On December 10, the Environmental Protection Agency (EPA) announced a \$210,332 settlement agreement with Central Valley Meat Company Inc. to resolve alleged violations of the Clean Air Act and the Emergency Planning and Community Right-to-Know Act. EPA discovered a number of violations at the company's Hanford facility in 2022, including improperly sealed wall

penetrations and holes. The settlement required the company to implement several safety improvements to its operations, including upgrading its refrigeration system, correcting equipment deficiencies, and properly labeling equipment. Read more [here](#).

On December 4, the Environmental Protection Agency (EPA) released final amendments for the PFAS safety review process under the Toxic Substances Control Act (TSCA). The new regulations require new PFAS and other persistent, bioaccumulative, and toxic (PBT) chemicals to undergo a full, robust safety review process prior to manufacture. Previously, these chemicals were eligible for a low volume exemption or low release and exposure exemption, which has a shorter review process. The amendments will also align federal regulations with existing law and improve efficiency of reviews for new chemical submissions. Read more [here](#).

Cassidy and Associates support in December:

- Worked with SCAQMD staff to strategize on future DC outreach.
- Advised SCAQMD on contacts within incoming Trump Administration.
- Advised SCAQMD throughout appropriations cycle to identify and pursue funding opportunities.
- Participated in weekly strategy sessions with SCAQMD staff.

IMPORTANT LEGISLATIVE DATES

December 20, 2024: Congress passed a Continuing Resolution to fund the federal government through December 20, 2024, while they continue to negotiate Fiscal Year 2025 funding.

December 31, 2024: Expiration of the National Defense Authorization Act, which authorizes and funds specialized Department of Defense (DoD) programs and sets the DoD's policy agenda each year.

ATTACHMENT 2B

KADESH & ASSOCIATES

South Coast AQMD Report for the January 2025
Legislative Meeting covering December 2024
Kadesh & Associates

The 118th Congress is facing an exciting conclusion that may match its tumultuous beginning. The last week before the scheduled end of the session, leading up to the December 20 deadline to negotiate and approve a funding bill, has been filled with drama on Capitol Hill.

As was predicted last month, the first few weeks of December were spent negotiating a new Continuing Resolution (CR) through March 2025, a plan designed to avert a shutdown while allowing the new Republican majority to put their stamp on the rest of the 2025 fiscal year. On Tuesday night, Speaker Mike Johnson released the result of those negotiations: a 1,500 page bill that included a CR through March, more than \$100B in disaster relief, an extension of the farm bill and other agricultural assistance, various health care provisions, and other year-end legislative agreements.

By midday Wednesday, however, this bipartisan agreement had already lost momentum. The erosion of support was followed by statements from the President-elect Donald Trump that he did not support the bill and wanted to see Congress approve changes to the debt limit as part of any year-end deal (a topic that had not been part of the prior negotiations, as Congress will likely not need to act on the debt limit until next spring).

Speaker Johnson spent the next day regrouping, which culminated in a much-shorter version of the bill being released without Democratic support on Thursday. This revised version cut many of the year-end agreements that had attracted the support of Democrats (including many of the health care provisions) and added a two-year extension of the debt limit to meet the President-elect's request. Democratic Leader Hakeem Jeffries was adamant that this would not attract votes from his Caucus; when the House voted later in the day, the bill failed 174-235 with 38 Republicans voting against and only 2 Democrats voting in support.

This was a more thorough defeat than anticipated, meaning that congressional leadership went back to the drawing board on Thursday night. As of this memo, we have less than 24 hours until FY24 appropriations run out, and there is increasing speculation that there will be a shutdown of some length. However, the closer we get to the holidays, the more likely that Members of Congress will be motivated to reach a deal in order to return home.

Kadesh & Associates Activity Summary-

-Worked with South Coast AQMD and the congressional delegation on whole-of-government efforts to address air quality through BIL and IRA funding programs, and met with delegation and South Coast AQMD staff to plan for 119th Congress priorities.

Contacts: Contacts included staff and Members throughout the CA delegation, Senate offices, and members of key committees. We have also been in touch with administration staff.



Carmen Group
I N C O R P O R A T E D

To: South Coast AQMD Legislative Committee

From: Carmen Group

Date: December 19, 2024

Re: Federal Update -- Executive Branch

FY 25 Appropriations: In late December, the lame-duck Congress ran into an unexpected roadblock when President-Elect Trump called on House and Senate Republicans to abandon a bipartisan deal on a stop-gap “continuing resolution” (CR) that had been negotiated by Speaker Johnson with Democrats and others in the House and Senate leadership. Just hours after the 1500-page CR bill (to extend government funding through March 14 and provide for new disaster aid) was released, a grassroots revolt erupted on the Republican side over a handful of items tacked on at the last minute per the negotiations. As a result, as of a week before Christmas, the negotiating process headed back to square one, with an extended government shutdown appearing more than likely than not. Meanwhile, falling by the wayside along with everything else was one non-controversial provision of note in the CR bill that would have provided for a five-year reauthorization of the Diesel Emissions Reduction Act (DERA).

Environmental Protection Agency

EPA Announces Clean HD Vehicle Grant Selections; SCAQMD Among Recipients:

In December, the EPA announced that 70 applicants across 27 states had been selected to receive over \$735 million under the Clean Heavy-Duty Vehicles Grant Program to assist in the purchase of zero-emission vehicles. SCAQMD was selected for two projects—one requesting \$33.9 million for vocational vehicles and the other requesting \$24.8 million for school buses. Other notable California selections included the LA United School District (\$20.3 million for school buses); City of Pasadena (\$1.45 million for vans/utility vehicles) and City of Pico Rivera (\$763,000 for utility vehicles).

EPA Grants Waivers for California’s Clean Car and Low-NOx Truck Regulations:

In December, EPA granted two requests from CARB for waivers under the Clean Air Act to implement and enforce California’s Advanced Clean Cars II (ACC II) regulation for light duty vehicles and its Omnibus low-NOx regulation for heavy-duty vehicles and engines – emissions requirements that are stricter than EPA’s current national regulations. These are commonly tagged as “EV mandates” that are strongly opposed by the incoming Trump Administration. The action may prompt litigation in the new year.

EPA Announces Environmental Justice Grants: In December, the EPA announced the selection of 105 applications for the Environmental and Climate Justice Community

Proven Process. Proven Results.™

Change Grants Program totaling \$1.6 billion in awards to advance local on-the-ground projects that reduce pollution, increase climate resilience and build community capacity. Among California recipients were Pueblo Unita with University of California, Riverside and Social and Environmental Entrepreneurs with the Los Angeles Alliance for a New Economy.

EPA Announces Funds Available for UPLIFT EJ Grant Program: In December, the EPA announced the availability of \$2.5 million in funding for the UPLIFT Climate and Environmental Community Action Grant Program to build the capacity of institutions of higher learning and community-based organizations who work with disadvantaged communities. Projects performed will include air pollution monitoring, prevention and remediation as well investments in low and zero-emission technologies, among others. Informational webinar to be held January 9, 2025. Applications due February 25, 2025.

Department of Energy

DOE Issues RFI for Sustainable Maritime Fuels: In December, the Department of Energy released a Request for Information (RFI) to establish a consistent and reliable definition for sustainable maritime fuel (SMF) that will inform and align industry, governments and other U.S. maritime stakeholders in addressing maritime emissions. The action is being taken pursuant to a new DOE summary plan entitled [Action Plan for Maritime Energy and Emissions Innovation](#). RFI responses due Feb. 28, 2025.

DOE Completes LNG Study and Announces 60-Day Comment Period: In December, the DOE released its updated [study](#) of liquefied natural gas (LNG) exports, citing the types of analysis and conditions the Department proposes to use in evaluating future applications for LNG exports from the United States. Comments due in mid-February 2025, which will be 60-days from publication. As the incoming administration seeks to greatly expand LNG exports, a concurrent review of this new study is likely to take place once the new Energy Secretary takes office.

Department of Transportation

DOT Announces SMART Grant Awards: In December, the Department of Transportation announced over \$130 million in competitive grant awards for 42 demonstration projects under the Strengthening Mobility and Revolutionizing Transportation (SMART) Grants Program for projects that leverage technology to create safer, more efficient and more innovative transportation systems. Grants in California included: \$2 million for LACMTA; \$2 million for Fontana, and \$1.6 million for OCTA.

Outreach: During December, Carmen Group was in touch with staff and advisors on the Trump transition team and on Capitol Hill, as well as sources in the news media, in the Republican Party, and in our business coalition to gather intelligence on relevant transition and appropriations matters.

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ATTACHMENT 3A

South Coast AQMD, Legislative Committee Report
Buckley Government Affairs LLC
January 17, 2025

Legislative Session Update

On December 2nd, the new Legislature was officially sworn in. While the day is typically ceremonial, it also marks the first opportunity for legislators to introduce new bills. On the first day, members of both houses introduced over 90 measures.

A significant development for this session is a new rule introduced by Senate and Assembly leadership that limits each elected official to 35 bills over a two-year period. This is a notable change, particularly in the Assembly, where the previous limit was 50 bills. The new rule represents a reduction of 15 bills per Assemblymember for the current session.

Special Session Update

Shortly after the election, Governor Gavin Newsom called for a special session to be held to safeguard California from any potential “federal overreach”. Working with the Legislature, the Governor is proposing a new litigation fund of up to \$25 million for the California Department of Justice (DOJ) and state agencies to defend California. The Senate budget bill includes up to \$35 million for this cause. There is a sense that these bills will be passed before the President-elect is officially sworn in on January 20th.

Budget Update

California personal income tax (PIT) withholding by the Employment Development Department was \$856 million (10%) below 2024-25 budget projections for the month of November 2024, according to preliminary data from the state’s tax agencies. However, since the revenue forecast was finalized in April, preliminary General Fund agency cash receipts were cumulatively \$8.5 billion above projections, including an overage of \$3.2 billion in cash collected during the 2023-24 fiscal year.

The Legislative Analyst’s Office (LAO) has released its annual report, *California’s Fiscal Outlook*, emphasizing two key observations. First, the LAO notes that the state’s budget has no capacity for new commitments. With uncertain future budget projections, the Legislature is likely to face deficits in the coming years, which may necessitate measures such as reducing spending or increasing taxes. The current budget, according to the LAO, does not have room for new commitments, particularly those involving ongoing expenditures.

Second, the LAO points out that revenue gains are offset by higher costs. While state revenues are exceeding the assumptions in the Budget Act, these gains are largely balanced out by increased spending across the budget. As a result, the 2025-26 budget is projected to remain roughly balanced, with a modest deficit of \$2 billion. Given the size and variability of the state budget, this deficit is considered minor, and if it persists through the end of the budget process in June, only slight adjustments would be required to address it.

ATTACHMENT 3B



Joe A. Gonsalves & Son

Anthony D. Gonsalves

Jason A. Gonsalves

Paul A. Gonsalves

PROFESSIONAL LEGISLATIVE REPRESENTATION

925 L ST. · SUITE 250 · SACRAMENTO, CA 95814-5766

916 441-8597 · FAX 916 441-5061

Email: gonsalves@gonsalvi.com

TO: South Coast Air Quality Management District

FROM: Anthony, Jason & Paul Gonsalves

SUBJECT: Legislative Update – December 2024

DATE: Wednesday, December 18, 2024

The month of December is typically quiet in Sacramento, especially after an election, however, this year was a little different. December 2, 2024 was not only the day the Legislature reconvened for their ceremonial swearing in session, but it was also the start to the Special Session called by Governor Newsom to provide legal resources to protect California values from the Trump Administration. The Governor is proposing a new litigation fund of up to \$25 million for the California Department of Justice (DOJ) and state agencies to defend California from unconstitutional federal overreach, challenge illegal federal actions in court, and take administrative actions to reduce potential harm. The Legislature is scheduled to reconvene for the 2025-26 Legislative Session on January 6, 2025, which will run concurrently with the special session called by the Governor.

The following will provide you with updates of interest to the District:

NOVEMBER 2024 CAP AND TRADE AUCTION RESULTS

On November 20, 2024, CARB held their quarterly Cap and Trade Auction, which generated roughly \$990 million for the State's Greenhouse Gas Reduction Fund (GGRF).

All \$52.6m (52,629,612) current vintage allowances offered for sale were purchased, resulting in the 17th consecutive sold out auction. This is about \$1.5m (1,449,897) more allowances than were offered at the previous auction. The current auction settled at a price of \$31.91, which is \$7.87 above the \$24.04 price floor and \$1.67 above the August settlement price of \$30.24.

Additionally, all of the \$7.2M (7,211,000) future vintage allowances offered for sale were purchased. This is the same number of future vintage allowances that were offered at the previous auction. The future vintage allowances settled at \$30.16, \$6.12 above the \$24.04 floor price and \$0.41 above the August settlement price of \$29.75.

SPECIAL SESSION

On December 2, 2024, in response to Governor Newsom's recent proclamation, the California Legislature convened a special session focused on creating legal resources to uphold California's values, protect the state's economy, defend fundamental civil rights, reproductive freedoms, and ensure access

to clean air and water. This session aims to establish a new litigation fund in light of anticipated federal policies that may negatively impact Californians.

The Governor is collaborating with lawmakers to set up a litigation fund of up to \$25 million for the DOJ and other state agencies that is intended to shield California from unconstitutional federal overreach, contest illegal federal actions in court, and implement administrative measures to mitigate potential harm.

The litigation fund will help secure critical financial support for disaster relief, healthcare programs, and other essential services relied upon by millions of Californians. Furthermore, it will enable California to defend itself against unlawful federal actions, which could threaten valuable resources and essential protections like access to reproductive healthcare, clean air, clean water, and fundamental civil rights. During President Trump's initial term, his administration made several attempts to cut federal funding to California. Between 2017 and 2021, the California DOJ initiated 122 lawsuits against him, investing around \$42 million in these legal battles.

The next steps include proposed legislation that will be presented to the state Legislature. Over the next few weeks, the Legislature plans to hold committee hearings on the proposal. Throughout this process, the Governor will work closely with legislative leaders and the Attorney General to further refine and promote the bill. It is anticipated that the legislation will be delivered to the Governor for signing before January 20, 2025.

While California is ready to challenge any illegal actions from the federal government, Governor Newsom is also focused on finding areas of cooperation with President-elect Trump. Recently, the Governor traveled to Washington, D.C. to engage in discussions at the White House and on Capitol Hill about securing support for healthcare, mental health initiatives, clean air measures, and disaster relief funding. He aims to build on this momentum to continue delivering for the millions who depend on federal programs.

ZEV INFRASTRUCTURE

On December 11, 2024, the California Energy Commission (CEC) approved a \$1.4 billion investment plan aimed at fast-tracking the state's electric vehicle (EV) charging and hydrogen refueling objectives. This funding will support the installation of infrastructure for light, medium, and heavy-duty zero-emission vehicles (ZEV) throughout California.

The plan outlines how the CEC's Clean Transportation Program will allocate \$1.4 billion in state funds over the next 4 years, with a minimum of 50% directed toward supporting lower-income and disadvantaged communities. This initiative is part of Governor Gavin Newsom's California Climate Commitment, which encompasses over \$10 billion for ZEVs and related infrastructure. Additionally, the state has received substantial funding from the Biden-Harris Administration for clean transportation initiatives.

The approved funding is expected to bring nearly 17,000 new chargers for passenger vehicles across the state, building on the over 152,000 public and shared private chargers currently in place. In conjunction with prior investment plans, federal funding, electric utility contributions, and other programs, the state aims to achieve a target of 250,000 chargers in the coming years. Furthermore, it is estimated that over 500,000 private home chargers have already been installed statewide.

These funds will be accessible over the next four years and will be allocated to projects through competitive grants, which will include direct incentives and rebate programs for businesses, non-profits, tribes, and public agencies.

CLEAN CARS

On December 18, 2024, the Biden-Harris Administration announced a Clean Air Act waiver enabling California to fully implement its regulation mandating that all new car sales be zero-emission by 2035. The Advanced Clean Cars II (ACC II) regulation, which was adopted in 2022, starts with the vehicle model year 2026 and aims to phase out sales of new gasoline-powered passenger vehicles by 2035.

Key features of the Advanced Clean Cars II regulation include:

- **Cost Savings for Consumers:** Drivers are expected to save over \$7,500 by transitioning from gas-powered to zero-emission vehicles due to reduced maintenance and fuel expenses, resulting in over \$90 billion in total savings for Californians.
- **Health Benefits and Cost Reductions:** This policy intends to reduce harmful pollutants by more than 25%, potentially saving lives and cutting health-related costs for Californians by \$13 billion, mainly due to fewer respiratory illnesses.
- **Enhanced Consumer Protections:** New requirements in the regulation ensure the durability of clean vehicles and batteries, backed by stronger warranties. This guarantees high-quality vehicles are produced, improving the reliability of used vehicles as well.
- **Increased Consumer Choices:** The program mandates that automakers supply a growing number of clean vehicles to California. The availability of these options aligns with the state's efforts to reduce dependency on fossil fuels, with most vehicles being powered by electricity or hydrogen.
- **Job Creation and Economic Growth:** Automakers acknowledge that the future of transportation is zero-emission, benefiting American manufacturers and their suppliers in this emerging market.

Additionally, the Biden-Harris Administration has approved a Clean Air Act waiver for California's heavy-duty omnibus regulation, which significantly reduces harmful nitrogen oxide (NOx) emissions from heavy-duty trucks.

It's important to note that ACC II is not a ban on gasoline vehicles. The regulation applies only to new cars, not to those already in use. Sales of new plug-in hybrids will continue to be permitted. Internal combustion engine vehicles are expected to remain on California roads beyond 2050, while the state works to provide cleaner fuel options under the Low Carbon Fuel Standard.

2025 LEGISLATIVE DEADLINES

Jan. 6: Legislature reconvenes

Jan. 10: Budget bill must be submitted by Governor

Jan. 24: Last day to submit bill requests to the Office of Legislative Counsel.

Feb. 21: Last day for bills to be introduced

May 2: Last day for policy committees to hear and report to fiscal committees' fiscal bills introduced in their house

May 9: Last day for policy committees to hear and report to the Floor nonfiscal bills introduced in their house

May 16: Last day for policy committees to meet prior to June 9

May 23: Last day for fiscal committees to hear and report to the Floor bills introduced in their house. Last day for fiscal committees to meet prior to June 9

June 2-6: Floor Session only. No committee may meet for any purpose except Rules Committee, bills referred pursuant to A.R. 77.2, and Conference Committees

June 6: Last day for each house to pass bills introduced in that house

June 9: Committee meetings may resume

June 15: Budget bill must be passed by midnight

July 18: Last day for policy committees to hear and report bills

Aug. 29: Last day for fiscal committees to hear and report bills to the Floor

Sept. 2-12: Floor session only. No committees may meet for any purpose, except Rules Committee, bills referred pursuant to Assembly Rule 77.2, and Conference Committees

Sept. 5: Last day to amend on the Floor

Sept. 12: Last day for each house to pass bills. Interim Recess begins upon adjournment

South Coast Air Quality Management District Legislative and Regulatory Update –December 2024

❖ Important Upcoming Dates

January 06, 2025 – Legislature Reconvenes for the Legislative Session
January 10, 2025– Last Day for Governor to Submit Budget Proposal to Legislature

❖ RESOLUTE Actions on Behalf of South Coast AQMD. RESOLUTE partners David Quintana, and Alfredo Arredondo continued their representation of SCAQMD before the State’s Legislative and the Executive branch. Selected highlights of our recent advocacy include:

- Provided ongoing updates as the new legislative session began.
- Followed up on bills for the 2024 legislative session, including for SCAQMD sponsored legislation.

❖ December 2nd Legislative Session and Extraordinary Session begin. The 2025-2026 Regular Session began on December 2nd along with the first extraordinary session called by Governor Newsom.

❖ Cap and Trade Auction Results. In late November, the Air Resources released the preliminary results of the latest Cap and Trade Auction which resulted in over \$900 million being generated for the Greenhouse Gas Reduction Fund. This result is largely consistent with the projections put forward by the Department of Finance.

❖ Federal Clean Air Waivers. On December 18th, the Air Resources Board announced that it received the Clean Air Act waivers it had been anticipating for some time. Below is the information released by CARB detailing the action.

California received U.S. EPA approval today for two clean vehicle regulations that further pollution reduction solutions for passenger cars and heavy-duty vehicles, unlocking a combined \$36 billion in public health benefits.

With the federal waiver for the Advanced Clean Cars II (ACCI) rule, California can fully implement its regulation that would move the state toward 100% sales of zero emission options by 2035, increasing choices for consumers that save on fuel and maintenance costs and helping clean the air. A second waiver was granted for the Heavy-Duty Omnibus regulation, which will drastically reduce smog-forming emissions of particulate matter and nitrogen oxide, harmful pollutants that embed in people's lungs and bloodstreams and are tied to serious health issues.

The decision is consistent with more than 50 years of precedent that allows California to implement innovative solutions to address its persistent air quality challenges, reflecting the cooperative federalism built into the Clean Air Act and the U.S. Constitution which preserves the rights of states to protect their own public health and welfare.

“Clean cars are here to stay. The Biden-Harris Administration reaffirmed what we’ve known for decades – California can rise to the challenge of protecting our people by cleaning our air and cutting pollution,” said Governor Gavin Newsom. “With more makes and models available than ever before, millions of Californians have already made the switch to clean cars.”

"These waivers support California's win-win policy priorities: slashing harmful pollution and related health costs while driving investment, innovation, job creation and opportunity," said California Secretary for Environmental Protection Yana Garcia.

“California’s ongoing success in tackling pollution challenges and improving public health is possible thanks to landmark regulations that support technological innovation and move us toward a zero-emissions future for transportation,” said CARB Chair Liane Randolph. “Consumers and fleets are increasingly making the choice to drive clean vehicles, and today’s waiver approvals will further that progress.”

The approvals make it possible to move forward with significant public health and pollution reduction benefits from the transportation sector:

- [ACC II](#) requires an increasing number of clean vehicles to be delivered for sale each year. By 2035, all those vehicles must be zero-emission, which includes the option to sell plug-in hybrid vehicles. The regulation does not ban fossil fueled cars and pickup trucks; residents can drive existing internal combustion vehicles as long as they want. The regulation will save drivers of clean vehicles \$7,500 in maintenance and fuel costs over the first 10 years of use. It also will cut harmful pollutants by over 25%, save lives and save Californians \$13 billion in health costs related to respiratory illnesses.
- The [Omnibus regulation](#) will require manufacturers to comply with more stringent emissions standards. It will cut heavy-duty NOx emissions by 90%, overhaul engine testing procedures, and further extend engine warranties, which will help California meet federal air quality standards and achieve critical public health goals. The expected public health benefits from reduced illnesses and other improvements are \$23 billion.

Consumers are increasingly choosing clean vehicle options. With more than 2 million zero-emission passenger cars sold in California, [recent data](#) shows that clean vehicles represent 26% of sales. The same success is reflected in the medium- and heavy-duty sector, with [sales ahead of schedule](#) two years in a row, well in advance of the state’s requirements.

 [Back to Agenda](#)

BOARD MEETING DATE: February 7, 2025

AGENDA NO. 17

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, January 24, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JA:cr

Committee Members

Present: Mayor Pro Tem Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Vanessa Delgado
Vice Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos

Call to Order

Committee Chair McCallon called the meeting to order at 10:30 a.m.

For additional information on the Stationary Source Committee Meeting, please refer to the [Webcast](#).

Roll Call

INFORMATIONAL ITEMS:

1. Update on Rule 1180 - Fenceline and Community Air

Heather Farr, Planning and Rules Manager/Planning, Rule Development and Implementation, provided an update on the exempted facilities for Rule 1180. For additional details please refer to the [Webcast](#) beginning at 3:05.

Committee Vice Chair Mitchell inquired about a Notice of Violation for the Tesoro Logistics Carson Terminal. Ms. Farr responded that the Notice of Violation was for a missing source test. For additional details please refer to the [Webcast](#) beginning at 8:51.

Moses Huerta, community member, asked how frequently the samples are taken for the fenceline monitoring systems. Ms. Farr responded the fenceline monitors mentioned in the presentation continuously measure pollutants reporting exceedances every 15 minutes. For additional details please refer to the [Webcast](#) beginning at 10:14.

WRITTEN REPORTS:

2. Monthly Permitting Enhancement Program (PEP) Update

Committee Chair McCallon suggested adding to the report a comparison to previous months or quarters to better visualize progress. Jason Aspell, Deputy Executive Officer/Engineering and Permitting, agreed to include that in future reports.

Vice Chair Cacciotti, noted that many pending permits are awaiting facility construction or completion. Mr. Aspell confirmed that permits to construct have been issued, and delays often stem from supply chain issues or multi-year project timelines. Vice Chair Cacciotti acknowledged efforts to reduce the backlog but raised concerns about slow progress and asked if hiring additional staff could help. Executive Officer Wayne Nastri responded South Coast AQMD has an overall 12.9% vacancy rate, which is below the budgeted vacancy rate. He noted that Engineering vacancies are a priority and remain lower than the overall rate.

Chair Delgado suggested considering temporary staff by rehiring recently retired staff to help manage the backlog, potentially as part of the annual budget.

Supervisor Hagman suggested exploring ways South Coast AQMD can support regional cleanup efforts, similar to state and local actions to reduce regulatory barriers and recommended visiting this topic in the future. Mr. Nastri commented following the fires, an Executive Order was issued to extend emergency generator use and staff is evaluating other measures to support recovery efforts. For additional details please refer to the [Webcast](#) beginning at 11:43.

David Rothbart, Clean Water SoCal, thanked the Board for working on permit streamlining, but noted that bottlenecks at higher approval levels may be slowing the process. He recommended reviewing both new and existing rules to simplify the process and help reduce the backlog. For additional details please refer to the [Webcast](#) beginning at 26:13.

3. Status Report on Reg. XIII – New Source Review

The report was acknowledged by the committee.

4. Monthly Update of Staff’s Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

5. Notice of Violation Penalty Summary

Vice Chair Cacciotti asked for clarification on rule violations at gas stations, specifically whether they relate to issues with gasoline dispensing into vehicles or fuel transfer from large trucks. Terrence Mann, Deputy Executive Officer/Compliance and Enforcement, explained that Rule 461 covers gasoline vapor recovery and related issues, with violations often involving defective equipment like torn hoses, improper installations or recordkeeping errors. Staff recommended calling 1-800-CUT-SMOG to report a problem added that operators are required to have South Coast AQMD contact information on a sticker located on the gasoline dispenser. For additional details please refer to the [Webcast](#) beginning at 22:17.

OTHER MATTERS:

6. Other Business

7. Public Comment Period

The following commentors made comments on the themes listed below:

Dori Chandler, Coalition for Clean Air

Fernando Gaytan, Earthjustice

Jed Holtzman, RMI

Pete Marsh, Long Beach Community Member

Adrian Martinez, Earthjustice

- Support for Proposed Amended Rules 1111 and 1121
- Proposed rules will achieve significant NOx reductions
- Proposed Rules needed to meet state and federal air quality standards
- Financial assistance to ensure affordability for low-income residents is needed; and
- Adoption of proposed rules will accelerate innovation, expand supply, reduce costs, and make zero-emission technologies more affordable.

For additional details please refer to the [Webcast](#) beginning at 28:20.

The following commentors made comments on the themes listed below:

Deborah Cam, Orange County Community Member

Jessica Martinez, Alta Loma School District Board of Trustee

Myra, Community Member

Nick Wilson, Community Member

- Adopting proposed rules will increase living costs, strain electrical systems and financially burden older buildings;
- Expressed concern for a lack of transparency and outreach efforts and Proposed Rule should be delayed until more outreach is conducted;
- Clear, accessible data and evidence to support the proposed changes is needed;
- Expressed concern for financial impacts to school districts and residents.

For additional details please refer to the [Webcast](#) beginning at 33:33.

Committee Chair McCallon requested an update on staff's public outreach for Proposed Amended Rules 1111 and 1121. Mr. Nastri responded noting staff's extensive outreach efforts, including distributing flyers, engaging with councils of governments, homeowners, and associations, and using social media to raise awareness about Proposed Amended Rules 1111 and 1121. Mr. Nastri encouraged stakeholders to access information online and assured that staff is actively evaluating input, addressing cost concerns, and considering incentive funding. For additional details please refer to the [Webcast](#) beginning at 55:53.

Committee Chair McCallon asked if updated cost estimates for the rule are currently available on the website. Mr. Nastri responded that staff is working on revising cost information, updating the flyer for the public with a QR code linking to the website for the most updated data. Mr. Nastri clarified that Proposed Amended Rules 1111 and 1121 do not impact school districts. For additional details please refer to the [Webcast](#) beginning at 58:12.

Vice Chair Cacciotti requested staff to provide a rough installation cost range for contractors in the South Coast Air Basin. For additional details please refer to the [Webcast](#) beginning at 1:00:15.

Supervisor Hagman asked that staff provide at a future meeting, cost estimates for replacing systems over 20 years, comparing the total cost for single-family and multi-unit homes with anticipated grants, California and other areas, and costs for new builds and older homes. Mr. Nastri emphasized that heat pumps are outselling gas furnaces nationally. For additional details please refer to the [Webcast](#) beginning at 1:01:43.

8. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, February 21, 2025.

Adjournment

The meeting was adjourned at 11:31 a.m.

Attachments

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Status Report on Reg. XIII – New Source Review
4. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
5. Notice of Violation Penalty Summary

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Stationary Source Committee
January 24, 2025
ATTENDANCE ROSTER

Councilmember Cacciotti	South Coast AQMD Board Member
Senator Vanessa Delgado (Ret)	South Coast AQMD Board Member
Supervisor Curt Hagman	South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon	South Coast AQMD Board Member
Supervisor Holly J. Mitchell	South Coast AQMD Board Member
Board Member Veronica Padilla-Campos	South Coast AQMD Board Member
Loraine Lundquist	Board Consultant (Mitchell)
Debra Mendelsohn	Board Consultant (McCallon)
Maria Savella Aria	Inland Empire community member
Deborah Cam	Orange County community member
Dori Chandler	Coalition for Clean Air
Fernando Gaytan	Earthjustice
Jed Holtzman	RMI
Moses Huerta	Community Member
Pete Marsh	Community Member
Adrian Martinez	Earthjustice
Jessica Martinez	Alta Loma School District Board of Trustee
Nick Wilson	Community Member
Myra	Community Member
Jason Aspell	South Coast AQMD staff
Cesar Ayala	South Coast AQMD staff
Barbara Baird	South Coast AQMD staff
Cindy Bustillos	South Coast AQMD staff
Roula El Hajal	South Coast AQMD staff
Heather Farr	South Coast AQMD staff
Scott Gallegos	South Coast AQMD staff
De Groeneveld	South Coast AQMD staff
Sheri Hanizavareh	South Coast AQMD staff
Aaron Katzenstein	South Coast AQMD staff
Michael Krause	South Coast AQMD staff
Howard Lee	South Coast AQMD staff
Jason Low	South Coast AQMD staff
Terrence Mann	South Coast AQMD staff
Ron Moskowitz	South Coast AQMD staff
Ghislain Muberwa	South Coast AQMD staff
Susan Nakamura	South Coast AQMD staff
Wayne Nastri	South Coast AQMD staff
Sarah Rees	South Coast AQMD staff
Alberto Silva	South Coast AQMD staff

Lisa TanakaSouth Coast AQMD staff
Brian TomasovicSouth Coast AQMD staff
Mei Wang South Coast AQMD staff
Jillian WongSouth Coast AQMD staff

Monthly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – January 24, 2025

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides a monthly snapshot of the pending application inventory.

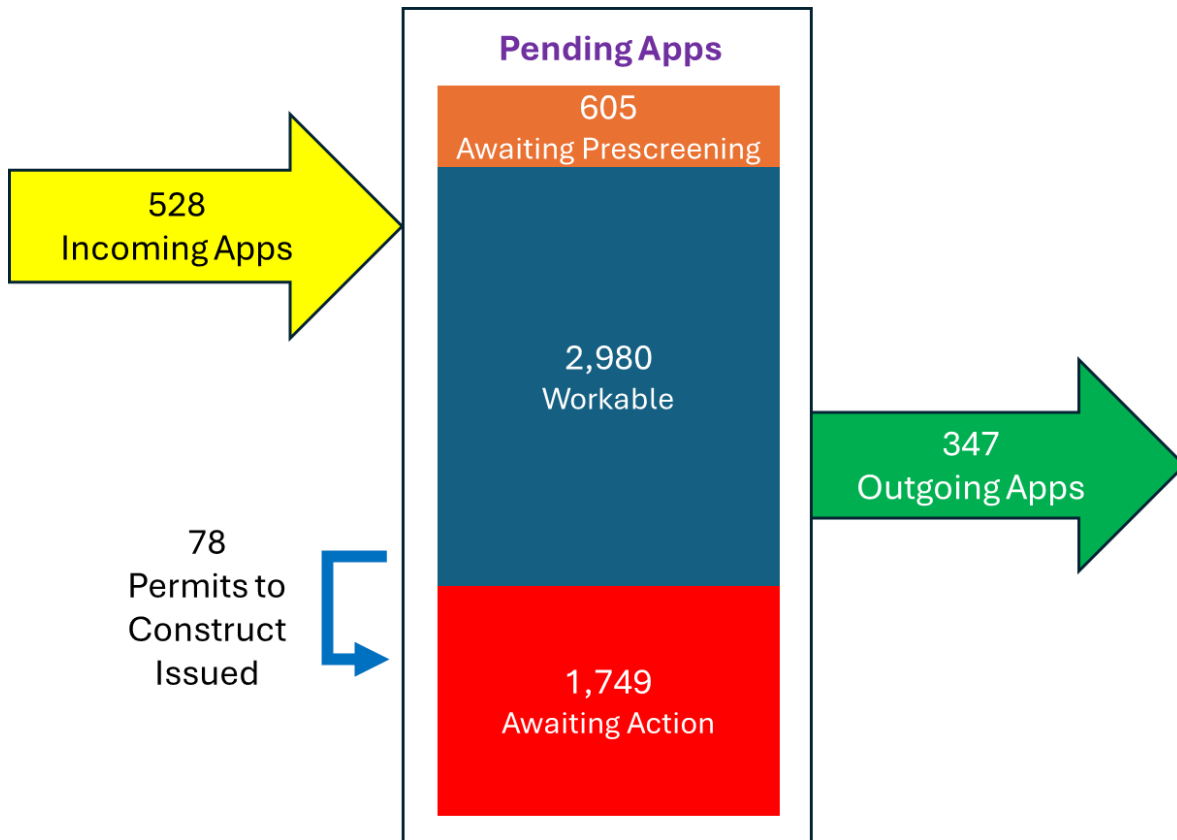


Figure 1: Application Processing Workflow – December 2024

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application.

Table 1: Awaiting Action (Non-Workable) Applications Summary

Awaiting Action (Non-Workable) Categories	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024
Additional Information from Facility	219	265	286	294	288	314
CEQA Completion	31	32	34	34	34	34
Completion of Construction	935	983	1,015	1,034	1,078	1,107
Facility Compliance Resolution	36	36	37	36	37	30
Facility Draft Permit Review	59	74	43	56	51	35
Fee Payment Resolution	4	4	6	5	6	6
Other Agency Review	36	45	37	36	46	42
Other Facility Action	10	10	21	21	21	20
Other South Coast AQMD Review	0	0	0	0	0	0
Public Notice Completion	29	23	24	25	20	15
Source Test Completion	142	137	169	169	154	156

Please see Attachment 1 for more information on these categories.

In December, staff continued to complete applications at a rate higher than the targeted month to month average, raising the overall annual average. Not reflected in Figure 1 are an additional 83 permits issued through the online permitting system which did not impact the permit application inventory. Staff has automated the permitting process for certain equipment allowing staff to focus their efforts on other permit applications. These 83 permit completions are reflected in Figure 2 below.

Since outgoing applications (green arrow) were less than incoming applications (yellow arrow) this month, the pending application inventory increased slightly. The lower outgoing application number for December is the historical norm due to holidays. In response, production numbers after December are typically higher. The annual average production has increased over 13% as compared to this time last year. In addition, since May, the inventory of Workable applications has decreased from 3,088 to 2,980.

The inventory of Awaiting Action applications has recently increased. Most of the Awaiting Action applications have a Completion of Construction status. From March to December, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,107, including 78 Permits to Construct issued in December. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established. As stated above, the spike in incoming applications occurred in June as expected, and this typically results in a swell in the inventory as time is needed to address the surge of permit applications.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancy rate has been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last six months. Recently, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below as compared to the period before PEP. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application

submittals). The current rolling 12-month average production rate remained at 505 completions per month. A higher rolling 12-month average will indicate sustained higher production levels. These higher production levels will begin to reduce the pending application inventory and improve permit processing times. A new fiscal year (FY) goal was set to increase production by 500 completions as compared to 2023. This equates to a soft target of 489 completions per month. The red line in Figure 2 shows this new fiscal year goal.

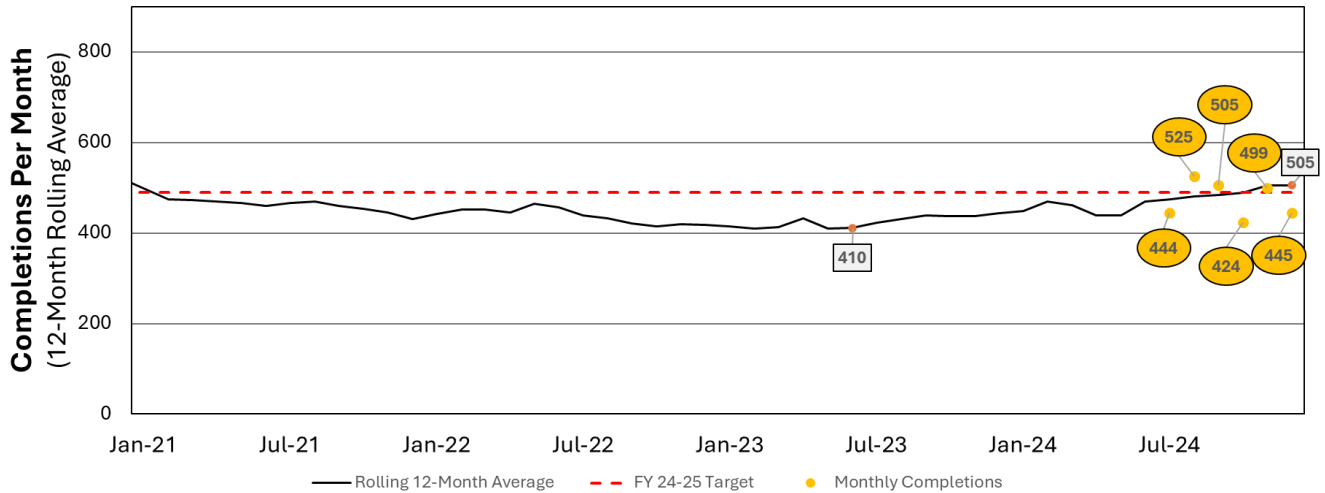


Figure 2: Application Completions - Rolling 12-Month Average and Recent Six Months

Production began to increase in the second half of 2023 as substantial promotions and hiring occurred. New engineering staff are currently being trained and production is expected to increase over the coming months and years as they become more experienced in their duties and can process more complex projects.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate was maintained at 10.2%, due to the hiring of a Senior Office Assistant into E&P. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. Hiring of new engineers is targeted for the first quarter of 2025 and the recruitment is in process.

Key Activities

- Staff is currently focused on completing required reports for the permitting program for federal New Source Review Equivalency and RECLAIM, in addition to regular permitting duties. Key activities related to PEP are planned for January 2025.
- E&P implemented a minor reorganization to better align staff resources with workloads.

Upcoming Meetings:

- Staff will present a PEP update to the Board in first quarter of 2025.
- Staff will conduct either a PSTF or a Permitting Working Group meeting in March 2025
- Staff is targeting to conduct at least six public meetings regarding permitting in Fiscal Year 2024-2025. Staff has reached 75% of this target.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take a substantial time to review.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

BOARD MEETING DATE: February 7, 2025

AGENDA NO.

REPORT: Status Report on Regulation XIII – New Source Review

SYNOPSIS: This report presents the state and federal Preliminary Determination of Equivalency for January 2023 through December 2023. The report provides information regarding the status of Regulation XIII – New Source Review in meeting state and federal NSR requirements and shows that South Coast AQMD’s NSR program is in preliminary compliance with applicable state and federal requirements from January 2023 through December 2023.

COMMITTEE: Stationary Source, January 24, 2025, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

JA:JW:DO:ST:JL

Background

South Coast AQMD originally adopted its NSR program in 1976. U.S. EPA approved South Coast AQMD’s NSR program into the SIP initially on January 21, 1981 (46FR5965) and again on December 4, 1996 (61FR64291). Rule 1315 was adopted and re-adopted on September 8, 2006, and August 3, 2007, respectively. South Coast AQMD’s NSR rules and regulations are designed to ensure that emission increases from new and modified sources do not interfere with efforts to attain and maintain the state and federal ambient air quality standards, while economic growth in the South Coast region is not unnecessarily impeded. Regulation XIII - New Source Review, regulates and accounts for all emission changes (both increases and decreases) from the permitting of new, modified, and relocated stationary sources within the South Coast AQMD’s jurisdiction, excluding NOx and SOx emissions from sources that are subject

to Regulation XX – Regional Clean Air Incentives Market (RECLAIM).^a

Rule 1315 – Federal New Source Review Tracking System was adopted by the Board on February 4, 2011, to maintain South Coast AQMD’s ability to issue permits to major sources that require offsets but obtain offset credits from South Coast AQMD’s Priority Reserve under Rule 1309.1 – Priority Reserve, and/or that are exempt from offsets under South Coast AQMD Rule 1304 – Exemptions. Since these sources are not exempt from offsets under the federal Clean Air Act, South Coast AQMD provides offsets from South Coast AQMD’s internal account balances, which have been generated primarily from orphan shutdowns (*i.e.*, emissions reductions from sources that have shut down, but the owner or operator did not apply for emission reduction credits). The purpose of this Determination of Equivalency is to show that there are sufficient offsets in the internal account balances to cover sources that used these offsets for the year in question and the offset needs projected for the following two years.

Rule 1315 requires that, commencing with calendar year 2010, and for each calendar year thereafter, the Executive Officer prepare a Preliminary Determination of Equivalency (PDE) and Final Determination of Equivalency (FDE). The accounting covers NSR activities for twelve-month periods. The calendar year 2023 PDE and FDE are required to be reported to the South Coast AQMD Board at the February and September 2025 Board meetings, respectively. Rule 1315 also requires the Executive Officer to aggregate and track offsets debited from and deposited to South Coast AQMD’s internal offset accounts for specified periods between October 1, 1990, and December 31, 2005, and each calendar year from 2006 through 2030 for the purpose of making periodic determinations of compliance.

Findings

The PDE from this Status Report on Regulation XIII – New Source Review, covering the calendar year 2023 reporting period, demonstrates compliance with state and federal NSR requirements by establishing aggregate equivalence with state and federal offset requirements for sources that were not exempt from state and federal offset requirements, but were either exempt from offsets or obtained their offsets from South Coast AQMD pursuant to Regulation XIII.

^a While the RECLAIM program is different than command and control rules for NO_x and SO_x and provides greater regulatory flexibility to businesses, its NSR requirements, as specified in Rule 2005, are designed to comply with the governing principles of NSR contained in the federal Clean Air Act (CAA) and the California State Health and Safety Code. When it was developed, the RECLAIM program applied to facilities with annual emissions greater than four tons per year of NO_x or SO_x.

- **2023 Federal Offset Accounts PDE** - The federal offset account PDE for calendar year 2023 is summarized in Table 1. For calendar year 2023, South Coast AQMD’s NSR program have adequate offsets available to mitigate all applicable emission increases. The program is at least preliminarily equivalent to the federal requirements on an aggregate basis. This conclusion results from the preliminary ending federal offset account balances for the calendar year reporting period remaining positive for all pollutants.

Table 1
Federal Offset Accounts PDE for January 2023 through December 2023

Description	VOC	NO _x	SO _x	PM ₁₀
2022 Actual Ending Balance ^b (tons/day)	120.63	24.49	5.56	18.33
2023 Starting Balance ^c (tons/day)	120.63	24.32	5.56	18.33
2023 Actual Total Debit ^d (tons/day)	-0.27	-0.22	0	-0.16
2023 Actual Total Credits ^e (tons/day)	0.00	0.00	0.00	0.00
2023 Preliminary Ending Balance ^f (tons/day)	120.36	24.10	5.56	18.17

- **2024-2025 Projections of South Coast AQMD’s Federal Offset Account Balances-** Projections of South Coast AQMD’s federal offset account balances for January 2024 through December 2024 and January 2025 through December 2025, as specified and required pursuant to Rule 1315(e) is summarized in Table 2. South Coast AQMD’s projected federal offset account balances for 2024 and 2025 are projected to remain positive. This means that the sum of the estimated withdrawals from and deposits to South Coast AQMD’s offset accounts during 2024 and 2025 are projected to remain positive and, therefore, demonstrates that South Coast AQMD’s NSR program is equivalent to federal NSR requirements.

^b Previously reported in Table 1 of the 2022 FDE dated September 6, 2024.

^c Represents the “2022 Actual Ending Balance” reduced by any surplus adjustments to BARCT-level control.

^d Debits are shown as negative.

^e PDE does not account for any credits for calendar year 2023. Credits will be included in the 2023 FDE.

^f Represents the “2023 Starting Balance” reduced by “2023 Actual Total Debit.”

Table 2
Projections of South Coast AQMD’s Federal Offset Account Balances for January 2024 through December 2024, and January 2025 through December 2025

Description	VOC	NO _x	SO _x	PM10
2023 Preliminary Ending Balance ^g (tons/day)	120.36	24.10	5.56	18.17
2024 Sum of Projected Debits/Credits ^h (tons/day)	2.54	0.31	0.27	0.48
2024 Projected Ending Balance ⁱ (tons/day)	122.90	24.41	5.83	18.65
2025 Sum of Projected Debits/Credits ^b (tons/day)	2.54	0.31	0.27	0.48
2025 Projected Ending Balance ^j (tons/day)	125.44	24.72	6.10	19.13

- **2023 State Offset Accounts PDE** - The state offset accounts for calendar year 2023 are summarized in Table 3. For calendar year 2023, South Coast AQMD’s NSR program is at least preliminarily equivalent to the state requirements on an aggregate basis. This conclusion results from the preliminary ending state offset account balances for the calendar year reporting period remaining positive for all pollutants.

Table 3
State Offset Accounts PDE for January 2023 through December 2023

Description	VOC	NO _x	SO _x	PM10
2023 Actual Starting Balance ^k (tons/day)	91.38	35.62	10.10	24.09
2023 Sum of Actual Debits/Credits ^l (tons/day)	-1.08	-0.32	-0.04	-0.13
2023 Actual Ending Balance ^m (tons/day)	90.30	35.30	10.06	23.96

^g “2023 Preliminary Ending Balance” is as shown in Table 1.

^h Projections are based upon the average of the total annual debits and the average of the total annual credits for the five reporting periods most recently included in a PDE or an FDE, pursuant to Rule 1315(e).

ⁱ “2024 Projected Ending Balance” equals the “2023 Preliminary Ending Balance” plus the “2024 Sum of Projected Debits/Credits.”

^j “2025 Projected Ending Balance” equals the “2024 Projected Ending Balance” plus the “2025 Sum of Projected Debits/Credits.”

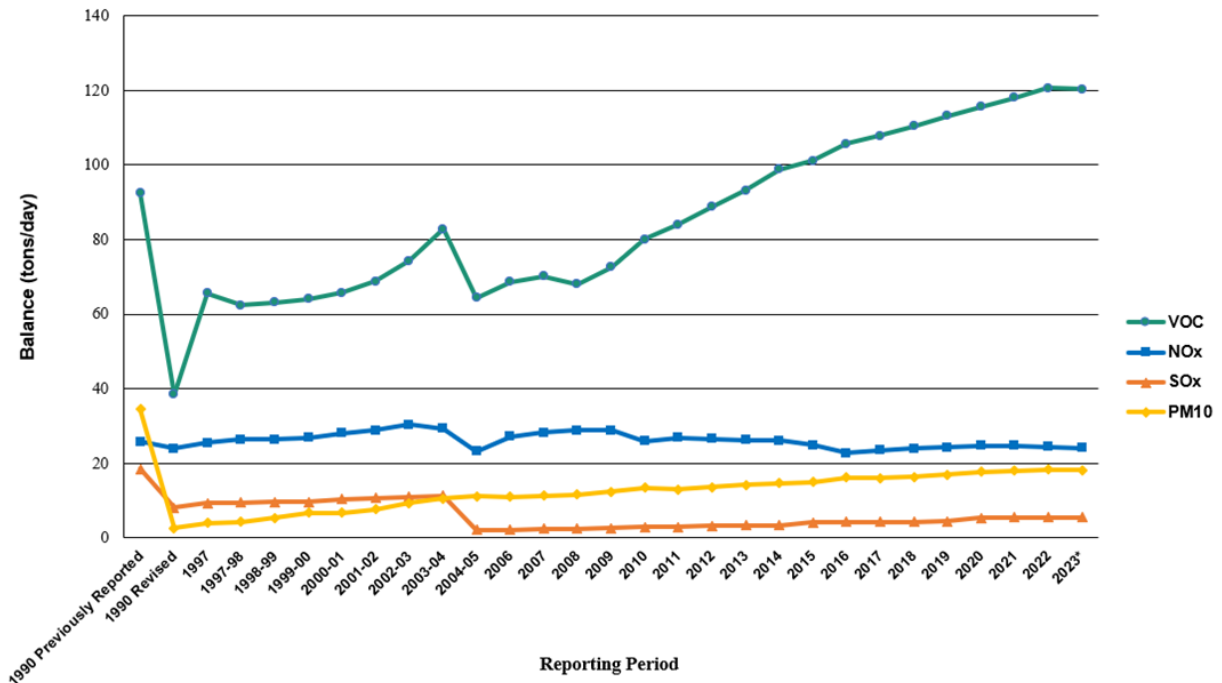
^k “2023 Actual Starting Balance” was previously reported (“2022 Actual Ending Balance”) in Table 5 of the 2022 FDE dated September 6, 2024.

^l PDE does not account for any credits for calendar year 2023. Credits will be included in the 2023 FDE.

^m “2023 Actual Ending Balance” equals the “2023 Actual Starting Balance” plus the “2023 Sum of Actual Debits/Credits.”

- Determination of Equivalency with Federal Offset Requirements** - Figure 1 illustrates South Coast AQMD's federal offset account balances for calendar years 1990 and after. The calendar year 2023 balances are based on preliminary determinations. This graph illustrates the historical trends of offset account balances over the course of the program, demonstrating a consistent pattern of equivalency. The decline in Federal Account balances reflects the removal of pre-1990 balances in two phases: the initial removal of balances prior to 1990, followed by the complete removal of remaining pre-1990 balances in 2005.

Figure 1
South Coast AQMD Federal Offset Account Balances
for Calendar Year 1990 - 2023



*Preliminary determination

Attachments

- A. Status Report on Regulation XIII – New Source Review
- B. Detailed Listings of Actual Debit and Sum of Preliminary Debits and Credits

ATTACHMENT A

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Status Report on Regulation XIII – New Source Review

February 2025

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Engineering and Permitting
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**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
GOVERNING BOARD**

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Senator (Ret.)
Senate Rules Committee Appointee

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Councilmember, South Pasadena
Cities of Los Angeles County/Eastern Region

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County of San Bernardino

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Cities of Riverside County Representative

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Speaker of the Assembly Appointee

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Supervisor, Fourth District
County of Riverside

NITHYA RAMAN
Councilmember, Fourth District
City of Los Angeles Representative

CARLOS RODRIGUEZ
Mayor Pro Tem, Yorba Linda
Cities of Orange County

VACANT
Vacant
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DONALD P. WAGNER
Supervisor, Third District
County of Orange

EXECUTIVE OFFICER:

WAYNE NASTRI

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SUMMARY

South Coast AQMD's NSR rules and regulations are designed to ensure that emission increases from new and modified sources do not interfere with efforts to attain and maintain the state and federal ambient air quality standards, while economic growth in the South Coast region is not unnecessarily impeded. Regulation XIII - New Source Review, regulates and accounts for all emission changes (both increases and decreases) from the permitting of new, modified, and relocated stationary sources within the South Coast AQMD's jurisdiction, excluding NO_x and SO_x emissions from sources that are subject to Regulation XX – Regional Clean Air Incentives Market (RECLAIM).¹

Rule 1315 – Federal New Source Review Tracking System was adopted by the Board on February 4, 2011, to maintain South Coast AQMD's ability to issue permits to major sources that require offsets but obtain offset credits from South Coast AQMD's Priority Reserve under Rule 1309.1 – Priority Reserve, and/or that are exempt from offsets under South Coast AQMD Rule 1304 – Exemptions. Since these sources are not exempt from offsets under the federal Clean Air Act, South Coast AQMD provides offsets from South Coast AQMD's internal account balances, which have been generated primarily from orphan shutdowns (*i.e.*, emissions reductions from sources that have shut down, but the owner or operator did not apply for emission reduction credits). The purpose of this Determination of Equivalency is to show that there are sufficient offsets in the internal account balances to cover sources that used these offsets for the year in question and the offset needs projected for the following two years.

Rule 1315 requires that, commencing with calendar year 2010, and for each calendar year thereafter, the Executive Officer prepare a Preliminary Determination of Equivalency (PDE) and Final Determination of Equivalency (FDE). The accounting covers NSR activities for twelve-month periods. The calendar year 2023 PDE and FDE are required to be reported to the South Coast AQMD Board no later than the February and September 2025 Board meetings, respectively. Rule 1315 also requires the Executive Officer to aggregate and track offsets debited from and deposited to South Coast AQMD's internal offset accounts for specified periods between October 1, 1990, and December 31, 2005, and each calendar year from 2006 through 2030 for the purpose of making periodic determinations of compliance. The last annual report submitted to the Board on September 6, 2024, presented the FDE for calendar year 2022 and demonstrated that South Coast AQMD's NSR program met the state and federal offset requirements for calendar year 2022.

This report, which presents the PDE covering the calendar year 2023 reporting period, demonstrates compliance with state and federal NSR requirements by establishing aggregate equivalence with state and federal offset requirements for sources that were not

¹ While the RECLAIM program is different than command and control rules for NO_x and SO_x, and provides greater regulatory flexibility to businesses, its NSR requirements, as specified in Rule 2005, are designed to comply with the governing principles of NSR contained in the federal Clean Air Act (CAA) and the California State Health and Safety Code. When it was developed, the RECLAIM program applied to facilities with annual emission greater than four tons per year of NO_x or SO_x.

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exempt from state and federal offset requirements, but were either exempt from offsets or obtained their offsets from South Coast AQMD pursuant to Regulation XIII.

The federal offset account PDE for calendar year 2023 is summarized in Table 1. Projections of South Coast AQMD’s federal offset account balances for January 2024 through December 2024 and January 2025 through December 2025, as specified and required pursuant to Rule 1315(e), are presented in Table 2. These tables demonstrate that there were, and project that there will be, adequate offsets available to mitigate all applicable emission increases during these reporting periods. The state offset accounts for calendar year 2023 are summarized in Table 3. This report demonstrates that, for calendar years 2023 through 2025, South Coast AQMD’s NSR program continues and is projected to meet state and federal offset requirements and is equivalent² to those requirements on an aggregate basis. The South Coast Air Basin and Coachella Valley were designated as being in attainment with the federal and state CO standards, and therefore South Coast AQMD does not report CO accumulated credits and account balances in this equivalency determination. U.S. EPA designated the South Coast Air Basin as being in attainment with the federal PM10 standard effective July 26, 2013. However, the Coachella Valley has not attained the PM10 National Ambient Air Quality Standards (NAAQS), therefore, South Coast AQMD will continue to track and report PM10 (in the South Coast Air Basin) accumulated credits and account balances for informational purposes only.³

Table 1
Federal Offset Accounts PDE for January 2023 through December 2023

DESCRIPTION	VOC	NOX	SOX	PM10
2022 Actual Ending Balance^a (tons/day)	120.63	24.49	5.56	18.33
2023 Discount of Credits for Surplus Adjustment ^b (tons/day)	0.00	-0.17	0.00	0.00
2023 Starting Balance (tons/day)	120.63	24.32	5.56	18.33
2023 Actual Total Debit ^c (lbs./day)	-536	-440	0	-312
2023 Actual Total Debits^c (tons/day)	-0.27	-0.22	0	-0.16
2023 Actual Total Credits ^d (lbs./day)	0.00	0.00	0.00	0.00
2023 Actual Total Credits^d (tons/day)	0.00	0.00	0.00	0.00
2023 Preliminary Ending Balance^e (tons/day)	120.36	24.10	5.56	18.17

^a Previously reported in Table 1 of the 2022 FDE dated September 6, 2024.

^b This adjustment is surplus at the time of use discount, which is also discussed in Rule 1315(c)(4).

^c For an explanation of the sources of debits, please refer to the Debit Accounting section of this report as well as Rule 1315(c) and the February 4, 2011, Rule 1315 staff report. Debits are shown as negative.

^d PDE does not account for any credits for calendar year 2023. Credits will be included in the 2023 FDE.

^e Represents the “2022 Actual Ending Balance” reduced by any surplus adjustments and the sum of actual debits.

² South Coast AQMD’s NSR program is deemed to be equivalent to state and federal offset requirements. South Coast AQMD’s ending offset account balances remained positive, indicating there were adequate offsets during this reporting period.

³ Rule 1315 does not distinguish accumulated credits and account balances between designated areas.

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Table 2
Projections of South Coast AQMD’s Federal Offset Account Balances for January 2024 through December 2024, and January 2025 through December 2025

DESCRIPTION	VOC	NOX	SOX	PM10
2023 Preliminary Ending Balance^a (tons/day)	120.36	24.10	5.56	18.17
2024 Total Projected Debits ^b (lbs./day)	-340	-460	0	-60
2024 Total Projected Credits ^b (lbs./day)	5,420	1,080	540	1,020
2024 Sum of Projected Debits/Credits^b (lbs./day)	5,080	620	540	960
2024 Sum of Projected Debits/Credits^b (tons/day)	2.54	0.31	0.27	0.48
2024 Projected Ending Balance^c (tons/day)	122.90	24.41	5.83	18.65
2025 Total Projected Debits ^b (lbs./day)	-340	-460	0	-60
2025 Total Projected Credits ^b (lbs./day)	5,420	1,080	540	1,020
2025 Sum of Projected Debits/Credits^b (lbs./day)	5,080	620	540	960
2025 Sum of Projected Debits/Credits^b (tons/day)	2.54	0.31	0.27	0.48
2025 Projected Ending Balance^d (tons/day)	125.44	24.72	6.10	19.13

^a “2023 Preliminary Ending Balance” is as shown in Table 1.

^b Projections are based upon the average of the total annual debits and the average of the total annual credits for the five reporting periods most recently included in a PDE or an FDE, pursuant to Rule 1315(e). For an explanation of the sources of debits and credits please refer to the Debit Accounting and Credit Accounting sections of this report as well as Rule 1315(c) and the February 4, 2011, Rule 1315 staff report. Debits are shown as negative and credits as positive, while the sum of debits/credits are shown as negative or positive, as appropriate.

^c “2024 Projected Ending Balance” equals the “2023 Projected Ending Balance” plus the “2024 Sum of Projected Debits/Credits.”

^d “2025 Projected Ending Balance” equals the “2024 Projected Ending Balance” plus the “2025 Sum of Projected Debits/Credits.”

Table 3
State Offset Accounts PDE for January 2023 through December 2023

DESCRIPTION	VOC	NOx	SOx	PM10
2023 Actual Starting Balance^a (tons/day)	91.38	35.62	10.10	24.09
2023 Actual Total Debits ^b (lbs./day)	-2,151	-631	-73	-253
2023 Actual Total Credits ^c (lbs./day)	0.00	0.00	0.00	0.00
2023 Sum of Actual Debits/Credits^c (lbs./day)	-2,151	-631	-73	-253
2023 Sum of Actual Debits/Credits^c (tons/day)	-1.08	-0.32	-0.04	-0.13
2023 Actual Ending Balance^d (tons/day)	90.30	35.30	10.06	23.96

^a “2023 Actual Starting Balance” was previously reported (“2022 Actual Ending Balance”) in Table 5 of the 2022 FDE dated September 6, 2024.

^b For an explanation of the sources of debits and credits please refer to the Debit Accounting and Credit Accounting section of this report. Debits and shown as negative and credits as positive, while the sums of debits/credits are shown as positive or negative, as appropriate.

^c PDE does not account for any credits for calendar year 2023. Credits will be included in the 2023 FDE.

^d “2023 Actual Ending Balance” equals the “2023 Actual Starting Balance” plus the “2023 Sum of Actual Debits/Credits.”

BACKGROUND

South Coast AQMD originally adopted its NSR program in 1976. U.S. EPA approved South Coast AQMD's NSR program into the SIP initially on January 21, 1981 (46FR5965) and again on December 4, 1996 (61FR64291). U.S. EPA approved the May 3, 2002, Rule 1309.1 amendments into the SIP on June 19, 2006 (71FR35157). The original program has evolved into the current version of the Regulation XIII rules in response to state and federal legal requirements and the changing needs of the local environment and economy. Amendments to the NSR rules were adopted by the Board on December 6, 2002, to facilitate and provide additional options for credit generation and use. Rule 1315 was adopted and re-adopted on September 8, 2006, and August 3, 2007, respectively. Rule 1309.1 was amended and replaced on September 8, 2006, and August 3, 2007, respectively. On November 3, 2008, in response to a lawsuit filed by a group of environmental organizations, a California State Superior Court Judge in the County of Los Angeles invalidated the August 3, 2007, adopted Rule 1315 and amendments to Rule 1309.1, and prohibited South Coast AQMD from taking any action to implement Rule 1315 or the amendments to Rule 1309.1 until it had prepared a new environmental assessment under CEQA. On February 4, 2011, South Coast AQMD adopted a revised and enhanced version of Rule 1315, which included a new CEQA environmental assessment. U.S. EPA approved Rule 1315 into SIP in 2012 (77FR31200), and this approval was upheld by the U.S. Court of Appeals for the Ninth Circuit Court in 2015.

South Coast AQMD's computerized emission tracking system is used to demonstrate equivalence with state and federal offset requirements on an aggregate basis. Specific NSR requirements of federal law are presented below.

FEDERAL LAW

Federal NSR requirements vary with respect to the area's attainment status and classification. Based on the current classification for the 1997 8-hour ozone standard, the South Coast Air Basin and the Riverside County portion of the Salton Sea Air Basin (also known as the Coachella Valley) are both extreme nonattainment areas⁴ for federal ozone standards. The South Coast Air Basin is in extreme nonattainment for both the 2008 and 2015 ozone standards. The Coachella Valley is in extreme and severe nonattainment for the 2008 and 2015 8-hour ozone standards, respectively. South Coast AQMD requested a voluntary reclassification to extreme nonattainment for Coachella Valley for the 2015 ozone standard.⁵ As the NSR requirements are more stringent for a higher nonattainment classification and the more stringent requirements apply, both South Coast Air Basin and Coachella Valley must comply with the requirements for extreme nonattainment areas for ozone precursors (i.e., VOC and NO_x). During the 2023 equivalency period, both the South Coast Air Basin and the Coachella Valley complied with their respective requirements for ozone nonattainment and serious nonattainment for PM_{2.5} and its precursors (i.e., VOC,

⁴ In 2019, the SSAB (Coachella Valley) was redesignated to extreme nonattainment for the 1997 8-hour ozone standard.

⁵ South Coast AQMD requested to reclassify the Coachella Valley's nonattainment status from "severe" to "extreme" for the 2008 and 2015 8-hour ozone standards. The Board adopted a voluntary reclassification request for the 2008 ozone standard on November 4, 2022. The 2022 AQMP adopted by the Board on December 2, 2022, included a reclassification request for the 2015 8-hour ozone standard.

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NO_x and SO_x).⁶ Coachella Valley is in attainment for PM_{2.5} and CO. U.S. EPA designated the South Coast Air Basin in attainment with federal CO standards on June 11, 2007. Starting calendar year 2017, South Coast AQMD stopped reporting CO accumulated credits, debits, and account balances in the equivalency determination. Both South Coast Air Basin and Coachella Valley are considered in attainment for SO₂ and NO₂; however, SO_x and NO_x are precursors to pollutants for which both South Coast Air Basin and Coachella Valley are designated as in nonattainment.⁷ The non-Palo Verde, Riverside County portion of the Mojave Desert Air Basin under South Coast AQMD’s jurisdiction is unclassifiable. Federal law requires the use of Lowest Achievable Emission Rate (LAER) and offsets for emissions of nonattainment pollutants (or their precursors) for new, modified, and relocated stationary sources, when the source is considered a major stationary source⁸ for the nonattainment pollutants (or their precursors). This report demonstrates compliance with the federal NSR offsets requirements.

STATE LAW

State law requires the use of BACT for new and modified sources (Health and Safety Code Sections 40440(b)(1) and 40920.5) and “no net increase in emissions” from certain permitted new or modified sources based on their potential to emit and the nonattainment classification of the area in which they are located. This report demonstrates South Coast AQMD’s compliance with the “no net emission increase” requirements of state law for the 2023 period by demonstrating compliance with the requirements for extreme ozone nonattainment areas for ozone precursors and with the requirements for serious nonattainment areas for PM₁₀ and precursors to PM₁₀. The South Coast Air Basin was designated as being in attainment with the state CO standards effective June 11, 2007.

OVERVIEW OF ANALYSIS METHODOLOGY

The two most important elements of state and federal nonattainment NSR requirements are BACT/LAER and emission offsetting. As set forth in South Coast AQMD’s BACT Guidelines, South Coast AQMD’s BACT requirements are at least as stringent as federal LAER for major sources and state BACT requirements for all sources. The NSR emission offset requirements that South Coast AQMD implements through its permitting process

⁶ As of July 26, 2013, South Coast Air Basin was redesignated as attainment for the federal 24-hour PM₁₀ standard, and U.S. EPA approved a PM₁₀ maintenance plan. South Coast AQMD will continue to track and report PM₁₀ accumulated credits and account balances for informational purposes only in the South Coast Air Basin and for equivalency in the Coachella Valley.

⁷ SO_x is a precursor to PM₁₀ and NO_x is a precursor to both PM₁₀ and ozone.

⁸ The major stationary source thresholds for South Coast Air Basin, Coachella Valley, and non-Palo Verde, Riverside County portion of the Mojave Desert Air Basin, based on their attainment status during the calendar year 2023 reporting periods are summarized below:

Pollutant	South Coast Air Basin	Coachella Valley	Non-Palo Verde, Riverside County Portion of Mojave Desert Air Basin
VOC	10 tons/year	10 tons/year	100 tons/year
NO _x	10 tons/year	10 tons/year	100 tons/year
SO _x	70 tons/year	70 tons/year	100 tons/year
PM ₁₀	70 tons/year	70 tons/year	100 tons/year
CO	50 tons/year	100 tons/year	100 tons/year

ensure that sources provide emission reduction credits (ERCs) to offset their emission increases in compliance with state and federal requirements. As a result, these sources each comply with state and federal offset requirements by providing ERCs. However, certain sources are exempt from South Coast AQMD's offset requirements pursuant to Rule 1304 or qualify for offsets from South Coast AQMD's Community Bank (applications received between October 1, 1990, and February 1, 1996, only) or Priority Reserve, both pursuant to Rule 1309.1. Providing offset exemptions and the Priority Reserve (as well as the previously administered Community Bank) are important to the NSR program and the local economy. Therefore, South Coast AQMD has assumed the responsibility of providing the necessary offsets for exempt sources, the Priority Reserve, and the Community Bank.

This report examines withdrawals from South Coast AQMD emission offset accounts during calendar year 2023 and demonstrates programmatic equivalence on an aggregate basis with state and federal emission offset requirements for the sources exempt from providing offsets and the sources that receive offsets from the Priority Reserve or the Community Bank.

SOUTH COAST AQMD'S OFFSET ACCOUNTS

For the purposes of this report, federal debit and credit accounting for South Coast AQMD offset accounts was conducted pursuant to the same procedures previously agreed to by U.S. EPA and as delineated in Rule 1315 and described in the staff report dated January 7, 2011. Each of the pollutants subject to offset requirements has a separate federal offset account. State debit and credit accounting for South Coast AQMD offset accounts was similarly conducted, with the difference that state offset requirements apply to all increases of VOC or NO_x from equipment subject to South Coast AQMD's permitting program and to increases of SO_x and PM₁₀ from facilities that emit 15 or more tons per year. South Coast AQMD's NSR program is considered to provide equivalent or greater offsets of emissions as required by state and federal requirements for each subject pollutant provided the balance of offsets in South Coast AQMD's state and federal offset account for each pollutant remains positive, indicating that there were adequate offsets available.

Debit Accounting

Staff tracks all emission increases that are offset through the Priority Reserve or the Community Bank, as well as all increases that are exempt from offset requirements pursuant to Rule 1304 exemptions. These increases are debited from South Coast AQMD's federal offset accounts when they occur at major sources. For federal equivalency demonstrations, South Coast AQMD uses an offset ratio of 1.2-to-1.0 for extreme nonattainment pollutants (ozone and ozone precursors, i.e., VOC and NO_x) and uses 1.0-to-1.0 for all other nonattainment pollutants (non-ozone precursors, i.e., SO_x and PM₁₀) to offset any such increases. That is, 1.2 pounds are deducted from South Coast AQMD offset accounts for each pound of maximum allowable permitted potential to emit VOC or NO_x increase at a major source and 1.0 pound is deducted for each pound of maximum allowable permitted potential to emit SO_x or PM₁₀ at a major source. A more detailed description of federal debit accounting is provided in the Rule 1315 staff report dated January 7, 2011, and Rule 1315(c)(2).

To comply with U.S. EPA’s NSR Reform requirements applicable to extreme nonattainment areas for ozone, the South Coast AQMD tracks changes to facility-wide limits under Rule 1304 – Exemptions and debits any increases from the federal offset accounts accordingly.

State offset requirements are based on actual emissions rather than maximum allowable permitted potential to emit. South Coast AQMD methodology uses actual emissions as eighty percent of permitted potential to emit.⁹ Thus, 0.8 pounds is debited from South Coast AQMD’s state accounts for each pound of maximum allowable permitted emissions increase.

Credit Accounting

When emissions from a permitted source are permanently reduced (e.g., installation of control equipment, removal of the source) and the emission reduction is not required by rule or law and is not included in an AQMP control measure that has been assigned a target implementation date,¹⁰ the permit holder may apply for ERCs for the pollutants reduced. If the permit holder for the source generating the emission reduction had previously received offsets from South Coast AQMD or has a “positive NSR balance” (i.e., pre-1990 net emission increase), the quantity of South Coast AQMD offsets used or the amount of the positive NSR balance is subtracted from the reduction and “paid back” to South Coast AQMD’s accounts prior to issuance of an ERC pursuant to Rule 1306. In certain other cases, permit holders do not always submit applications to claim ERCs or do not qualify to obtain ERCs for their equipment shutdowns or other eligible emission reductions. These unclaimed reductions are referred to as “orphan shutdowns” and are deposited in South Coast AQMD’s offset accounts. ERCs provided as offsets by major sources in excess of the applicable federally required offset ratio and all ERCs provided as offsets by minor sources not subject to federal offset requirements are also deposited in South Coast AQMD’s federal offset accounts. A more detailed description of federal credit accounting is provided in Rule 1315(c)(3)(A) and its staff report dated January 7, 2011.

DETERMINATION OF EQUIVALENCY WITH FEDERAL OFFSET REQUIREMENTS

Figure 1 illustrates South Coast AQMD’s federal offset account balances for calendar years 1990 and after.¹¹ The calendar year 2023 balances are based on preliminary determinations.

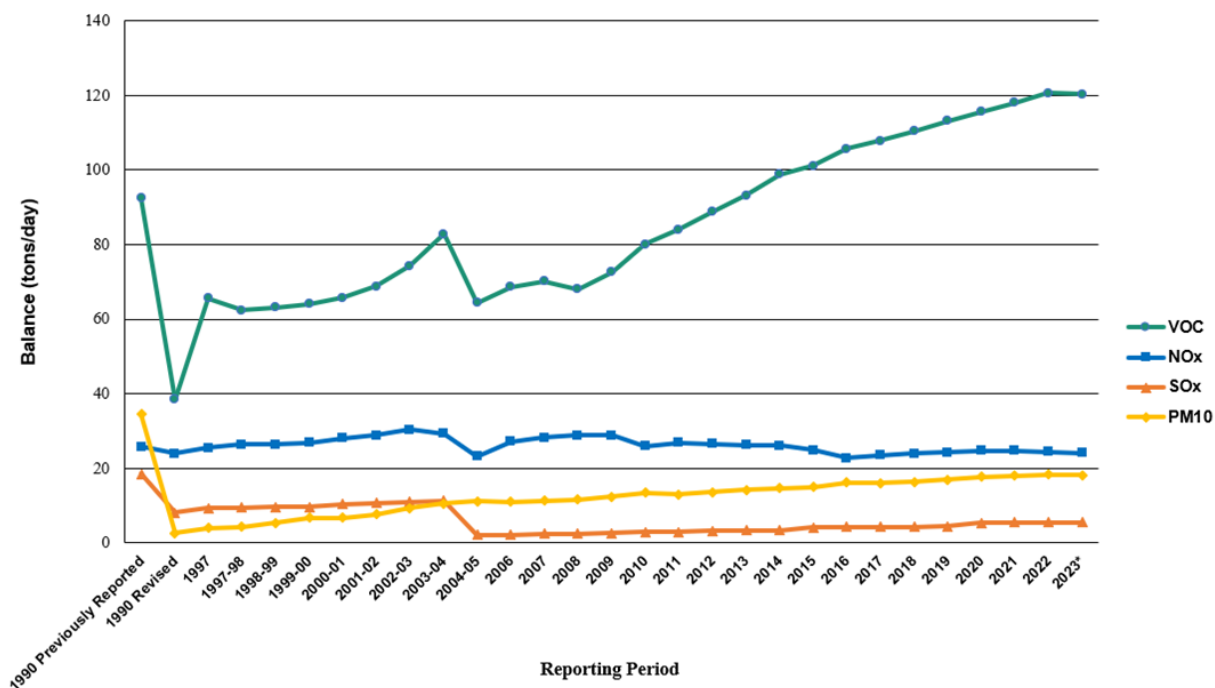
⁹ See Status Report on Regulation XIII – New Source Review dated April 2, 2004.

¹⁰ Refer to Rule 1309(b) for a complete explanation of eligibility requirements.

¹¹ The 1990 and 2005 drops in federal account balances are due to the initial removal of pre-1990 balance and the 2005 removal of the remaining pre-1990 balance.

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Figure 1. South Coast AQMD Federal Offset Account Balances from Calendar Year 1990-2023*



*Preliminary determination

The federal offset requirements PDE for calendar year 2023 and the projections for calendar years 2024 and 2025 are summarized in Tables 1 and 2, respectively. The detailed listing of actual final withdrawals, deposits and sum of withdrawals and deposits are shown in Tables A and B of Attachment B; the account balances shown in Tables A and B reflect the tracking sequence described under Rule 1315(c)(5).

CONCLUSIONS

The analysis presented in this report demonstrates the following:

- For calendar year 2023, South Coast AQMD's NSR program provided equivalent offsets to those required by state and federal NSR requirements. The program is at least preliminarily equivalent to the state and federal requirements on an aggregate basis. This conclusion is based on the fact that the preliminary ending state and federal offset account balances for the calendar year reporting period, as shown in Tables 1 and 3, remained positive for all pollutants.
- South Coast AQMD's projected federal offset account balances for 2024 and 2025 are projected to remain positive. This means that the sum of the estimated withdrawals from and deposits to South Coast AQMD's offset accounts during 2024 and 2025 are projected to remain positive and, therefore, demonstrates that South Coast AQMD's NSR program is equivalent to federal NSR requirements, as shown in Table 2.

ATTACHMENT B

Detailed Listings of Actual Debit and Sum of Debits and Credits

Table A
Total Actual Debits from South Coast AQMD's Federal Offset Accounts
(January 2023 through December 2023)

DISTRICT OFFSETS USED	VOC	NOx	SOx	PM10
Priority Reserve (lbs./day)	-98	-233	0	0
Community Bank (lbs./day)	0	0	0	0
Rule 1304 Exemptions (lbs./day)	-349	-134	0	-260
Sum Total of South Coast AQMD Offsets (lbs./day)	-447	-367	0	-260
1.2-to-1.0 Offset Ratio (lbs./day)	-89	-73	0	-52
Total Actual Debits to South Coast AQMD Account (lbs./day)	-536	-440	0	-312
Total Actual Debits to South Coast AQMD Account (tons/day)	-0.27	-0.22	0	-0.16

Table B
Sum of Preliminary Debits/Credits Activities in South Coast AQMD's
Federal Offset Accounts (January 2023 through December 2023) ¹

	VOC	NOx	SOx	PM10
Total Actual Debits (lbs./day)	-536	-440	0	-312
Total Actual Credits (lbs./day)	0	0	0	0
Sum of Actual Debits (-)/Credits (+) (lbs./day)	-536	-440	0	-312
Sum of Actual Debits (-)/Credits (+) (tons/day)	-0.27	-0.22	0	-0.16

¹ Debits are shown as negative and credits as positive, while their sum is shown as negative or positive, as appropriate. No credits are accounted for in the PDE analysis.

January 2025 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for January
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office
Settlement Penalty Report (12/01/2024 - 12/31/2024)**

Total Penalties

Civil Settlement: \$158,760.00
Hearing Board Settlement: \$1,000.00
MSPAP Settlement: \$180,079.00

Total Cash Settlements: \$339,839.00

Total SEP Value: \$0.00

Fiscal Year through 12/31/2024 Cash Total: \$4,358,281.65

Fiscal Year through 12/31/2024 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
CIVIL						
154194	ARCO (#00117)	461	12/17/2024	CM	P80902	\$2,218.00
800016	BAKER COMMODITIES INC	415, 2004, 3002	12/18/2024	DH	P63824, P65291, P65293, P67318, P67319, P67321, P72855, P72866, P72871, P72872	\$25,800.00
190051	BRIDGE POINT LONG BEACH LLC	2004	12/10/2024	EC	P73511, P74630	\$4,500.00
121304	BUR FUEL COMPANY LLC	463	12/20/2024	KCM	SRV2024-00088	\$58,000.00
197417	CJ LOGISTICS AMERICA	2305	12/18/2024	JL	O15030, O15033, O15092	\$21,000.00
165309	E & B NATURAL RESOURCES MANAGEMENT CORP	203, 463, 1173	12/19/2024	KER	P69273, P73254, P73264	\$1,452.00
159179	GRACE KOREAN CHURCH AT NORWALK	203	12/03/2024	MR	P78713, P78715	\$500.00
198522	KB HOME	403	12/11/2024	EC	P73241, P73242	\$3,300.00
178866	KLOECKNER METALS CORPORATION	2305	12/18/2024	ND	O15159	\$2,500.00
113329	ONE HUNDRED TOWERS LLC	1146	12/06/2024	RM	P76504	\$35,000.00
174703	TESORO LOGISTICS CARSON PROD TERMINAL	3002	12/12/2024	KCM	P75674	\$1,590.00
1073	WESTLAKE ROYAL ROOFING LLC	1155	12/19/2024	MR	P79203	\$2,900.00
Total Civil Settlements: \$158,760.00						

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
HEARING BOARD						
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	12/18/2024	KCM	6230-6	\$1,000.00
Total Hearing Board Settlements: \$1,000.00						
MSPAP						
84057	AGGREKO INC	13 CCR 2460	12/13/2024	CL	P79344	\$1,813.00
177953	APRO LLC DBA UNITED OIL (#157)	201	12/06/2024	VB	P80610	\$2,012.00
177852	APRO LLC DBA UNITED OIL (#34)	461, H&S 41960.2	12/06/2024	VB	P80925	\$1,508.00
194378	ARCHULETA CONSTRUCTION	1403	12/06/2024	VB	P63482	\$2,500.00
172095	ARCO AM/PM	461	12/13/2024	CM	P80967	\$3,027.00
171539	B & F WORLD INDUSTRIAL	461, H&S 41960	12/06/2024	VB	P75744	\$1,531.00
180902	BMB OIL INC	461, H&S 41960.2	12/06/2024	CM	P80928	\$1,349.00
180702	CAL CRYSTAL INC	461, H&S 41960.2	12/06/2024	VB	P78670	\$5,269.00
3185	CEMEX CONSTRUCTION MATERIALS PACIFIC	203, 403	12/13/2024	CL	P75909	\$4,836.00
177101	CHANDLER AGGREGATES INC	203	12/13/2024	CM	P79340	\$5,751.00
205031	CHAVEZ AUTOWORKS	203	12/13/2024	SW	P79342	\$908.00
169591	CIRCLE K STORES INC (#2709418)	461	12/13/2024	CL	P73143, P80563	\$3,627.00
169534	CIRCLE K STORES INC (#2709435)	461	12/13/2024	VB	P80957	\$1,513.00
169574	CIRCLE K STORES INC (#2709438)	461	12/13/2024	VB	P79058	\$1,171.00
169550	CIRCLE K STORES INC (#2709444)	461	12/13/2024	CL	P76194	\$1,009.00
118064	CIRCLE K STORES INC (#489)	461	12/13/2024	CL	P77652	\$510.00
61103	CIRCLE K STORES INC	461	12/13/2024	VB	P80960	\$1,059.00
102149	CIRCLE K STORES INC	461	12/13/2024	CL	P73138, P80561	\$1,813.00
169296	CIRCLE K STORES INC	461	12/13/2024	SW	P79098	\$1,209.00
202204	DC1	2305	12/06/2024	CL	O15152	\$13,000.00
201308	DESIGN BUILD LABS	1403, 40 CFR 61.145	12/13/2024	CL	P79184, P79185, P79186	\$3,812.00
196850	DMB DEVELOPMENT LLC	403	12/20/2024	CL	P76459	\$5,045.00
189114	DTLA OIL	201, 203, 461, H&S 41960.2	12/13/2024	CM	P70239, P80905	\$5,547.00
176654	FULLERTON MARRIOTT AT CA STATE UNIVERSITY	203	12/06/2024	CL	P75615	\$1,170.00
176632	FULLERTON MARRIOTT AT CSUF SKY HARBOR	222	12/06/2024	CL	P75616	\$971.00
28830	G & M OIL (#1)	201	12/13/2024	VB	P79380	\$2,118.00
178707	GAREY 1 STOP	461	12/13/2024	CM	P69882	\$2,875.00
201818	HYBRID APPAREL	2305	12/06/2024	CM	O15137	\$13,000.00
199166	IRVINE DISTRIBUTION CENTER	2305	12/20/2024	VB	O15196	\$13,000.00
183780	JACKS AUTO BODY & PAINT	203, 1151	12/13/2024	CM	P80105	\$2,143.00
15814	LA COUNTY ROAD DEPT - RD 556	461	12/06/2024	CL	P67748	\$1,381.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
154333	LBA REALTY FUND III	203	12/13/2024	CL	P79711	\$2,018.00
204563	LENNAR	403	12/06/2024	CM	P79336	\$2,018.00
11443	LETNER ROOFING CO	203, 461	12/13/2024	CL	P80270	\$5,766.00
140955	LYNWOOD ARCO	203, 461	12/06/2024	CL	P74817	\$847.00
199909	MURRIETA HEALTH & REHABILITATION CENTER	201, 203	12/06/2024	CL	P75430	\$3,684.00
202121	ONTARIO LZB DC	2305	12/20/2024	VB	O15189	\$5,000.00
163406	P.W. STEPHENS ENVIRONMENTAL INC	1403, 40 CFR 61.150	12/06/2024	CM	P76136, P76137, P76138	\$3,627.00
163406	P.W. STEPHENS ENVIRONMENTAL INC	1403	12/06/2024	CM	P80315	\$3,264.00
167029	PALMER BOSTON STREET PROPERTIES III	203, 1470	12/06/2024	CL	P75994	\$5,340.00
142851	PALMER BOSTON STREET PROPERTIES	203, 1470	12/06/2024	CL	P75993	\$5,615.00
191495	PHILBIN CONSTRUCTION COMPANY	403	12/13/2024	VB	P78913	\$6,003.00
11435	PQ LLC	2004	12/13/2024	CL	P78707	\$22,702.00
137664	ROBERTSONS READY MIX MURRIETA PLANT (#27)	1157	12/06/2024	CL	P75887	\$3,177.00
155053	THE CHADWICK	1401, 40 CFR 61.145	12/20/2024	CM	P78614	\$1,514.00
202895	VENTURI RESTORATION	1403, 40 CFR 61.145	12/06/2024	CM	P78628	\$3,027.00
Total MSPAP Settlements: \$180,079.00						

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR DECEMBER 2024 PENALTY REPORT**

REGULATION II - PERMITS

- Rule 201 Permit to Construct
- Rule 203 Permit to Operate
- Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

REGULATION IV - PROHIBITIONS

- Rule 403 Fugitive Dust
- Rule 415 Odors from Rendering Facilities
- Rule 461 Gasoline Transfer and Dispensing
- Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1151 Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations
- Rule 1155 Particulate Matter Control Devices
- Rule 1157 PM10 Emission Reductions from Aggregate and Related Operations
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

- Rule 1401 New Source Review of Toxic Air Contaminants
- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 Requirements

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

- Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waiver) Program

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR DECEMBER 2024 PENALTY REPORT**

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

40 CFR 61.150 Standard for Waste Disposal for Manufacturing, Fabricating, Demolition, Renovation, and Spraying Operations

CALIFORNIA HEALTH AND SAFETY CODE

41960 Certification of Gasoline Vapor Recovery System

41960.2 Gasoline Vapor Recovery

CALIFORNIA CODE OF REGULATIONS

13 CCR 2460 Portable Equipment Testing Requirements

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BOARD MEETING DATE: February 7, 2025

AGENDA NO. 18

REPORT: Technology Committee

SYNOPSIS: The Technology Committee held a hybrid meeting on Friday, January 24, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Carlos Rodriguez, Chair
Technology Committee

AK:kr

Committee Members

Present: Supervisor Curt Hagman
Mayor Patricia Lock Dawson
Mayor Pro Tem Larry McCallon
Board Member Veronica Padilla-Campos
Supervisor Donald Wagner
Mayor Pro Tem Carlos Rodriguez, Committee Chair

Call to Order

Committee Chair Carlos Rodriguez called the meeting to order at 12:00 p.m.

For additional details of the Technology Committee Meeting, please refer to the [Webcast](#).

ACTION ITEMS:

- 1. Execute Contract to Develop and Demonstrate a Zero-Emission Transport Refrigeration Unit with Electric-Powered Trailer for Heavy-Duty Vehicles**
Sam Cao, Program Supervisor, Technology Advancement Office, presented on a proposed partnership with Range Energy and San Joaquin Valley Air Pollution Control District to demonstrate and validate an electric Transport Refrigeration Unit (TRU) system coupled with Range Energy's electric-powered trailer technology in real world commercial fleet operations. This action is to execute a contract with Range Energy in an amount not to exceed \$111,180 from Clean Fuels Program Fund

(31) for the development and demonstration of an electric TRU coupled with an electric-powered trailer in the South Coast Air Basin. For additional details, please refer to the [Webcast](#) beginning at 4:27.

Mayor McCallon asked whether the battery pack powering the TRU is from the truck and whether it can operate for an entire work shift. Dr. Cao explained that the battery pack allows a full day of operation. For additional details, please refer to the [Webcast](#) beginning at 8:12.

Mayor Lock Dawson commented that it is a great and expensive project. For additional details, please refer to the [Webcast](#) beginning at 9:20.

Board Member Padilla-Campos asked whether this technology applies to rail containers as well. Dr. Cao explained that this project is focused only on a trailer application. For additional details, please refer to the [Webcast](#) beginning at 9:53.

Committee Chair Rodriguez asked whether similar technology is in development and the project completion date. Staff responded that similar technology exists for electrified recreation vehicles and that the TRU project is expected to be completed this year and a final report to staff in early 2026. For additional details, please refer to the [Webcast](#) beginning at 11:36.

Moved by Lock Dawson; seconded by McCallon; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Padilla-Campos, Rodriguez, Wagner
Noes: None
Abstain: None
Absent: None

2. Amend Contracts for Joint Electric Truck Scaling Initiative Pilot Project; and Establish Special Revenue Fund and Recognize Revenue for Ports Charging Infrastructure Projects

Dr. Cao presented on two separate programs including the Joint Electric Truck Scaling Initiative (JETSU) Project and MOUs with the Ports of Los Angeles (POLA) and Long Beach (POLB). In June 2021, the Board approved the execution of contracts for the CARB and CEC funded JETSU Project. Delays with the charging infrastructure at one location requires that the project be extended another 21 months. CARB and CEC approved the project extension as well as reallocation of up to \$974,504 of unused administrative funds to be used as additional project funds. Amended CEC/CARB agreements are expected in the next few weeks. Separately, in September 2024, the Board approved a MSRC item establishing MOUs between the South Coast AQMD, on behalf of the MSRC, and POLA and POLB, providing up to \$23,827,036 to implement heavy duty truck infrastructure projects. It is necessary to

establish a Special Revenue Fund and recognize revenue for these projects. These actions are to: 1) amend and increase JETSI contract awards by reallocating unspent administrative funds to cover partial energy storage cost, deploy additional chargers, and other project management costs from the GHG Reduction Projects Special Revenue Fund (67); 2) establish the POLA/POLB Electric Vehicle Supply Equipment (EVSE) Infrastructure Projects Special Revenue Fund (92); and 3) recognize revenue, upon receipt up to \$23,827,036 into Fund 92. For additional details, please refer to the [Webcast](#) beginning at 13:35.

Mayor McCallon and Supervisor Hagman commented that they do not have a financial interest but are required to identify for the record that they are members of the Mobile Source Air Pollution Reduction Committee, which is involved in this item.

Supervisor Hagman commented that utilities need to do better supplying power needed to charge battery electric trucks. For additional details, please refer to the [Webcast](#) beginning at 18:27.

Ranji George, public member, commented that more funding should be allocated to the hydrogen/fuel cell technologies and hydrogen refueling stations, and was concerned about battery recycling. For additional details, please refer to the [Webcast](#) beginning at 19:22.

Committee Chair Rodriguez inquired about utility regulations which cause delays and if there are changes planned for Public Utility Commission regulations. Aaron Katzenstein, Deputy Executive Officer, Technology Advancement Office responded that cost increases are mainly due to switchgear pricing increases and complexities with solar and energy storage and that South Coast AQMD is discussing with other project stakeholders and state agencies about these issues and will provide updates. Dr. Katzenstein also shared that streamlining is already happening with the switch gears as more projects select pre-built options instead of custom-built options to reduce cost and lead times. For additional details, please refer to the [Webcast](#) beginning at 22:44.

Moved by McCallon; seconded by Hagman; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Padilla-Campos, Rodriguez, Wagner
Noes: None
Abstain: None
Absent: None

3. Issue Program Announcement for Lower Emission School Bus Program

Yuh Jiun Tan, Program Supervisor, Technology Advancement Office, presented on the Lower Emission School Bus Program. Since 2001, South Coast AQMD has funded the replacement of over 1,900 publicly owned diesel school buses and retrofitted nearly 3,400 diesel school buses as part of the Lower Emission School Bus Program using various sources of funds, including the U.S EPA Targeted Airshed Grant, Proposition 1B - Lower Emission School Bus Program and Carl Moyer Program AB 923 Special Revenue Funds. These actions are to: 1) allocate \$45 million from the Carl Moyer Program AB 923 Fund (80) for the Lower Emission School Bus Program; 2) issue a Program Announcement (PA) #PA2025-02 to solicit applications to replace older and higher-emitting school buses owned by public school districts under the Lower Emission School Bus Program; and 3) based on the results of the PA, authorize the Executive Officer to award and execute contracts with public school districts. For additional details, please refer to the [Webcast](#) beginning at 27:24.

Mayor McCallon inquired if the Program Announcement will go out to all the school districts, does the bus need to be owned by the school district, and the number of school districts that own school buses. Ms. Tan confirmed that all public-school districts within the South Coast AQMD jurisdiction will be notified of the Program Announcement and that program guidelines require that school buses be owned by the school districts. Mayor McCallon further expressed concerns that the incentive for infrastructure may not be sufficient. Ms. Tan responded that the program guidelines limit the incentive amount for infrastructure, however, school districts are allowed to stack other incentive funding from other programs. For additional details, please refer to the [Webcast](#) beginning at 30:38.

Supervisor Hagman suggested that outreach for the program would be most effective through electronic communication targeted directly to school districts. Dr. Katzenstein assured that there will be several email blasts to school districts directly. For additional details, please refer to the [Webcast](#) beginning at 32:21.

Board Member Padilla-Campos inquired if the funding is replenished annually. Ms. Tan replied yes, funds are replenished annually. For additional details, please refer to the [Webcast](#) beginning at 34:22.

Committee Chair Rodriquez inquired about the number of buses the program could fund and the school district's possible reluctance to replace buses without adequate infrastructure. Ms. Tan responded that the program could support over 100 buses, but that can vary by the type of bus selected. Dr. Katzenstein explained that the chargers required for school buses are generally low-powered and are relatively more cost-effective and other incentive programs can also support infrastructure. For additional details, please refer to the [Webcast](#) beginning at 35:36.

Moved by Hagman; seconded by McCallon; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Padilla-Campos, Rodriguez, Wagner
Noes: None
Abstain: None
Absent: None

INFORMATIONAL ITEM:

4. Schneider's Commitment to a Sustainable Future

Jeremy Hock, Engineering and Sustainability Manager, Schneider National, presented an overview of Schneider's sustainability goals and road to electrification highlighting the journey at the South El Monte Operations Center, a project funded under the JETSI Pilot project. Schneider presented on their electrification experience that led to 6 million zero-emission (ZE) miles traveled to date that includes lessons learned. In addition, Mr. Hock shared a summary of Schneider's operation and electrification plans in California and beyond. For additional details, please refer to the [Webcast](#) beginning at 43:51.

Committee Chair Rodriguez commented on the success of the project. For additional details, please refer to the [Webcast](#) beginning at 53:45.

Mayor McCallon inquired about the truck developer and what percent of trucks are down for maintenance as part of this project. Mr. Hock responded that Daimler/Freightliner built electric trucks and that electric trucks report about a five percent downtime compared to one percent to two percent downtime historically reported for diesel trucks. For additional details, please refer to the [Webcast](#) beginning at 54:12.

Mayor Lock Dawson asked about Schneider's experience and cost on training and transitioning to ZE trucks. Mr. Hock shared that Schneider has entirely changed their operations to ensure electric trucks can meet the demand of customers while allowing EV trucks time to charge during a work shift and provide more training to ensure drivers operate EV trucks safely and efficiently. Mr. Hock commented that Schneider staff has received positive feedback from the drivers operating the battery electric trucks. For additional details, please refer to the [Webcast](#) beginning at 56:18.

Chair Rodriguez commented on the success of the project and asked if Schneider would duplicate the effort and lessons learned. Mr. Hock shared that Schneider is actively seeking additional sites and commented on the importance of operational configuration needs to match the technology with the demand of the customer and grid capacity and lead times. For additional details, please refer to the [Webcast](#) beginning at 53:45 and 1:00:35.

Committee Chair Rodriguez asked for upfront costs. Mr. Hock shared that EVSE is an extra upfront cost compared to diesel trucks where fueling is available. EV trucks are roughly three times the cost of diesel, between \$450,000 to \$500,000 per truck. For additional details, please refer to the [Webcast](#) beginning at 1:04:27.

OTHER MATTERS:

5. Other Business

There was no other business to report.

6. Public Comment Period

Mr. George expressed his concerns regarding battery disposal, stating that Southern California will need 20-30 battery recycling centers to handle the number of batteries being used and disposed. He expressed his concerns that these centers will be locations in disadvantaged communities. For additional details, please refer to the [Webcast](#) beginning at 1:07:49.

Chair Rodriguez commented that he has an interest in the best recommended practices in battery recycling and would like to understand the battery recycling process in the future. For additional details, please refer to the [Webcast](#) beginning at 1:11:06.

Executive Officer Wayne Nastri commented that a tour of battery recycling facilities might be beneficial, however it will be an out-of-state tour. For additional details, please refer to the [Webcast](#) beginning at 1:12:43.

7. Next Meeting Date

The next regular Technology Committee meeting is scheduled for Friday, February 21, 2025, at noon.

Adjournment

The meeting adjourned at 1:02 p.m.

Attachment

Attendance Record

ATTACHMENT

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
TECHNOLOGY COMMITTEE MEETING
Attendance Record – January 24, 2025**

Supervisor Curt Hagman	South Coast AQMD Board Member
Mayor Patricia Lock Dawson	South Coast AQMD Board Member
Councilmember Larry McCallon	South Coast AQMD Board Member
Board Member Veronica Padilla-Campos	South Coast AQMD Board Member
Mayor Pro Tem Carlos Rodriguez	South Coast AQMD Board Member
Supervisor Donald Wagner	South Coast AQMD Board Member
Debra Mendelsohn	Board Consultant/Assistant (McCallon)
Fred Minassian	Board Consultant/Assistant (Padilla-Campos)
Tara Campbell	Board Consultant/Assistant (Wagner)
Ranji George	Public Member
Jeremy Hock	Schneider National, Inc.
Kara Leiterman	Public Member
Joonsik Maing	Public Member
Jenny Nguyen	Public Member
Maria Allen	South Coast AQMD Staff
Debra Ashby	South Coast AQMD Staff
Lara Brown	South Coast AQMD Staff
Cindy Bustillos	South Coast AQMD Staff
Sam Cao	South Coast AQMD Staff
Matthew Ceja	South Coast AQMD Staff
Penny Shaw Cedillo	South Coast AQMD Staff
Scott Gallegos	South Coast AQMD Staff
Sheri Hanizavareh	South Coast AQMD Staff
Roupen Kakouzian	South Coast AQMD Staff
Aaron Katzenstein	South Coast AQMD Staff
Angela Kim	South Coast AQMD Staff
Howard Lee	South Coast AQMD Staff
Tom Lee	South Coast AQMD Staff
Hay Lo	South Coast AQMD Staff
Ron Moskowitz	South Coast AQMD Staff
Ghislain Muberwa	South Coast AQMD Staff
Susan Nakamura	South Coast AQMD Staff
Wayne Nastri	South Coast AQMD Staff
Lisa Tanaka	South Coast AQMD Staff
Vasileios Papapostolou	South Coast AQMD Staff
Robert Paud	South Coast AQMD Staff

Cynthia RavensteinSouth Coast AQMD Staff
Kristin Remy South Coast AQMD Staff
Mei WangSouth Coast AQMD Staff
Fan Xu South Coast AQMD Staff

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BOARD MEETING DATE: February 7, 2025

AGENDA NO. 19

REPORT: Mobile Source Air Pollution Reduction Review Committee

SYNOPSIS: The Mobile Source Air Pollution Reduction Review Committee held a hybrid meeting on Thursday, January 16, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Curt Hagman
South Coast AQMD Representative
to MSRC

AK:CR:me

Awards for Six Projects Specified in Memoranda of Understanding (MOUs) with Ports of Long Beach and Los Angeles

MOUs have been executed between the Port of Long Beach (POLB), Port of Los Angeles (POLA), and South Coast AQMD on behalf of the MSRC to receive funds for specified zero-emission goods movement infrastructure projects. To effectuate the projects, the MSRC must authorize awards from the funds being conveyed by POLB and POLA. Four project implementers are named in the MOUs: Clean Energy, TeraWatt Infrastructure, Inc., Forum Mobility, Inc., and Electrify America. Staff is working to obtain updated status information from Electrify America and anticipates bringing forward a report for consideration in the upcoming months. Additionally, in the time since the request for information responses were originally submitted, the number of charging stalls planned for each of the TeraWatt Infrastructure, Inc. locations have changed. Some locations will have a greater number of charging stalls than originally specified in the MOUs and some locations will have a lesser number of charging stalls. Consequently, it is necessary to pro-rate the proposed award to TeraWatt Infrastructure, Inc. from a not-to-exceed amount of \$8,000,000 to a not-to-exceed amount of \$6,785,714. The MSRC approved three awards totaling \$15,950,868 for zero emission drayage truck charging infrastructure projects, with funds from POLA/POLB Electric

Vehicle Service Equipment (EVSE) Infrastructure Projects Special Revenue Fund (92), as follows:

- a. A contract with Clean Energy in an amount not to exceed \$3,165,154 to install EVSE in Wilmington;
- b. A contract with TeraWatt Infrastructure, Inc. in an amount not to exceed \$6,785,714 to install EVSE in Rancho Dominguez, Rialto, Fontana and Commerce; and
- c. A contract with Forum Mobility, Inc. in an amount not to exceed \$6,000,000 to install EVSE at the Port of Long Beach.

Contracts Administrator’s Report

The MSRC AB 2766 Contracts Administrator’s report provides a written status report on all open contracts from FY 2011-12 to the present. The Contracts Administrator’s Report for October 31, 2024 through December 31, 2024 is attached (*Attachment 1*).

Attachments

1. October 31 through December 31, 2024 Contracts Administrator’s Report
2. Minutes of August 15, 2024 MSRC Meeting

MSRC Agenda Item No. 3

DATE: January 16, 2025

FROM: Cynthia Ravenstein

SUBJECT: AB 2766 Contracts Administrator's Report

SYNOPSIS: This report covers key issues addressed by MSRC staff, status of open contracts, and administrative scope changes from October 31 to December 31, 2024.

RECOMMENDATION: Receive and file report

WORK PROGRAM IMPACT: None

Contract Execution Status

2021-24 Work Program

On September 2, 2022, the SCAQMD Governing Board approved an award under the Major Event Center Transportation Program. This contract is executed.

On February 3, 2023, the SCAQMD Governing Board approved an award under the Transformative Transportation Strategies & Mobility Solutions Program. This contract is executed.

On June 2, 2023, the SCAQMD Governing Board approved six awards under the Microtransit Service RFP, for zero-emission shared mobility service. These contracts are executed.

On September 1, 2023, the SCAQMD Governing Board approved two awards under the Publicly Accessible Goods Movement Zero Emission Infrastructure Request for Information. One of these contracts will be administered by SCAQMD on behalf of the MSRC, and the other award is conditional upon successful selection of a site developer and operator and securing co-funding commitments.

On February 2, 2024, the SCAQMD Governing Board approved allocations for partnership in applications seeking funding under the Carl Moyer Program solicitation. If the applications are awarded funding, to the extent feasible these contracts will be administered by SCAQMD on behalf of the MSRC.

Work Program Status

Contract Status Reports for Work Program years with open and/or pending contracts are attached.

FY 2011-12 Work Program Contracts

1 contract is in “Open/Complete” status, having completed all obligations except operations.

FY 2011-12 Invoices Paid

No invoices were paid during this period.

FYs 2012-14 Work Program Contracts

1 contract from this Work Program year is open, and 3 are in “Open/Complete” status.

FYs 2012-14 Invoices Paid

No invoices were paid during this period.

FYs 2014-16 Work Program Contracts

3 contracts from this Work Program year are open, and 10 are in “Open/Complete” status. 1 contract moved into “Open/Complete” status during this period: City of South Pasadena, Contract #ML16025 – Expand Existing CNG Infrastructure. Additionally, one partial replacement contract is still pending execution: City of Yucaipa, proposed Contract #ML16127 – Implement “Complete Streets” Pedestrian Improvements.

FYs 2014-16 Invoices Paid

No invoices were paid during this period.

FYs 2016-18 Work Program Contracts

25 contracts from this Work Program year are open, and 56 are in “Open/Complete” status. 1 contract moved into “Open/Complete” status during this period: City of San Dimas, Contract #ML18148 – Implement Bicycle Detection Measures. 1 contract closed during this period: Riverside County Transportation Commission, Contract #MS18024 – Vanpool Incentive Program.

FYs 2016-18 Invoices Paid

5 invoices totaling \$148,701.50 were paid during this period.

FYs 2018-21 Work Program Contracts

10 contracts from this Work Program year are open, and 5 are in “Open/Complete” status.

FYs 2018-21 Invoices Paid

9 invoices totaling \$1,487,292.65 were paid during this period.

FYs 2021-24 Work Program Contracts

8 contracts from this Work Program year are open.

FYs 2021-24 Invoices Paid

No invoices were paid during this period.

Administrative Scope Changes

No administrative scope changes were initiated during the period from October 31 to December 31, 2024.

Attachments

- FY 2011-12 through FYs 2021-24 Contract Status Reports



FYs 2011-12 Through 2021-24 AB2766 Contract Status Report

1/2/2025

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
<i>FY 2011-2012 Contracts</i>									
<i>Declined/Cancelled Contracts</i>									
ML12016	City of Cathedral City	1/4/2013	10/3/2019		\$60,000.00	\$0.00	CNG Vehicle & Electric Vehicle Infrastructur	\$60,000.00	No
ML12038	City of Long Beach Public Works				\$26,000.00	\$0.00	Electric Vehicle Charging Infrastructure	\$26,000.00	No
ML12040	City of Duarte				\$30,000.00	\$0.00	One Heavy-Duty Nat. Gas Vehicle	\$30,000.00	No
ML12044	County of San Bernardino Public Wo				\$250,000.00	\$0.00	Install New CNG Station	\$250,000.00	No
ML12048	City of La Palma	1/4/2013	11/3/2018		\$20,000.00	\$0.00	Two Medium-Duty LPG Vehicles	\$20,000.00	No
ML12052	City of Whittier	3/14/2013	7/13/2019		\$165,000.00	\$0.00	Expansion of Existing CNG Station	\$165,000.00	No
ML12053	City of Mission Viejo				\$60,000.00	\$0.00	EV Charging Infrastructure	\$60,000.00	No
ML12090	City of Palm Springs	10/9/2015	10/8/2021	9/8/2025	\$21,163.00	\$0.00	EV Charging Infrastructure	\$21,163.00	No
MS12007	WestAir Gases & Equipment				\$100,000.00	\$0.00	Construct New Limited-Access CNG Station	\$100,000.00	No
MS12027	C.V. Ice Company, Inc.	5/17/2013	11/16/2019		\$75,000.00	\$0.00	Purchase 3 Medium-Heavy Duty Vehicles	\$75,000.00	No
MS12030	Complete Landscape Care, Inc.				\$150,000.00	\$0.00	Purchase 6 Medium-Heavy Duty Vehicles	\$150,000.00	No
MS12067	Leatherwood Construction, Inc.	11/8/2013	3/7/2017		\$122,719.00	\$0.00	Retrofit Six Vehicles w/DECS - Showcase III	\$122,719.00	No
MS12070	Valley Music Travel/CID Entertainme				\$99,000.00	\$0.00	Implement Shuttle Service to Coachella Mus	\$99,000.00	No
Total: 13									
<i>Closed Contracts</i>									
ML12013	City of Pasadena	10/19/2012	3/18/2015	9/18/2015	\$200,000.00	\$65,065.00	Electric Vehicle Charging Infrastructure	\$134,935.00	Yes
ML12014	City of Santa Ana - Public Works Ag	11/8/2013	8/7/2020	2/7/2022	\$338,000.00	\$255,977.50	9 H.D. Nat. Gas & LPG Trucks, EV Charging	\$82,022.50	Yes
ML12015	City of Fullerton	4/25/2013	11/24/2020	11/24/2021	\$40,000.00	\$40,000.00	HD CNG Vehicle, Expand CNG Station	\$0.00	Yes
ML12017	City of Los Angeles, Bureau of Sanit	6/26/2013	5/25/2020	11/25/2021	\$950,000.00	\$950,000.00	32 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML12018	City of West Covina	10/18/2013	10/17/2020	8/17/2023	\$300,000.00	\$300,000.00	Expansion of Existing CNG Station	\$0.00	Yes
ML12019	City of Palm Springs	9/6/2013	7/5/2015		\$38,000.00	\$16,837.00	EV Charging Infrastructure	\$21,163.00	Yes
ML12020	City of Los Angeles Dept of General	9/27/2012	3/26/2019	3/26/2020	\$450,000.00	\$450,000.00	15 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML12021	City of Rancho Cucamonga	9/14/2012	1/13/2020		\$40,000.00	\$40,000.00	Four Medium-Duty Nat. Gas Vehicles	\$0.00	Yes
ML12022	City of La Puente	12/6/2013	6/5/2020		\$110,000.00	\$110,000.00	2 Medium-Duty and Three Heavy-Duty CNG	\$0.00	Yes
ML12023	County of Los Angeles Internal Servi	8/1/2013	2/28/2015		\$250,000.00	\$192,333.00	EV Charging Infrastructure	\$57,667.00	Yes
ML12037	Coachella Valley Association of Gov	3/14/2013	3/13/2014		\$250,000.00	\$250,000.00	Street Sweeping Operations	\$0.00	Yes
ML12039	City of Redlands	2/8/2013	10/7/2019		\$90,000.00	\$90,000.00	Three Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML12041	City of Anaheim Public Utilities Depa	4/4/2014	11/3/2015	11/3/2017	\$68,977.00	\$38,742.16	EV Charging Infrastructure	\$30,234.84	Yes
ML12042	City of Chino Hills	1/18/2013	3/17/2017		\$87,500.00	\$87,500.00	Expansion of Existing CNG Station	\$0.00	Yes
ML12043	City of Hemet	6/24/2013	9/23/2019	11/23/2021	\$30,000.00	\$30,000.00	One Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML12046	City of Irvine	8/11/2013	3/10/2021		\$30,000.00	\$30,000.00	One Heavy-Duty Nat. Gas Vehicle	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML12047	City of Orange	2/1/2013	1/31/2019		\$30,000.00	\$30,000.00	One Heavy-Duty Nat. Gas Vehicle	\$0.00	Yes
ML12049	City of Rialto Public Works	7/14/2014	9/13/2015		\$30,432.00	\$3,265.29	EV Charging Infrastructure	\$27,166.71	Yes
ML12050	City of Baldwin Park	4/25/2013	4/24/2014	10/24/2014	\$402,400.00	\$385,363.00	EV Charging Infrastructure	\$17,037.00	Yes
ML12054	City of Palm Desert	9/30/2013	2/28/2015		\$77,385.00	\$77,385.00	EV Charging Infrastructure	\$0.00	Yes
ML12055	City of Manhattan Beach	3/1/2013	12/31/2018		\$10,000.00	\$10,000.00	One Medium-Duty Nat. Gas Vehicle	\$0.00	Yes
ML12056	City of Cathedral City	3/26/2013	5/25/2014		\$25,000.00	\$25,000.00	Regional Street Sweeping Program	\$0.00	Yes
ML12057	City of Coachella	8/28/2013	8/27/2019	1/27/2022	\$57,456.00	\$57,456.00	Purchase One Nat. Gas H.D. Vehicle/Street	\$0.00	Yes
ML12066	City of Manhattan Beach	1/7/2014	4/6/2015		\$5,900.00	\$5,900.00	Electric Vehicle Charging Infrastructure	\$0.00	Yes
ML12091	City of Bellflower	10/5/2018	10/4/2019	6/30/2022	\$100,000.00	\$49,230.44	EV Charging Infrastructure	\$50,769.56	Yes
MS12001	Los Angeles County MTA	7/1/2012	4/30/2013		\$300,000.00	\$211,170.00	Clean Fuel Transit Service to Dodger Stadium	\$88,830.00	Yes
MS12002	Orange County Transportation Authority	9/7/2012	4/30/2013		\$342,340.00	\$333,185.13	Express Bus Service to Orange County Fair	\$9,154.87	Yes
MS12003	Orange County Transportation Authority	7/20/2012	2/28/2013		\$234,669.00	\$167,665.12	Implement Metrolink Service to Angel Stadium	\$67,003.88	Yes
MS12004	USA Waste of California, Inc.	10/24/2013	11/23/2019		\$175,000.00	\$175,000.00	Construct New Limited-Access CNG Station	\$0.00	Yes
MS12005	USA Waste of California, Inc.	10/19/2012	8/18/2013		\$75,000.00	\$75,000.00	Vehicle Maintenance Facility Modifications	\$0.00	Yes
MS12006	Waste Management Collection & Re	10/19/2012	8/18/2013		\$75,000.00	\$75,000.00	Vehicle Maintenance Facility Modifications	\$0.00	Yes
MS12008	Bonita Unified School District	7/12/2013	12/11/2019	4/11/2021	\$175,000.00	\$175,000.00	Construct New Limited-Access CNG Station	\$0.00	Yes
MS12009	Sysco Food Services of Los Angeles	1/7/2014	4/6/2020		\$150,000.00	\$150,000.00	Construct New Public-Access LNG Station	\$0.00	Yes
MS12010	Murrieta Valley Unified School District	4/5/2013	9/4/2019		\$242,786.00	\$242,786.00	Construct New Limited-Access CNG Station	\$0.00	Yes
MS12011	Southern California Gas Company	6/14/2013	6/13/2019	5/28/2021	\$150,000.00	\$150,000.00	Construct New Public-Access CNG Station -	\$0.00	Yes
MS12012	Rim of the World Unified School District	12/20/2012	5/19/2014		\$75,000.00	\$75,000.00	Vehicle Maintenance Facility Modifications	\$0.00	Yes
MS12024	Southern California Gas Company	6/13/2013	12/12/2019	11/12/2020	\$150,000.00	\$150,000.00	Construct New Public-Access CNG Station -	\$0.00	Yes
MS12025	Silverado Stages, Inc.	11/2/2012	7/1/2018		\$150,000.00	\$150,000.00	Purchase Six Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12026	U-Haul Company of California	3/14/2013	3/13/2019		\$500,000.00	\$353,048.26	Purchase 23 Medium-Heavy Duty Vehicles	\$146,951.74	Yes
MS12028	Dy-Dee Service of Pasadena, Inc.	12/22/2012	1/21/2019		\$45,000.00	\$40,000.00	Purchase 2 Medium-Duty and 1 Medium-He	\$5,000.00	Yes
MS12029	Community Action Partnership of Or	11/2/2012	11/1/2018		\$25,000.00	\$14,850.00	Purchase 1 Medium-Heavy Duty Vehicle	\$10,150.00	Yes
MS12031	Final Assembly, Inc.	11/2/2012	11/1/2018		\$50,000.00	\$32,446.00	Purchase 2 Medium-Heavy Duty Vehicles	\$17,554.00	Yes
MS12032	Fox Transportation	12/14/2012	12/13/2018		\$500,000.00	\$500,000.00	Purchase 20 Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12033	Mike Diamond/Phace Management	12/22/2012	12/21/2018	6/21/2021	\$148,900.00	\$148,900.00	Purchase 20 Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12034	Ware Disposal Company, Inc.	11/2/2012	11/1/2018	5/1/2022	\$133,070.00	\$133,070.00	Purchase 8 Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12035	Disneyland Resort	1/4/2013	7/3/2019		\$25,000.00	\$18,900.00	Purchase 1 Medium-Heavy Duty Vehicle	\$6,100.00	Yes
MS12036	Jim & Doug Carter's Automotive/VS	1/4/2013	11/3/2018		\$50,000.00	\$50,000.00	Purchase 2 Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12058	Krisda Inc	4/24/2013	1/23/2019		\$25,000.00	\$25,000.00	Repower One Heavy-Duty Off-Road Vehicle	\$0.00	Yes
MS12059	Orange County Transportation Authority	2/28/2013	12/27/2014		\$75,000.00	\$75,000.00	Maintenance Facilities Modifications	\$0.00	Yes
MS12060	City of Santa Monica	4/4/2014	8/3/2017	8/3/2019	\$500,000.00	\$434,202.57	Implement Westside Bikeshare Program	\$65,797.43	Yes
MS12061	Orange County Transportation Authority	3/14/2014	3/13/2017		\$224,000.00	\$114,240.00	Transit-Oriented Bicycle Sharing Program	\$109,760.00	Yes
MS12062	Fraser Communications	12/7/2012	5/31/2014		\$998,669.00	\$989,218.49	Develop & Implement "Rideshare Thursday"	\$9,450.51	Yes
MS12063	Custom Alloy Light Metals, Inc.	8/16/2013	2/15/2020		\$100,000.00	\$100,000.00	Install New Limited Access CNG Station	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS12064	Anaheim Transportation Network	3/26/2013	12/31/2014		\$127,296.00	\$56,443.92	Implement Anaheim Circulator Service	\$70,852.08	Yes
MS12065	Orange County Transportation Autho	7/27/2013	11/30/2013		\$43,933.00	\$14,832.93	Ducks Express Service to Honda Center	\$29,100.07	Yes
MS12068	Southern California Regional Rail Au	3/1/2013	9/30/2013		\$57,363.00	\$47,587.10	Implement Metrolink Service to Autoclub Sp	\$9,775.90	Yes
MS12069	City of Irvine	8/11/2013	2/28/2014		\$45,000.00	\$26,649.41	Implement Special Transit Service to Solar	\$18,350.59	Yes
MS12071	Transit Systems Unlimited, Inc.	5/17/2013	12/16/2018		\$21,250.00	\$21,250.00	Expansion of Existing CNG Station	\$0.00	Yes
MS12072	99 Cents Only Stores	4/5/2013	9/4/2019		\$100,000.00	\$100,000.00	Construct New CNG Station	\$0.00	Yes
MS12073	FirstCNG, LLC	7/27/2013	12/26/2019		\$150,000.00	\$150,000.00	Construct New CNG Station	\$0.00	Yes
MS12074	Arcadia Unified School District	7/5/2013	9/4/2019		\$175,000.00	\$175,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS12075	CR&R Incorporated	7/27/2013	1/26/2021	1/26/2022	\$100,000.00	\$100,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS12076	City of Ontario, Housing & Municipal	3/8/2013	4/7/2015		\$75,000.00	\$75,000.00	Maintenance Facilities Modification	\$0.00	Yes
MS12078	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016		\$75,000.00	\$73,107.00	Maintenance Facility Modifications - Vernon	\$1,893.00	Yes
MS12080	City of Pasadena	11/8/2013	8/7/2020	2/7/2022	\$225,000.00	\$225,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS12081	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016		\$75,000.00	\$75,000.00	Maintenance Facility Modifications - Santa A	\$0.00	Yes
MS12082	City of Los Angeles, Bureau of Sanit	11/20/2013	2/19/2021	2/19/2023	\$175,000.00	\$175,000.00	Install New CNG Infrastructure	\$0.00	Yes
MS12083	Brea Olinda Unified School District	7/30/2015	2/29/2024		\$59,454.00	\$59,454.00	Install New CNG Infrastructure	\$0.00	Yes
MS12085	Bear Valley Unified School District	4/25/2013	6/24/2014		\$75,000.00	\$75,000.00	Maintenance Facility Modifications	\$0.00	Yes
MS12086	SuperShuttle International, Inc.	3/26/2013	3/25/2019		\$225,000.00	\$225,000.00	Purchase 23 Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12087	Los Angeles County MTA	8/29/2013	11/28/2015		\$125,000.00	\$125,000.00	Implement Rideshare Incentives Program	\$0.00	Yes
MS12088	Orange County Transportation Autho	12/6/2013	3/5/2016		\$125,000.00	\$18,496.50	Implement Rideshare Incentives Program	\$106,503.50	Yes
MS12089	Riverside County Transportation Co	10/18/2013	9/17/2015		\$249,136.00	\$105,747.48	Implement Rideshare Incentives Program	\$143,388.52	Yes
MS12Hom	Mansfield Gas Equipment Systems				\$296,000.00	\$0.00	Home Refueling Apparatus Incentive Progra	\$296,000.00	Yes

Total: 74

Closed/Incomplete Contracts

ML12051	City of Bellflower	2/7/2014	2/6/2016	5/6/2018	\$100,000.00	\$0.00	EV Charging Infrastructure	\$100,000.00	No
MS12077	City of Coachella	6/14/2013	6/13/2020		\$225,000.00	\$0.00	Construct New CNG Station	\$225,000.00	No
MS12079	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016		\$75,000.00	\$0.00	Maintenance Facility Modifications - Boyle H	\$75,000.00	No
MS12084	Airport Mobil Inc.	12/6/2013	5/5/2020		\$150,000.00	\$0.00	Install New CNG Infrastructure	\$150,000.00	No

Total: 4

Open/Complete Contracts

ML12045	City of Baldwin Park DPW	2/14/2014	12/13/2020	12/13/2026	\$400,000.00	\$400,000.00	Install New CNG Station	\$0.00	Yes
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Total: 1

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
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FY 2012-2014 Contracts

Open Contracts

MS14057	Los Angeles County MTA	11/7/2014	10/6/2019	10/31/2026	\$1,250,000.00	\$0.00	Implement Various Signal Synchronization P	\$1,250,000.00	No
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Total: 1

Declined/Cancelled Contracts

ML14063	City of Hawthorne				\$32,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$32,000.00	No
ML14068	City of South Pasadena	9/12/2014	10/11/2015	1/11/2020	\$10,183.00	\$0.00	Electric Vehicle Charging Infrastructure	\$10,183.00	No
ML14069	City of Beaumont	3/3/2017	3/2/2025		\$200,000.00	\$0.00	Construct New CNG Infrastructure	\$200,000.00	No
MS14035	Penske Truck Leasing Co., L.P.				\$75,000.00	\$0.00	Vehicle Maint. Fac. Modifications - Sun Valle	\$75,000.00	No
MS14036	Penske Truck Leasing Co., L.P.				\$75,000.00	\$0.00	Vehicle Maint. Fac. Modifications - La Mirad	\$75,000.00	No
MS14038	Penske Truck Leasing Co., L.P.				\$75,000.00	\$0.00	Vehicle Maint. Fac. Modifications - Fontana	\$75,000.00	No
MS14043	City of Anaheim				\$175,000.00	\$0.00	Expansion of Existing CNG Station	\$175,000.00	No
MS14078	American Honda Motor Co., Inc.	9/4/2015	8/3/2022		\$150,000.00	\$0.00	New Public Access CNG Station	\$150,000.00	No
MS14085	Prologis, L.P.				\$100,000.00	\$0.00	New Limited Access CNG Station	\$100,000.00	No
MS14086	San Gabriel Valley Towing I				\$150,000.00	\$0.00	New Public Access CNG Station	\$150,000.00	No
MS14091	Serv-Wel Disposal				\$100,000.00	\$0.00	New Limited-Access CNG Infrastructure	\$100,000.00	No

Total: 11

Closed Contracts

ML14010	City of Cathedral City	8/13/2014	10/12/2015		\$25,000.00	\$25,000.00	Street Sweeping Operations	\$0.00	Yes
ML14011	City of Palm Springs	6/13/2014	1/12/2016		\$79,000.00	\$78,627.00	Bicycle Racks, Bicycle Outreach & Educatio	\$373.00	Yes
ML14012	City of Santa Ana - Public Works Ag	2/13/2015	10/12/2021	10/12/2022	\$41,220.00	\$41,220.00	EV Charging and 1 H.D. CNG Vehicle	\$0.00	Yes
ML14014	City of Torrance	9/5/2014	12/4/2019		\$56,000.00	\$56,000.00	EV Charging Infrastructure	\$0.00	Yes
ML14015	Coachella Valley Association of Gov	6/6/2014	9/5/2015		\$250,000.00	\$250,000.00	Street Sweeping Operations	\$0.00	Yes
ML14016	City of Anaheim	4/3/2015	9/2/2021		\$380,000.00	\$380,000.00	Purchase 2 H.D. Vehicles, Expansion of Exi	\$0.00	Yes
ML14019	City of Corona Public Works	12/5/2014	6/4/2020	3/6/2023	\$111,518.00	\$111,517.18	EV Charging, Bicycle Racks, Bicycle Locker	\$0.82	Yes
ML14022	County of Los Angeles Department o	10/2/2015	5/1/2022		\$270,000.00	\$270,000.00	Purchase 9 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML14023	County of Los Angeles Department o	10/2/2015	9/1/2017	3/1/2021	\$230,000.00	\$230,000.00	Maintenance Fac. Modifications-Westcheste	\$0.00	Yes
ML14024	County of Los Angeles Department o	10/2/2015	9/1/2017	9/1/2021	\$230,000.00	\$230,000.00	Maintenance Fac. Modifications-Baldwin Par	\$0.00	Yes
ML14025	County of Los Angeles Dept of Publi	10/2/2015	7/1/2018	7/1/2024	\$300,000.00	\$300,000.00	Construct New CNG Station in Malibu	\$0.00	Yes
ML14026	County of Los Angeles Dept of Publi	10/2/2015	5/1/2023	5/1/2024	\$300,000.00	\$300,000.00	Construct New CNG Station in Castaic	\$0.00	Yes
ML14028	City of Fullerton	9/5/2014	1/4/2022		\$126,950.00	\$126,950.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
ML14029	City of Irvine	7/11/2014	6/10/2017		\$90,500.00	\$71,056.78	Bicycle Trail Improvements	\$19,443.22	Yes
ML14030	County of Los Angeles Internal Servi	1/9/2015	3/8/2018	7/30/2021	\$425,000.00	\$216,898.02	Bicycle Racks, Outreach & Education	\$208,101.98	Yes
ML14031	Riverside County Waste Manageme	6/13/2014	12/12/2020		\$90,000.00	\$90,000.00	Purchase 3 H.D. CNG Vehicles	\$0.00	Yes
ML14032	City of Rancho Cucamonga	1/9/2015	1/8/2022		\$113,990.00	\$104,350.63	Expansion of Existing CNG Infrs., Bicycle L	\$9,639.37	Yes
ML14033	City of Irvine	7/11/2014	2/10/2021	2/10/2022	\$60,000.00	\$60,000.00	Purchase 2 H.D. CNG Vehicles	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML14034	City of Lake Elsinore	9/5/2014	5/4/2021		\$56,700.00	\$56,700.00	EV Charging Stations	\$0.00	Yes
ML14049	City of Moreno Valley	7/11/2014	3/10/2021		\$105,000.00	\$101,976.09	One HD Nat Gas Vehicle, EV Charging, Bicy	\$3,023.91	Yes
ML14051	City of Brea	9/5/2014	1/4/2017	7/4/2018	\$450,000.00	\$450,000.00	Installation of Bicycle Trail	\$0.00	Yes
ML14054	City of Torrance	11/14/2014	4/13/2017	7/13/2017	\$350,000.00	\$319,908.80	Upgrade Maintenance Facility	\$30,091.20	Yes
ML14055	City of Highland	10/10/2014	3/9/2018	3/9/2019	\$500,000.00	\$489,385.24	Bicycle Lanes and Outreach	\$10,614.76	Yes
ML14056	City of Redlands	9/5/2014	5/4/2016	5/4/2018	\$125,000.00	\$125,000.00	Bicycle Lanes	\$0.00	Yes
ML14061	City of La Habra	3/11/2016	3/10/2022		\$41,600.00	\$41,270.49	Purchase Two Heavy-Duty Nat. Gas Vehicle	\$329.51	Yes
ML14062	City of San Fernando	3/27/2015	5/26/2021	10/31/2023	\$325,679.00	\$325,679.00	Expand Existing CNG Fueling Station	\$0.00	Yes
ML14064	City of Claremont	7/11/2014	7/10/2020	1/10/2021	\$60,000.00	\$60,000.00	Purchase Two Heavy-Duty Nat. Gas Vehicle	\$0.00	Yes
ML14065	City of Orange	9/5/2014	8/4/2015		\$10,000.00	\$10,000.00	Electric Vehicle Charging Infrastructure	\$0.00	Yes
ML14067	City of Duarte	12/4/2015	1/3/2023	6/3/2024	\$60,000.00	\$60,000.00	Purchase Two Electric Buses	\$0.00	Yes
ML14070	City of Rancho Cucamonga	9/3/2016	12/2/2018		\$365,245.00	\$326,922.25	Bicycle Trail Improvements	\$38,322.75	Yes
ML14071	City of Manhattan Beach	1/9/2015	11/8/2018		\$22,485.00	\$22,485.00	Electric Vehicle Charging Infrastructure	\$0.00	Yes
ML14072	City of Cathedral City	8/13/2014	1/12/2021	7/12/2022	\$41,000.00	\$41,000.00	Install Bicycle Racks & Implement Bicycle E	\$0.00	Yes
ML14094	City of Yucaipa	6/9/2017	6/8/2018		\$84,795.00	\$84,795.00	Installation of Bicycle Lanes	\$0.00	Yes
ML14095	City of South Pasadena	1/10/2019	7/9/2019		\$142,096.00	\$134,182.09	Bicycle Trail Improvements	\$7,913.91	Yes
ML14096	County of Los Angeles Dept of Pub	5/3/2019	12/2/2019	3/2/2020	\$74,186.00	\$74,186.00	San Gabriel BikeTrail Underpass Improveme	\$0.00	Yes
ML14097	County of Los Angeles Internal Servi	9/6/2019	9/5/2020	9/5/2021	\$104,400.00	\$104,400.00	Electric Vehicle Charging Infrastructure	\$0.00	Yes
MS14001	Los Angeles County MTA	3/6/2015	4/30/2015		\$1,216,637.00	\$1,199,512.68	Clean Fuel Transit Service to Dodger Stadiu	\$17,124.32	Yes
MS14002	Orange County Transportation Autho	9/6/2013	4/30/2014		\$576,833.00	\$576,833.00	Clean Fuel Transit Service to Orange Count	\$0.00	Yes
MS14003	Orange County Transportation Autho	8/1/2013	4/30/2014	10/30/2014	\$194,235.00	\$184,523.00	Implement Metrolink Service to Angel Stadiu	\$9,712.00	Yes
MS14004	Orange County Transportation Autho	9/24/2013	4/30/2014		\$36,800.00	\$35,485.23	Implement Express Bus Service to Solar De	\$1,314.77	Yes
MS14005	Transit Systems Unlimited, Inc.	4/11/2014	2/28/2016		\$515,200.00	\$511,520.00	Provide Expanded Shuttle Service to Hollyw	\$3,680.00	Yes
MS14007	Orange County Transportation Autho	6/6/2014	4/30/2015		\$208,520.00	\$189,622.94	Implement Special Metrolink Service to Ang	\$18,897.06	Yes
MS14008	Orange County Transportation Autho	8/13/2014	5/31/2015		\$601,187.00	\$601,187.00	Implement Clean Fuel Bus Service to Orang	\$0.00	Yes
MS14009	A-Z Bus Sales, Inc.	1/17/2014	12/31/2014	3/31/2015	\$388,000.00	\$388,000.00	Alternative Fuel School Bus Incentive Progra	\$0.00	Yes
MS14037	Penske Truck Leasing Co., L.P.	4/7/2017	6/6/2020		\$75,000.00	\$75,000.00	Vehicle Maint. Fac. Modifications - Carson	\$0.00	Yes
MS14039	Waste Management Collection and	7/10/2015	4/9/2016		\$75,000.00	\$75,000.00	Vehicle Maint. Fac. Modifications - Irvine	\$0.00	Yes
MS14040	Waste Management Collection and	7/10/2015	4/9/2016		\$75,000.00	\$75,000.00	Vehicle Maint. Fac. Modifications - Santa An	\$0.00	Yes
MS14041	USA Waste of California, Inc.	9/4/2015	10/3/2021		\$175,000.00	\$175,000.00	Limited-Access CNG Station, Vehicle Maint.	\$0.00	Yes
MS14042	Grand Central Recycling & Transfer	6/6/2014	9/5/2021		\$150,000.00	\$150,000.00	Expansion of Existing CNG Station	\$0.00	Yes
MS14044	TIMCO CNG Fund I, LLC	5/2/2014	11/1/2020		\$150,000.00	\$150,000.00	New Public-Access CNG Station in Santa A	\$0.00	Yes
MS14045	TIMCO CNG Fund I, LLC	6/6/2014	12/5/2020		\$150,000.00	\$150,000.00	New Public-Access CNG Station in Inglewoo	\$0.00	Yes
MS14046	Ontario CNG Station Inc.	5/15/2014	5/14/2020	11/14/2021	\$150,000.00	\$150,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS14047	Southern California Regional Rail Au	3/7/2014	9/30/2014		\$49,203.00	\$32,067.04	Special Metrolink Service to Autoclub Speed	\$17,135.96	Yes
MS14048	BusWest	3/14/2014	12/31/2014	5/31/2015	\$940,850.00	\$847,850.00	Alternative Fuel School Bus Incentive Progra	\$93,000.00	Yes
MS14052	Arcadia Unified School District	6/13/2014	10/12/2020		\$78,000.00	\$78,000.00	Expansion of an Existing CNG Fueling Statio	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS14053	Upland Unified School District	1/9/2015	7/8/2021		\$175,000.00	\$175,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS14058	Orange County Transportation Autho	11/7/2014	4/6/2016	4/6/2017	\$1,250,000.00	\$1,250,000.00	Implement Various Signal Synchronization P	\$0.00	Yes
MS14059	Riverside County Transportation Co	9/5/2014	3/4/2018	7/4/2023	\$1,250,000.00	\$1,209,969.08	Implement Various Signal Synchronization P	\$40,030.92	No
MS14072	San Bernardino County Transportatio	3/27/2015	3/26/2018	3/26/2024	\$1,237,500.00	\$1,148,376.17	Implement Various Signal Synchronization P	\$89,123.83	Yes
MS14073	Anaheim Transportation Network	1/9/2015	4/30/2017		\$221,312.00	\$221,312.00	Anaheim Resort Circulator Service	\$0.00	Yes
MS14074	Midway City Sanitary District	1/9/2015	3/8/2021		\$250,000.00	\$250,000.00	Limited-Access CNG Station & Facility Modif	\$0.00	Yes
MS14075	Fullerton Joint Union High School Di	7/22/2016	11/21/2023		\$293,442.00	\$293,442.00	Expansion of Existing CNG Infrastructure/Ma	\$0.00	Yes
MS14076	Rialto Unified School District	6/17/2015	2/16/2022	6/25/2023	\$225,000.00	\$225,000.00	New Public Access CNG Station	\$0.00	Yes
MS14077	County Sanitation Districts of L.A. Co	3/6/2015	5/5/2021		\$175,000.00	\$175,000.00	New Limited Access CNG Station	\$0.00	Yes
MS14080	CR&R Incorporated	6/1/2015	8/31/2021	8/31/2022	\$200,000.00	\$200,000.00	Expansion of Existing CNG Infrastructure/Ma	\$0.00	Yes
MS14081	CR&R Incorporated	6/1/2015	5/30/2021		\$175,000.00	\$100,000.00	Expansion of Existing CNG Infrastructure/Ma	\$75,000.00	Yes
MS14082	Grand Central Recycling & Transfer	12/4/2015	3/3/2023	3/3/2024	\$150,000.00	\$150,000.00	Construct New Public Access CNG Station	\$0.00	Yes
MS14083	Hacienda La Puente Unified School	7/10/2015	3/9/2022	6/9/2023	\$175,000.00	\$175,000.00	New Limited Access CNG Station	\$0.00	Yes
MS14084	US Air Conditioning Distributors	5/7/2015	9/6/2021		\$100,000.00	\$100,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS14087	Orange County Transportation Autho	8/14/2015	4/30/2016		\$239,645.00	\$195,377.88	Implement Special Metrolink Service to Ang	\$44,267.12	Yes
MS14088	Southern California Regional Rail Au	5/7/2015	9/30/2015		\$79,660.00	\$66,351.44	Special Metrolink Service to Autoclub Speed	\$13,308.56	Yes
MS14089	Top Shelf Consulting, LLC	1/18/2017	8/4/2016	3/31/2017	\$200,000.00	\$200,000.00	Enhanced Fleet Modernization Program	\$0.00	Yes
MS14090	City of Monterey Park	5/7/2015	5/6/2021		\$225,000.00	\$225,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes

Total: 73

Closed/Incomplete Contracts

ML14020	County of Los Angeles Dept of Pub	8/13/2014	1/12/2018		\$150,000.00	\$0.00	San Gabriel BikeTrail Underpass Improveme	\$150,000.00	No
ML14021	Riverside County Regional Park and	7/24/2014	12/23/2016	9/30/2024	\$250,000.00	\$0.00	Bicycle Trail Improvements	\$250,000.00	No
ML14027	County of Los Angeles Dept of Publi	10/2/2015	5/1/2023	8/1/2028	\$492,000.00	\$0.00	Construct New CNG Station in Canyon Coun	\$492,000.00	No
ML14050	City of Yucaipa	7/11/2014	9/10/2015	7/1/2016	\$84,795.00	\$0.00	Installation of Bicycle Lanes	\$84,795.00	No
ML14060	County of Los Angeles Internal Servi	10/6/2017	1/5/2019		\$104,400.00	\$0.00	Electric Vehicle Charging Infrastructure	\$104,400.00	No
ML14066	City of South Pasadena	9/12/2014	7/11/2016	2/11/2018	\$142,096.00	\$0.00	Bicycle Trail Improvements	\$142,096.00	No
ML14093	County of Los Angeles Dept of Pub	8/14/2015	1/13/2019		\$150,000.00	\$0.00	San Gabriel BikeTrail Underpass Improveme	\$150,000.00	No
MS14092	West Covina Unified School District	9/3/2016	12/2/2022		\$124,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$124,000.00	No

Total: 8

Open/Complete Contracts

ML14013	City of Los Angeles, Bureau of Sanit	10/7/2016	2/6/2025		\$400,000.00	\$400,000.00	Purchase 14 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML14018	City of Los Angeles Dept of General	3/6/2015	9/5/2021	2/5/2026	\$810,000.00	\$810,000.00	Purchase 27 H.D. Nat. Gas Vehicles	\$0.00	Yes
MS14079	Waste Resources, Inc.	9/14/2016	8/13/2022	10/13/2024	\$100,000.00	\$100,000.00	New Limited Access CNG Station	\$0.00	Yes

Total: 3

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
FY 2014-2016 Contracts									
Open Contracts									
ML16047	City of Fontana	1/6/2017	8/5/2019	8/5/2025	\$500,000.00	\$0.00	Enhance an Existing Class 1 Bikeway	\$500,000.00	No
ML16075	City of San Fernando	10/27/2016	2/26/2019	12/26/2024	\$354,000.00	\$0.00	Install a Class 1 Bikeway	\$354,000.00	No
ML16077	City of Rialto	5/3/2018	10/2/2021	2/2/2026	\$463,216.00	\$218,708.00	Pedestrian Access Improvements, Bicycle L	\$244,508.00	No
Total: 3									
Pending Execution Contracts									
ML16127	City of Yucaipa				\$174,420.00	\$0.00	Implement a "Complete Streets" Pedestrian	\$174,420.00	No
Total: 1									
Declined/Cancelled Contracts									
ML16014	City of Dana Point				\$153,818.00	\$0.00	Extend an Existing Class 1 Bikeway	\$153,818.00	No
ML16065	City of Temple City				\$500,000.00	\$0.00	Implement a "Complete Streets" Pedestrian	\$500,000.00	No
ML16067	City of South El Monte				\$73,329.00	\$0.00	Implement an "Open Streets" Event	\$73,329.00	No
ML16074	City of La Verne	7/22/2016	1/21/2023		\$365,000.00	\$0.00	Install CNG Fueling Station	\$365,000.00	No
MS16043	LBA Realty Company LLC				\$100,000.00	\$0.00	Install Limited-Access CNG Station	\$100,000.00	No
MS16080	Riverside County Transportation Co				\$1,200,000.00	\$0.00	Passenger Rail Service for Coachella and St	\$1,200,000.00	No
MS16098	Long Beach Transit				\$198,957.00	\$0.00	Provide Special Bus Service to Stub Hub Ce	\$198,957.00	No
MS16104	City of Perris				\$175,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$175,000.00	No
MS16106	City of Lawndale	3/1/2019	11/30/2025		\$175,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$175,000.00	No
MS16107	Athens Services				\$100,000.00	\$0.00	Construct a Limited-Access CNG Station	\$100,000.00	No
MS16108	VNG 5703 Gage Avenue, LLC				\$150,000.00	\$0.00	Construct Public-Access CNG Station in Bell	\$150,000.00	No
MS16109	Sanitation Districts of Los Angeles C				\$275,000.00	\$0.00	Expansion of an Existing L/CNG Station	\$275,000.00	No
MS16111	VNG 925 Lakeview Avenue, LLC				\$150,000.00	\$0.00	Construct Public Access CNG Station in Pla	\$150,000.00	No
Total: 13									
Closed Contracts									
ML16006	City of Cathedral City	4/27/2016	4/26/2022	4/26/2023	\$25,000.00	\$25,000.00	Bicycle Outreach	\$0.00	Yes
ML16007	City of Culver City Transportation De	10/6/2015	4/5/2023		\$246,000.00	\$246,000.00	Purchase 7 H.D. Nat. Gas Vehicles, EV Cha	\$0.00	Yes
ML16009	City of Fountain Valley	10/6/2015	2/5/2018	5/5/2019	\$46,100.00	\$46,100.00	Install EV Charging Infrastructure	\$0.00	Yes
ML16011	City of Claremont	10/6/2015	6/5/2022		\$90,000.00	\$90,000.00	Purchase 3 Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML16012	City of Carson	1/15/2016	10/14/2022		\$60,000.00	\$60,000.00	Purchase 2 Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML16013	City of Monterey Park	12/4/2015	7/3/2022	7/3/2024	\$90,000.00	\$90,000.00	Purchase 3 Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML16015	City of Yorba Linda	3/4/2016	11/3/2017		\$85,000.00	\$85,000.00	Install Bicycle Lanes	\$0.00	Yes
ML16016	City of Los Angeles Dept of General	2/5/2016	12/4/2022		\$630,000.00	\$630,000.00	Purchase 21 Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML16018	City of Hermosa Beach	10/7/2016	1/6/2023		\$29,520.00	\$23,768.44	Purchase 2 M.D. Nat. Gas Vehicles, Bicycle	\$5,751.56	Yes
ML16019	City of Los Angeles, Dept of General	1/25/2017	3/24/2023		\$102,955.00	\$102,955.00	Install EV Charging Infrastructure	\$0.00	Yes
ML16020	City of Pomona	4/1/2016	2/1/2018	8/1/2018	\$440,000.00	\$440,000.00	Install Road Surface Bicycle Detection Syste	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML16021	City of Santa Clarita	10/7/2016	6/6/2024		\$49,400.00	\$49,399.00	Install EV Charging Infrastructure	\$1.00	Yes
ML16023	City of Banning	12/11/2015	12/10/2021		\$30,000.00	\$30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	\$0.00	Yes
ML16024	City of Azusa	4/27/2016	2/26/2022		\$30,000.00	\$30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	\$0.00	Yes
ML16026	City of Downey	5/6/2016	9/5/2017		\$40,000.00	\$40,000.00	Install EV Charging Infrastructure	\$0.00	Yes
ML16027	City of Whittier	1/8/2016	11/7/2022		\$30,000.00	\$30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	\$0.00	Yes
ML16028	City of Azusa	9/9/2016	4/8/2018		\$25,000.00	\$25,000.00	Enhance Existing Class 1 Bikeway	\$0.00	Yes
ML16031	City of Cathedral City	12/19/2015	2/18/2017		\$25,000.00	\$25,000.00	Street Sweeping in Coachella Valley	\$0.00	Yes
ML16032	City of Azusa	9/9/2016	4/8/2019	4/8/2021	\$474,925.00	\$474,925.00	Implement a "Complete Streets" Pedestrian	\$0.00	Yes
ML16033	Coachella Valley Association of Gov	4/27/2016	4/26/2018		\$250,000.00	\$250,000.00	Street Sweeping Operations in Coachella Va	\$0.00	Yes
ML16034	City of Riverside	3/11/2016	10/10/2018	7/10/2020	\$500,000.00	\$500,000.00	Implement a "Complete Streets" Pedestrian	\$0.00	Yes
ML16036	City of Brea	3/4/2016	12/3/2018		\$500,000.00	\$500,000.00	Install a Class 1 Bikeway	\$0.00	Yes
ML16037	City of Rancho Cucamonga	2/5/2016	11/4/2022		\$30,000.00	\$30,000.00	Purchase One Heavy-Duty Natural Gas Vehi	\$0.00	Yes
ML16038	City of Palm Springs	4/1/2016	7/31/2022	9/30/2022	\$170,000.00	\$60,000.00	Install Bicycle Lanes & Purchase 2 Heavy-D	\$110,000.00	Yes
ML16041	City of Moreno Valley	9/3/2016	1/2/2021	4/2/2024	\$20,000.00	\$20,000.00	Install EV Charging Infrastructure	\$0.00	Yes
ML16042	City of San Dimas	4/1/2016	12/31/2019	12/31/2021	\$55,000.00	\$55,000.00	Install EV Charging Infrastructure	\$0.00	No
ML16045	City of Anaheim	6/22/2016	8/21/2019		\$275,000.00	\$255,595.08	Maintenance Facility Modifications	\$19,404.92	Yes
ML16046	City of El Monte	4/1/2016	5/31/2021	5/31/2023	\$20,160.00	\$14,637.50	Install EV Charging Infrastructure	\$5,522.50	Yes
ML16049	City of Buena Park	4/1/2016	11/30/2018		\$429,262.00	\$429,262.00	Installation of a Class 1 Bikeway	\$0.00	Yes
ML16050	City of Westminster	5/6/2016	7/5/2020	5/5/2022	\$115,000.00	\$93,925.19	Installation of EV Charging Infrastructure	\$21,074.81	Yes
ML16051	City of South Pasadena	2/12/2016	1/11/2017	12/11/2017	\$320,000.00	\$258,691.25	Implement "Open Streets" Event with Variou	\$61,308.75	Yes
ML16052	City of Rancho Cucamonga	9/3/2016	11/2/2019	3/31/2021	\$315,576.00	\$305,576.00	Install Two Class 1 Bikeways	\$10,000.00	Yes
ML16053	City of Claremont	3/11/2016	7/10/2018	12/10/2020	\$498,750.00	\$498,750.00	Implement a "Complete Streets" Pedestrian	\$0.00	Yes
ML16054	City of Yucaipa	3/26/2016	7/26/2018	10/25/2019	\$120,000.00	\$120,000.00	Implement a "Complete Streets" Pedestrian	\$0.00	Yes
ML16055	City of Ontario	5/6/2016	5/5/2022		\$270,000.00	\$270,000.00	Purchase Nine Heavy-Duty Natural-Gas Veh	\$0.00	Yes
ML16056	City of Ontario	3/23/2016	9/22/2020	9/22/2021	\$106,565.00	\$106,565.00	Expansion of an Existing CNG Station	\$0.00	Yes
ML16058	Los Angeles County Department of P	10/7/2016	4/6/2024		\$371,898.00	\$371,898.00	Purchase 11 H.D. Nat. Gas Vehicles and Ins	\$0.00	Yes
ML16059	City of Burbank	4/1/2016	2/28/2022		\$180,000.00	\$180,000.00	Purchase 6 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML16060	City of Cudahy	2/5/2016	10/4/2017		\$73,910.00	\$62,480.00	Implement an "Open Streets" Event	\$11,430.00	Yes
ML16061	City of Murrieta	4/27/2016	1/26/2020		\$11,642.00	\$9,398.36	Installation of EV Charging Infrastructure	\$2,243.64	Yes
ML16062	City of Colton	6/3/2016	7/2/2020		\$21,003.82	\$21,003.82	Installation of EV Charging Infrastructure	\$0.00	Yes
ML16063	City of Glendora	3/4/2016	4/3/2022		\$30,000.00	\$30,000.00	Purchase One H.D. Nat. Gas Vehicle	\$0.00	Yes
ML16064	County of Orange, OC Parks	2/21/2017	10/20/2018		\$204,073.00	\$157,632.73	Implement "Open Streets" Events with Vario	\$46,440.27	Yes
ML16066	City of Long Beach Public Works	1/13/2017	9/12/2018		\$75,050.00	\$63,763.62	Implement an "Open Streets" Event	\$11,286.38	Yes
ML16068	Riverside County Dept of Public Heal	12/2/2016	8/1/2018		\$171,648.00	\$171,648.00	Implement "Open Streets" Events with Vario	\$0.00	Yes
ML16069	City of West Covina	3/10/2017	6/9/2021		\$54,199.00	\$54,199.00	Installation of EV Charging Infrastructure	\$0.00	Yes
ML16070	City of Beverly Hills	2/21/2017	6/20/2023		\$90,000.00	\$90,000.00	Purchase 3 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML16071	City of Highland	5/5/2017	1/4/2020	1/4/2023	\$264,500.00	\$264,500.00	Implement a "Complete Streets" Pedestrian	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML16072	City of Palm Desert	3/4/2016	1/4/2020	1/3/2022	\$56,000.00	\$56,000.00	Installation of EV Charging Infrastructure	\$0.00	Yes
ML16073	City of Long Beach Public Works	1/13/2017	7/12/2017		\$50,000.00	\$50,000.00	Implement an "Open Streets" Event	\$0.00	Yes
ML16076	City of San Fernando	2/21/2017	8/20/2021		\$43,993.88	\$43,993.88	Install EV Charging Infrastructure	\$0.00	Yes
ML16078	City of Moreno Valley	5/6/2016	11/5/2017	5/5/2018	\$32,800.00	\$31,604.72	Install Bicycle Infrastructure & Implement Bi	\$1,195.28	Yes
ML16079	City of Yucaipa	4/1/2016	3/31/2020		\$5,000.00	\$5,000.00	Purchase Electric Lawnmower	\$0.00	Yes
ML16083	City of El Monte	4/1/2016	4/30/2021	4/30/2023	\$57,210.00	\$25,375.60	Install EV Charging Infrastructure	\$31,834.40	Yes
ML16122	City of Wildomar	6/8/2018	6/7/2019		\$500,000.00	\$500,000.00	Install Bicycle Lanes	\$0.00	Yes
ML16126	City of Palm Springs	7/31/2019	7/30/2020	10/30/2020	\$22,000.00	\$19,279.82	Install Bicycle Racks, and Implement Bicycle	\$2,720.18	Yes
MS16001	Los Angeles County MTA	4/1/2016	4/30/2017		\$1,350,000.00	\$1,332,039.84	Clean Fuel Transit Service to Dodger Stadiu	\$17,960.16	Yes
MS16002	Orange County Transportation Autho	10/6/2015	5/31/2016		\$722,266.00	\$703,860.99	Clean Fuel Transit Service to Orange Count	\$18,405.01	Yes
MS16003	Special Olympics World Games Los	10/9/2015	12/30/2015		\$380,304.00	\$380,304.00	Low-Emission Transportation Service for Sp	\$0.00	Yes
MS16004	Mineral LLC	9/4/2015	7/3/2017	1/3/2018	\$27,690.00	\$9,300.00	Design, Develop, Host and Maintain MSRC	\$18,390.00	Yes
MS16029	Orange County Transportation Autho	1/12/2018	6/11/2020		\$836,413.00	\$567,501.06	TCM Partnership Program - OC Bikeways	\$268,911.94	Yes
MS16030	Better World Group Advisors	12/19/2015	12/31/2017	12/31/2019	\$271,619.00	\$245,355.43	Programmic Outreach Services to the MSR	\$26,263.57	Yes
MS16081	EDCO Disposal Corporation	3/4/2016	10/3/2022		\$150,000.00	\$150,000.00	Expansion of Existing Public Access CNG St	\$0.00	Yes
MS16084	Transit Systems Unlimited, Inc.	5/6/2016	2/28/2018		\$565,600.00	\$396,930.00	Implement Special Shuttle Service from Uni	\$168,670.00	Yes
MS16085	Southern California Regional Rail Au	3/11/2016	9/30/2016		\$78,033.00	\$64,285.44	Special MetroLink Service to Autoclub Spee	\$13,747.56	Yes
MS16086	San Bernardino County Transportatio	9/3/2016	10/2/2021		\$800,625.00	\$769,021.95	Freeway Service Patrols	\$31,603.05	Yes
MS16087	Burrtec Waste & Recycling Services,	7/8/2016	3/7/2023		\$100,000.00	\$100,000.00	Construct New Limited-Access CNG Station	\$0.00	Yes
MS16088	Transit Systems Unlimited, Inc.	5/12/2017	1/11/2023		\$17,000.00	\$17,000.00	Expansion of Existing CNG Station	\$0.00	Yes
MS16089	Orange County Transportation Autho	7/8/2016	4/30/2017		\$128,500.00	\$128,500.00	Implement Special Bus Service to Angel Sta	\$0.00	Yes
MS16092	San Bernardino County Transportatio	2/3/2017	1/2/2019		\$242,937.00	\$242,016.53	Implement a Series of "Open Streets" Event	\$920.47	Yes
MS16093	Orange County Transportation Autho	9/3/2016	3/2/2018	9/2/2018	\$1,553,657.00	\$1,499,575.85	Implement a Mobile Ticketing System	\$54,081.15	Yes
MS16094	Riverside County Transportation Co	1/25/2017	1/24/2022	2/24/2024	\$1,909,241.00	\$1,635,864.00	MetroLink First Mile/Last Mile Mobility Strate	\$273,377.00	No
MS16095	Orange County Transportation Autho	7/22/2016	5/31/2017		\$694,645.00	\$672,864.35	Implement Special Bus Service to Orange C	\$21,780.65	Yes
MS16096	San Bernardino County Transportatio	10/27/2016	12/26/2019	6/30/2021	\$450,000.00	\$450,000.00	EV Charging Infrastructure	\$0.00	Yes
MS16097	Walnut Valley Unified School District	10/7/2016	11/6/2022		\$250,000.00	\$250,000.00	Expand CNG Station & Modify Maintenance	\$0.00	Yes
MS16099	Foothill Transit	3/3/2017	3/31/2017		\$50,000.00	\$50,000.00	Provide Special Bus Service to the Los Ange	\$0.00	Yes
MS16100	Southern California Regional Rail Au	5/5/2017	9/30/2017		\$80,455.00	\$66,169.43	Provide Metrolink Service to Autoclub Speed	\$14,285.57	Yes
MS16102	Nasa Services, Inc.	2/21/2017	4/20/2023		\$100,000.00	\$100,000.00	Construct a Limited-Access CNG Station	\$0.00	Yes
MS16103	Arrow Services, Inc.	2/3/2017	4/2/2023		\$100,000.00	\$100,000.00	Construct a Limited-Access CNG Station	\$0.00	Yes
MS16105	Huntington Beach Union High School	3/3/2017	7/2/2024		\$175,000.00	\$175,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS16112	Orange County Transportation Autho	4/14/2017	3/13/2024		\$1,470,000.00	\$1,470,000.00	Repower Up to 98 Transit Buses	\$0.00	Yes
MS16113	Los Angeles County MTA	5/12/2017	4/11/2024		\$1,875,000.00	\$1,875,000.00	Repower Up to 125 Transit Buses	\$0.00	Yes
MS16114	City of Norwalk	3/3/2017	6/2/2024		\$32,170.00	\$32,170.00	Purchase 3 Transit Buses	\$0.00	Yes
MS16116	Riverside Transit Agency	3/3/2017	1/2/2023		\$10,000.00	\$9,793.00	Purchase One Transit Bus	\$207.00	Yes
MS16117	Omnitrans	4/21/2017	6/20/2023		\$175,000.00	\$175,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS16118	Omnitrans	4/21/2017	6/20/2023		\$175,000.00	\$175,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS16119	Omnitrans	4/21/2017	8/20/2022		\$150,000.00	\$0.00	New Public Access CNG Station	\$150,000.00	No
MS16124	Riverside County Transportation Co	12/14/2018	12/14/2019	5/14/2020	\$253,239.00	\$246,856.41	Extended Freeway Service Patrols	\$6,382.59	Yes
MS16125	San Bernardino County Transportatio	9/20/2019	11/19/2020		\$1,000,000.00	\$1,000,000.00	Traffic Signal Synchronization Projects	\$0.00	Yes
MS16127	Los Angeles County MTA	6/29/2021		6/28/2022	\$2,500,000.00	\$2,500,000.00	Expansion of the Willowbrook/Rosa Parks Tr	\$0.00	Yes

Total: 90

Closed/Incomplete Contracts

ML16005	City of Palm Springs	3/4/2016	10/3/2017		\$40,000.00	\$0.00	Install Bicycle Racks, and Implement Bicycle	\$40,000.00	No
ML16035	City of Wildomar	4/1/2016	11/1/2017		\$500,000.00	\$0.00	Install Bicycle Lanes	\$500,000.00	No
ML16057	City of Yucaipa	4/27/2016	1/26/2019	1/26/2024	\$380,000.00	\$0.00	Implement a "Complete Streets" Pedestrian	\$380,000.00	No
MS16082	Riverside County Transportation Co	9/3/2016	8/2/2018		\$590,759.00	\$337,519.71	Extended Freeway Service Patrols	\$253,239.29	No
MS16090	Los Angeles County MTA	10/27/2016	4/26/2020	10/26/2020	\$2,500,000.00	\$0.00	Expansion of the Willowbrook/Rosa Parks Tr	\$2,500,000.00	No
MS16091	San Bernardino County Transportatio	10/7/2016	11/6/2018		\$1,000,000.00	\$0.00	Traffic Signal Synchronization Projects	\$1,000,000.00	No
MS16123	Orange County Transportation Autho	12/7/2018	11/6/2023		\$91,760.00	\$0.00	Install La Habra Union Pacific Bikeway	\$91,760.00	No

Total: 7

Open/Complete Contracts

ML16008	City of Pomona	9/20/2016	11/19/2022	5/19/2025	\$60,000.00	\$60,000.00	Purchase 3 Medium-Duty and 1 Heavy-Duty	\$0.00	Yes
ML16017	City of Long Beach	2/5/2016	8/4/2023	5/4/2029	\$1,415,400.00	\$1,415,400.00	Purchase 50 Medium-Duty, 17 H.D. Nat. Ga	\$0.00	No
ML16022	Los Angeles Department of Water an	5/5/2017	3/4/2024	6/4/2028	\$240,000.00	\$240,000.00	Purchase 8 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML16025	City of South Pasadena	6/22/2016	4/21/2023	2/21/2025	\$130,000.00	\$130,000.00	Expand Existing CNG Infrastructure	\$0.00	No
ML16039	City of Torrance Transit Department	1/6/2017	9/5/2022	3/27/2026	\$27,392.00	\$27,391.57	Install Eight Level II EV Chargers	\$0.43	Yes
ML16040	City of Eastvale	1/6/2017	7/5/2022	11/5/2026	\$66,409.00	\$66,040.41	Install EV Charging Infrastructure	\$368.59	Yes
MS16110	City of Riverside	10/6/2017	2/5/2025	10/5/2026	\$270,000.00	\$270,000.00	Expansion of Existing CNG Station and Main	\$0.00	Yes
MS16115	City of Santa Monica	4/14/2017	7/13/2025		\$450,000.00	\$450,000.00	Repower 30 Transit Buses	\$0.00	Yes
MS16120	Omnitrans	4/7/2017	5/6/2025		\$945,000.00	\$870,000.00	Repower 63 Existing Buses	\$75,000.00	Yes
MS16121	Long Beach Transit	11/3/2017	4/2/2024	11/30/2028	\$600,000.00	\$600,000.00	Repower 39 and Purchase 1 New Transit Bu	\$0.00	Yes

Total: 10

Terminated Contracts

ML16010	City of Fullerton	10/7/2016	4/6/2023	4/6/2024	\$78,222.00	\$27,896.71	Install EV Charging Stations	\$50,325.29	Yes
ML16048	City of Placentia	3/26/2016	5/25/2021	12/25/2026	\$80,000.00	\$18,655.00	Install EV Charging Infrastructure	\$61,345.00	Yes

Total: 2

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
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FY 2016-2018 Contracts

Open Contracts

ML18050	City of Irvine	9/7/2018	8/6/2028		\$302,035.00	\$0.00	Install EVSE	\$302,035.00	No
ML18051	City of Rancho Cucamonga	3/1/2019	10/31/2025	4/30/2030	\$91,500.00	\$82,500.00	Purchase 6 Light-Duty ZEVs, Install 3 Limite	\$9,000.00	No
ML18055	City of Long Beach	11/29/2018	11/28/2026	11/28/2028	\$622,220.00	\$302,401.53	Install EV Charging Stations	\$319,818.47	No
ML18057	City of Carson	10/5/2018	7/4/2023	9/15/2027	\$106,250.00	\$50,000.00	Purchase 5 Zero-Emission Vehicles and Infr	\$56,250.00	No
ML18060	County of Los Angeles Internal Servi	10/5/2018	8/4/2026	8/4/2028	\$1,273,938.00	\$724,868.96	Purchase 29 Light-Duty Zero Emission Vehi	\$549,069.04	No
ML18063	City of Riverside	6/7/2019	1/6/2027	9/30/2029	\$50,000.00	\$50,000.00	Expand Existing CNG Station	\$0.00	Yes
ML18067	City of Pico Rivera	9/7/2018	11/6/2022	12/6/2027	\$83,500.00	\$0.00	Install EVSE	\$83,500.00	No
ML18068	City of Mission Viejo	7/31/2019	6/30/2027	6/29/2029	\$86,940.00	\$20,000.00	Purchase 2 Light-Duty ZEVs & Install EVSE	\$66,940.00	No
ML18069	City of Torrance	3/1/2019	7/31/2027	12/31/2028	\$187,400.00	\$100,000.00	Purchase 4 Heavy-Duty Near-Zero Emission	\$87,400.00	No
ML18078	County of Riverside	10/5/2018	10/4/2028		\$375,000.00	\$300,000.00	Purchase 15 Heavy-Duty Vehicles	\$75,000.00	No
ML18082	City of Los Angeles Bureau of Sanita	8/30/2019	8/29/2028	8/29/2030	\$900,000.00	\$0.00	Purchase 8 Medium-Duty Vehicles and 8 Li	\$900,000.00	No
ML18092	City of South Pasadena	2/1/2019	1/31/2025	4/30/2027	\$50,000.00	\$20,000.00	Procure Two Light-Duty ZEVs and Install EV	\$30,000.00	No
ML18134	City of Los Angeles Dept of General	5/3/2019	5/2/2028	5/2/2029	\$116,000.00	\$0.00	Purchase Two Medium-Duty ZEVs	\$116,000.00	No
ML18135	City of Azusa	12/6/2019	12/5/2029		\$30,000.00	\$0.00	Purchase Three Light-Duty ZEVs	\$30,000.00	No
ML18145	City of Los Angeles Dept of Transpor	1/10/2020	4/9/2027	12/31/2028	\$1,400,000.00	\$1,100,000.00	Provide One Hundred Rebates to Purchaser	\$300,000.00	No
ML18147	City of Palm Springs	1/10/2019	1/9/2024	7/9/2026	\$60,000.00	\$0.00	Install Eighteen EV Charging Stations	\$60,000.00	No
ML18151	County of San Bernardino Departme	8/25/2020	10/24/2029		\$200,000.00	\$150,000.00	Purchase Eight Heavy-Duty Near Zero Emis	\$50,000.00	No
ML18152	County of San Bernardino Flood Con	8/11/2020	10/10/2029		\$108,990.00	\$75,000.00	Purchase Five Heavy-Duty Near Zero Emissi	\$33,990.00	No
ML18166	City of Placentia	2/18/2021	5/17/2027		\$25,000.00	\$25,000.00	Purchase One Heavy-Duty Near-Zero Emis	\$0.00	Yes
ML18178	City of La Puente	11/1/2019	11/30/2025	11/30/2028	\$25,000.00	\$0.00	Purchase One Heavy-Duty Near-Zero Emis	\$25,000.00	No
ML18186	City of Paramount	8/1/2024	1/31/2025		\$42,686.00	\$42,686.00	Install EV Charging Infrastructure	\$0.00	Yes
MS18027	City of Gardena	11/2/2018	9/1/2026	10/1/2029	\$365,000.00	\$350,000.00	Install New Limited Access CNG, Modify Mai	\$15,000.00	Yes
MS18106	R.F. Dickson Co., Inc.	7/19/2019	1/18/2026		\$265,000.00	\$250,000.00	Expansion of Existing Infrastructure/Mechani	\$15,000.00	No
MS18181	San Bernardino County Transportatio	4/10/2023	9/9/2030		\$1,662,000.00	\$0.00	Construct Hydrogen Fueling Station	\$1,662,000.00	No
MS18182	Air Products and Chemicals Inc.	3/8/2023	2/7/2031	8/7/2032	\$1,000,000.00	\$0.00	Install Publicly Accessible Hydrogen Fueling	\$1,000,000.00	No

Total: 25

Declined/Cancelled Contracts

ML18044	City of Malibu	8/8/2018	10/7/2022	10/7/2023	\$50,000.00	\$0.00	Install EV Charging Infrastructure	\$50,000.00	No
ML18053	City of Paramount	9/7/2018	3/6/2023		\$64,675.00	\$0.00	Install EV Charging Infrastructure	\$64,675.00	No
ML18075	City of Orange				\$25,000.00	\$0.00	One Heavy-Duty Vehicle	\$25,000.00	No
ML18140	City of Bell Gardens	12/14/2018	12/13/2028		\$50,000.00	\$0.00	Purchase Two Heavy-Duty Near-ZEVs	\$50,000.00	No
ML18149	City of Sierra Madre				\$50,000.00	\$0.00	Implement Bike Share Program	\$50,000.00	No
ML18150	City of South El Monte				\$20,000.00	\$0.00	Implement Bike Share Program	\$20,000.00	No
ML18153	City of Cathedral City	5/3/2019	4/2/2025		\$52,215.00	\$0.00	Install EV Charging Infrastructure	\$52,215.00	No

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML18158	City of Inglewood				\$146,000.00	\$0.00	Purchase 4 Light-Duty Zero Emission, 4 Hea	\$146,000.00	No
ML18164	City of Pomona				\$200,140.00	\$0.00	Purchase Three Heavy-Duty ZEVs	\$200,140.00	No
ML18165	City of Baldwin Park	2/1/2019	1/30/2024		\$49,030.00	\$0.00	Expand CNG Station	\$49,030.00	No
ML18172	City of Huntington Park	3/1/2019	2/28/2025		\$65,450.00	\$0.00	Purchase One Heavy-Duty ZEV	\$65,450.00	No
ML18174	City of Bell	11/22/2019	7/21/2026		\$25,000.00	\$0.00	Purchase One Heavy-Duty Near-Zero Emiss	\$25,000.00	No
ML18177	City of San Bernardino	6/7/2019	12/6/2026	12/6/2028	\$279,088.00	\$0.00	Purchase Medium- and Heavy-Duty Evs and	\$279,088.00	No
MS18009	Penske Truck Leasing Co., L.P.	8/8/2018	12/7/2020		\$82,500.00	\$0.00	Modify Maintenance Facility & Train Technici	\$82,500.00	No
MS18013	California Energy Commission				\$3,000,000.00	\$0.00	Advise MSRC and Administer Hydrogen Infr	\$3,000,000.00	No
MS18017	City of Banning				\$225,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$225,000.00	No
MS18018	City of Norwalk	6/8/2018	9/7/2019		\$75,000.00	\$0.00	Vehicle Maintenance Facility Modifications	\$75,000.00	No
MS18107	Huntington Beach Union High School				\$225,000.00	\$0.00	Expansion of Existing Infrastructure	\$225,000.00	No
MS18109	City of South Gate				\$175,000.00	\$0.00	Install New Limited-Access CNG Infrastructu	\$175,000.00	No
MS18111	Newport-Mesa Unified School Distric				\$175,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$175,000.00	No
MS18112	Banning Unified School District	11/29/2018	11/28/2024	11/28/2025	\$275,000.00	\$0.00	Install New CNG Infrastructure	\$275,000.00	No
MS18113	City of Torrance				\$100,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$100,000.00	No
MS18114	Los Angeles County Department of P	11/15/2019	11/14/2026		\$175,000.00	\$0.00	Install New Limited-Access CNG Infrastructu	\$175,000.00	No
MS18116	Los Angeles County Department of P	11/15/2019	11/14/2026		\$175,000.00	\$0.00	Install New Limited-Access CNG Infrastructu	\$175,000.00	No
MS18119	LBA Realty Company XI LP				\$100,000.00	\$0.00	Install New Limited-Access CNG Infrastructu	\$100,000.00	No
MS18121	City of Montebello				\$70,408.00	\$0.00	Expansion of Existing CNG Infrastructure	\$70,408.00	No
MS18175	Regents of the University of Californi	6/7/2019	8/6/2025	8/6/2026	\$1,000,000.00	\$0.00	Expansion of Existing Hydrogen Station	\$1,000,000.00	No
MS18183	Nikola-TA HRS 1, LLC	9/28/2022	1/27/2030		\$1,660,000.00	\$0.00	Install Publicly Accessible Hydrogen Fueling	\$1,660,000.00	No
MS18184	Clean Energy				\$1,000,000.00	\$0.00	Install Publicly Accessible Hydrogen Fueling	\$1,000,000.00	No

Total: 29

Closed Contracts

ML18019	City of Hidden Hills	5/3/2018	5/2/2022	5/2/2023	\$49,999.00	\$49,999.00	Purchase Two Light-Duty ZEVs and EVSE	\$0.00	Yes
ML18021	City of Signal Hill	4/6/2018	1/5/2022		\$49,661.00	\$46,079.31	Install EV Charging Stations	\$3,581.69	Yes
ML18022	City of Desert Hot Springs	5/3/2018	1/2/2020	1/2/2021	\$50,000.00	\$50,000.00	Traffic Signal and Synchronization Project	\$0.00	Yes
ML18034	City of Calabasas	6/8/2018	3/7/2022	3/7/2023	\$50,000.00	\$50,000.00	Install EVSE	\$0.00	Yes
ML18035	City of Westlake Village	8/8/2018	11/7/2022		\$50,000.00	\$50,000.00	Install EVSE	\$0.00	Yes
ML18040	City of Agoura Hills	7/13/2018	6/12/2022		\$17,914.00	\$17,914.00	Install EV Charging Infrastructure	\$0.00	Yes
ML18041	City of West Hollywood	8/8/2018	12/7/2023	6/7/2024	\$50,000.00	\$50,000.00	Install EV Charging Infrastructure	\$0.00	Yes
ML18042	City of San Fernando	6/28/2018	2/27/2024		\$10,000.00	\$10,000.00	Purchase 1 Light-Duty ZEV	\$0.00	Yes
ML18049	City of Downey	7/6/2018	5/5/2023		\$148,260.00	\$148,116.32	Install EV Charging Stations	\$143.68	Yes
ML18052	City of Garden Grove	8/8/2018	10/7/2022		\$53,593.00	\$46,164.28	Purchase 4 L.D. ZEVs and Infrastructure	\$7,428.72	Yes
ML18054	City of La Habra Heights	8/8/2018	4/7/2022		\$9,200.00	\$9,200.00	Purchase 1 L.D. ZEV	\$0.00	Yes
ML18056	City of Chino	3/29/2019	9/28/2023		\$103,868.00	\$103,868.00	Install EV Charging Infrastructure	\$0.00	Yes
ML18062	City of Beaumont	8/8/2018	9/7/2024		\$25,000.00	\$25,000.00	Purchase 1 Heavy-Duty Near-ZEV	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML18070	City of Lomita	11/29/2018	6/28/2022		\$6,250.00	\$6,250.00	Purchase 1 Light-Duty ZEV	\$0.00	Yes
ML18071	City of Chino Hills	9/7/2018	10/6/2022		\$20,000.00	\$20,000.00	Purchase 2 Light-Duty ZEVs	\$0.00	Yes
ML18076	City of Culver City Transportation De	10/5/2018	10/4/2023		\$1,130.00	\$1,130.00	Purchase Light-Duty ZEV	\$0.00	Yes
ML18077	City of Orange	11/2/2018	10/1/2022		\$59,776.00	\$59,776.00	Four Light-Duty ZEV and EV Charging Infr	\$0.00	Yes
ML18079	City of Pasadena	12/7/2018	11/6/2023		\$183,670.00	\$183,670.00	EV Charging Infrastructure	\$0.00	Yes
ML18086	City of Los Angeles Bureau of Street	2/8/2019	4/7/2023		\$300,000.00	\$300,000.00	Install Sixty EV Charging Stations	\$0.00	Yes
ML18088	City of Big Bear Lake	11/29/2018	8/28/2020	8/28/2021	\$50,000.00	\$50,000.00	Install Bicycle Trail	\$0.00	Yes
ML18090	City of Santa Clarita	5/9/2019	2/8/2023	2/8/2024	\$122,000.00	\$118,978.52	Install Nine EV Charging Stations	\$3,021.48	Yes
ML18096	City of Highland	12/13/2019	8/12/2024		\$10,000.00	\$9,918.84	Purchase Light-Duty Zero Emission Vehicle	\$81.16	Yes
ML18097	City of Temple City	11/29/2018	7/28/2022		\$16,000.00	\$12,000.00	Purchase Two Light-Duty ZEVs	\$4,000.00	Yes
ML18099	City of Laguna Hills	3/1/2019	5/31/2023	9/30/2024	\$32,250.00	\$32,250.00	Install EV Charging Stations	\$0.00	Yes
ML18126	City of Lomita	12/7/2018	1/6/2020		\$26,500.00	\$13,279.56	Install bicycle racks and lanes	\$13,220.44	Yes
ML18127	City of La Puente	2/1/2019	2/28/2023		\$10,000.00	\$7,113.70	Purchase Light-Duty Zero Emission Vehicle	\$2,886.30	Yes
ML18128	City of Aliso Viejo	8/30/2019	11/29/2023		\$65,460.00	\$65,389.56	Purchase Two Light-Duty ZEVs and Install S	\$70.44	Yes
ML18130	City of Lake Forest	3/1/2019	9/30/2022		\$106,480.00	\$106,480.00	Install Twenty-One EVSEs	\$0.00	Yes
ML18131	City of Los Angeles, Police Departm	5/3/2019	12/2/2022		\$19,294.00	\$19,294.00	Purchase Three Light-Duty ZEVs	\$0.00	Yes
ML18136	City of Orange	4/12/2019	8/11/2024		\$40,000.00	\$40,000.00	Purchase Four Light-Duty Zero Emission Ve	\$0.00	Yes
ML18138	City of La Canada Flintridge	2/8/2019	5/7/2023		\$32,589.00	\$32,588.07	Install Four EVSEs and Install Bicycle Racks	\$0.93	Yes
ML18139	City of Calimesa	8/30/2019	7/29/2020	11/29/2021	\$50,000.00	\$50,000.00	Install Bicycle Lane	\$0.00	Yes
ML18142	City of La Quinta	4/24/2019	2/23/2023	8/23/2023	\$51,780.00	\$51,780.00	Install Two EV Charging Stations	\$0.00	Yes
ML18148	City of San Dimas	1/21/2022	5/20/2023	11/20/2024	\$50,000.00	\$50,000.00	Implement Bicycle Detection Measures	\$0.00	Yes
ML18154	City of Hemet	11/22/2019	9/21/2023	3/21/2024	\$30,000.00	\$30,000.00	Purchase Two Light-Duty ZEVs and EV Cha	\$0.00	Yes
ML18155	City of Claremont	7/31/2019	9/30/2023		\$35,609.00	\$35,608.86	Install EV Charging Infrastructure	\$0.14	Yes
ML18156	City of Covina	2/1/2019	3/31/2023	12/31/2023	\$63,800.00	\$62,713.00	Purchase Four Light-Duty ZEVs and EV Cha	\$1,087.00	Yes
ML18160	City of Irwindale	3/29/2019	12/28/2022		\$14,263.00	\$14,263.00	Purchase Two Light-Duty ZEVs	\$0.00	Yes
ML18169	City of Alhambra	6/14/2019	8/13/2024		\$111,980.00	\$111,980.00	Install EV Charging Infrastructure	\$0.00	Yes
ML18173	City of Manhattan Beach	3/29/2019	2/28/2023		\$49,000.00	\$49,000.00	Purchase Two Light-Duty ZEVs and EV Cha	\$0.00	Yes
ML18179	City of Rancho Mirage	8/20/2021	2/19/2022		\$50,000.00	\$50,000.00	Traffic Signal Synchronization	\$0.00	Yes
MS18001	Los Angeles County MTA	6/29/2017	4/30/2018		\$807,945.00	\$652,737.07	Provide Clean Fuel Transit Service to Dodge	\$155,207.93	Yes
MS18002	Southern California Association of G	6/9/2017	11/30/2018	12/30/2021	\$2,500,000.00	\$2,276,272.46	Regional Active Transportation Partnership	\$223,727.54	Yes
MS18003	Geographics	2/21/2017	2/20/2021	6/20/2021	\$72,453.00	\$65,521.32	Design, Host and Maintain MSRC Website	\$6,931.68	Yes
MS18004	Orange County Transportation Autho	8/3/2017	4/30/2019		\$503,272.00	\$456,145.29	Provide Special Rail Service to Angel Stadiu	\$47,126.71	Yes
MS18005	Orange County Transportation Autho	1/5/2018	4/30/2019		\$834,222.00	\$834,222.00	Clean Fuel Bus Service to OC Fair	\$0.00	Yes
MS18006	Anaheim Transportation Network	10/6/2017	2/28/2020		\$219,564.00	\$9,488.22	Implement Anaheim Circulator Service	\$210,075.78	Yes
MS18008	Foothill Transit	1/12/2018	3/31/2019		\$100,000.00	\$99,406.61	Special Transit Service to LA County Fair	\$593.39	Yes
MS18010	Southern California Regional Rail Au	12/28/2017	7/31/2019		\$351,186.00	\$275,490.61	Implement Special Metrolink Service to Unio	\$75,695.39	Yes
MS18011	Southern California Regional Rail Au	2/9/2018	6/30/2018		\$239,565.00	\$221,725.12	Special Train Service to Festival of Lights	\$17,839.88	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS18012	City of Hermosa Beach	2/2/2018	2/1/2024		\$36,000.00	\$36,000.00	Construct New Limited-Access CNG Station	\$0.00	Yes
MS18014	Regents of the University of Californi	10/5/2018	12/4/2019	3/4/2020	\$254,795.00	\$251,455.59	Planning for EV Charging Infrastructure Inve	\$3,339.41	Yes
MS18015	Southern California Association of G	7/13/2018	2/28/2021	11/30/2023	\$2,000,000.00	\$1,585,466.77	Southern California Future Communities Par	\$414,533.23	Yes
MS18016	Southern California Regional Rail Au	1/10/2019	3/31/2019		\$87,764.00	\$73,140.89	Special Train Service to Auto Club Speedwa	\$14,623.11	Yes
MS18023	Riverside County Transportation Co	6/28/2018	6/27/2021	3/31/2023	\$500,000.00	\$500,000.00	Weekend Freeway Service Patrols	\$0.00	Yes
MS18024	Riverside County Transportation Co	6/28/2018	8/27/2021	8/31/2024	\$1,500,000.00	\$1,147,960.00	Vanpool Incentive Program	\$352,040.00	Yes
MS18025	Los Angeles County MTA	11/29/2018	5/31/2019		\$1,324,560.00	\$961,246.86	Special Bus and Train Service to Dodger Sta	\$363,313.14	Yes
MS18065	San Bernardino County Transportatio	3/29/2019	8/28/2023	3/28/2024	\$2,000,000.00	\$2,000,000.00	Implement Metrolink Line Fare Discount Pro	\$0.00	Yes
MS18102	Orange County Transportation Autho	10/4/2019	5/31/2020		\$1,146,000.00	\$1,146,000.00	Implement OC Flex Micro-Transit Pilot Proje	\$0.00	Yes
MS18103	Orange County Transportation Autho	2/8/2019	9/7/2020		\$642,000.00	\$613,303.83	Install Hydrogen Detection System	\$28,696.17	Yes
MS18104	Orange County Transportation Autho	2/21/2020	3/31/2021	3/31/2022	\$212,000.00	\$165,235.92	Implement College Pass Transit Fare Subsi	\$46,764.08	Yes
MS18105	Southern California Regional Rail Au	1/10/2019	6/30/2019		\$252,696.00	\$186,830.04	Special Train Service to the Festival of Light	\$65,865.96	Yes
MS18180	Omnitrans	8/4/2022	8/3/2023		\$83,000.00	\$75,000.00	Modify Vehicle Maintenance Facility and Trai	\$8,000.00	Yes

Total: 63

Closed/Incomplete Contracts

ML18083	City of San Fernando	11/2/2018	11/1/2022		\$20,000.00	\$0.00	Implement Traffic Signal Synchronization	\$20,000.00	No
ML18093	City of Monterey Park	2/1/2019	2/28/2026	10/31/2028	\$25,000.00	\$0.00	Purchase Heavy-Duty Near-ZEV	\$25,000.00	No
ML18129	City of Yucaipa	12/14/2018	3/13/2023	9/13/2027	\$63,097.00	\$0.00	Install Six EV Charging Stations	\$63,097.00	No
ML18133	City of Rancho Mirage	12/7/2018	11/6/2020		\$50,000.00	\$0.00	Traffic Signal Synchronization	\$50,000.00	No
ML18137	City of Wildomar	3/1/2019	5/31/2021	12/1/2022	\$50,000.00	\$0.00	Install Bicycle Trail	\$50,000.00	No
ML18167	City of Beverly Hills	3/29/2019	6/28/2025		\$50,000.00	\$0.00	Purchase Two Heavy-Duty Near-Zero Emiss	\$50,000.00	No
ML18168	City of Maywood	3/29/2019	11/28/2022		\$7,059.00	\$0.00	Purchase EV Charging Infrastructure	\$7,059.00	No
ML18185	City of Wildomar	10/19/2023	10/18/2024		\$25,000.00	\$0.00	Install Bicycle Trail	\$25,000.00	No
MS18026	Omnitrans	10/5/2018	1/4/2020		\$83,000.00	\$0.00	Modify Vehicle Maintenance Facility and Trai	\$83,000.00	No
MS18118	City of Beverly Hills	3/29/2019	7/28/2025		\$85,272.00	\$0.00	Expansion of Existing CNG Infrastructure	\$85,272.00	No

Total: 10

Open/Complete Contracts

ML18020	City of Colton	5/3/2018	4/2/2024	4/2/2027	\$67,881.00	\$67,881.00	Purchase One Medium-Duty and One Heavy	\$0.00	Yes
ML18028	City of Artesia	6/28/2018	3/27/2025		\$50,000.00	\$50,000.00	Install EVSE	\$0.00	Yes
ML18030	City of Grand Terrace	6/28/2018	3/27/2022	3/27/2025	\$45,000.00	\$45,000.00	Install EVSE	\$0.00	Yes
ML18031	City of Diamond Bar	9/7/2018	11/6/2025	11/6/2027	\$58,930.00	\$58,930.00	Install EVSE, Purchase up to 2-LD Vehicles	\$0.00	Yes
ML18032	City of Arcadia	2/1/2019	4/30/2025		\$24,650.00	\$24,650.00	Purchase 1 Heavy-Duty Near-ZEV	\$0.00	Yes
ML18033	City of Duarte	8/8/2018	2/7/2025		\$50,000.00	\$50,000.00	Purchase 1-HD ZEV	\$0.00	Yes
ML18036	City of Indian Wells	8/8/2018	5/7/2023	5/7/2026	\$50,000.00	\$50,000.00	Install EV Charging Stations	\$0.00	No
ML18037	City of Westminster	6/28/2018	6/27/2024	12/27/2026	\$120,900.00	\$120,900.00	Install EVSE, Purchase up to 3-LD ZEV & 1-	\$0.00	Yes
ML18038	City of Anaheim	10/5/2018	5/4/2025	5/4/2026	\$151,630.00	\$147,883.27	Purchase 5 Light-Duty ZEVs and Install EVS	\$3,746.73	Yes
ML18039	City of Redlands	6/28/2018	7/27/2024	1/27/2025	\$63,191.00	\$63,190.33	Purchase 1 Medium/Heavy-Duty ZEV and In	\$0.67	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML18043	City of Yorba Linda	9/7/2018	12/6/2023	12/6/2024	\$87,990.00	\$87,990.00	Install EV Charging Infrastructure	\$0.00	Yes
ML18045	City of Culver City Transportation De	6/28/2018	6/27/2025		\$51,000.00	\$51,000.00	Purchase Eight Near-Zero Vehicles	\$0.00	Yes
ML18046	City of Santa Ana - Public Works Ag	11/9/2018	7/8/2026		\$359,591.00	\$359,590.75	Purchase 6 Light-Duty ZEVs, 9 Heavy-Duty	\$0.25	Yes
ML18047	City of Whittier	8/8/2018	4/7/2026	1/7/2029	\$113,910.00	\$113,910.00	Purchase 5 Heavy-Duty Near-Zero Emission	\$0.00	No
ML18048	City of Lynwood	6/28/2018	10/27/2024		\$93,500.00	\$44,505.53	Purchase Up to 3 Medium-Duty Zero-Emissi	\$48,994.47	Yes
ML18059	City of Glendale Water & Power	2/1/2019	7/31/2026	1/31/2028	\$260,500.00	\$232,315.70	Install Electric Vehicle Charging Infrastructur	\$28,184.30	No
ML18061	City of Moreno Valley	4/9/2019	2/8/2025		\$25,000.00	\$25,000.00	Purchase 1 Heavy-Duty Near-ZEV	\$0.00	Yes
ML18064	City of Eastvale	11/29/2018	4/28/2026	4/28/2029	\$80,400.00	\$61,462.40	Purchase 2 Light-Duty, One Medium-Duty. Z	\$18,937.60	No
ML18072	City of Anaheim	12/18/2018	11/17/2026		\$239,560.00	\$239,560.00	Purchase 9 Light-Duty ZEVs & 2 Med/Hvy-D	\$0.00	Yes
ML18074	City of Buena Park	12/14/2018	6/13/2026		\$107,960.00	\$107,960.00	EV Charging Infrastructure	\$0.00	Yes
ML18080	City of Santa Monica	1/10/2019	12/9/2023	9/9/2025	\$44,289.00	\$44,288.92	Install EV Charging Stations	\$0.08	Yes
ML18081	City of Beaumont	10/5/2018	10/4/2022	10/4/2025	\$31,870.00	\$31,870.00	EV Charging Infrastructure	\$0.00	Yes
ML18085	City of Orange	4/12/2019	10/11/2026		\$50,000.00	\$50,000.00	Purchase Two Heavy-Duty Near-Zero Emiss	\$0.00	Yes
ML18087	City of Murrieta	3/29/2019	3/28/2025		\$143,520.00	\$143,520.00	Install Four EV Charging Stations	\$0.00	Yes
ML18089	City of Glendora	7/19/2019	4/18/2025	10/18/2028	\$50,760.00	\$50,760.00	Purchase a Heavy-Duty ZEV	\$0.00	Yes
ML18091	City of Temecula	1/19/2019	7/18/2023	3/18/2026	\$111,575.00	\$111,574.46	Install EV Charging Stations	\$0.54	No
ML18094	City of Laguna Woods	7/12/2019	12/11/2024	10/11/2026	\$50,000.00	\$50,000.00	Install Two EV Charging Ports	\$0.00	Yes
ML18095	City of Gardena	11/9/2018	12/8/2024		\$25,000.00	\$25,000.00	Purchase Heavy-Duty Near-ZEV	\$0.00	Yes
ML18098	City of Redondo Beach	2/1/2019	3/31/2023	3/31/2025	\$89,400.00	\$89,400.00	Install Six EV Charging Stations	\$0.00	Yes
ML18100	City of Brea	10/29/2020	12/28/2024	12/31/2025	\$56,500.00	\$56,500.00	Install Twenty-Four Level II EV Charging Sta	\$0.00	Yes
ML18101	City of Burbank	2/1/2019	4/30/2024	10/30/2024	\$137,310.00	\$137,310.00	Install Twenty EV Charging Stations	\$0.00	No
ML18132	City of Montclair	4/5/2019	9/4/2023	9/4/2026	\$40,000.00	\$40,000.00	Install Eight EV Chargers	\$0.00	Yes
ML18141	City of Rolling Hills Estates	2/14/2020	1/13/2024	4/13/2026	\$40,000.00	\$40,000.00	Purchase One Light-Duty ZEV and Install Se	\$0.00	Yes
ML18143	City of La Habra	10/18/2019	9/17/2025	9/17/2027	\$80,700.00	\$80,700.00	Install Two EV Charging Stations	\$0.00	Yes
ML18144	City of Fontana Public Works	10/4/2019	12/3/2023	12/31/2025	\$269,090.00	\$269,090.00	Install Twelve EVSEs	\$0.00	No
ML18146	City of South Gate	3/1/2019	11/30/2023	11/30/2026	\$127,400.00	\$127,400.00	Purchase Five Light-Duty ZEVs and Install S	\$0.00	No
ML18157	City of Los Angeles Bureau of Street	6/21/2019	5/20/2027		\$85,000.00	\$85,000.00	Purchase One Medium-Duty ZEV	\$0.00	Yes
ML18159	City of Rialto	12/13/2019	5/12/2024	9/19/2025	\$135,980.00	\$106,597.86	Purchase Nine Light-Duty ZEVs and EV Cha	\$29,382.14	No
ML18161	City of Indio	5/3/2019	10/2/2025		\$25,000.00	\$25,000.00	Purchase 1 Light-Duty Zero Emission and E	\$0.00	Yes
ML18162	City of Costa Mesa	1/10/2020	7/9/2026		\$148,210.00	\$148,210.00	Purchase Three Light-Duty ZEVs and EV Ch	\$0.00	Yes
ML18163	City of San Clemente	3/8/2019	12/7/2024	12/7/2025	\$75,000.00	\$70,533.75	Purchase Three Light-Duty ZEVs and EV Ch	\$4,466.25	Yes
ML18170	City of Laguna Niguel	1/10/2020	8/9/2028		\$75,100.00	\$75,100.00	Purchase One Light-Duty ZEV and EV Char	\$0.00	No
ML18171	City of El Monte	3/1/2019	4/30/2025		\$68,079.00	\$68,077.81	Purchase One Heavy-Duty ZEVs and EV Ch	\$1.19	Yes
ML18176	City of Coachella	3/1/2019	11/30/2024		\$58,020.00	\$58,020.00	Install EV Charging Stations	\$0.00	Yes
MS18066	El Dorado National	12/6/2019	2/5/2026		\$100,000.00	\$100,000.00	Install New Limited-Access CNG Station	\$0.00	Yes
MS18073	Los Angeles County MTA	1/10/2019	2/9/2026		\$2,000,000.00	\$2,000,000.00	Purchase 40 Zero-Emission Transit Buses	\$0.00	Yes
MS18108	Capistrano Unified School District	2/1/2019	5/30/2025	9/30/2026	\$111,750.00	\$111,750.00	Expansion of Existing Infrastructure	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS18110	Mountain View Unified School Distric	2/1/2019	3/31/2025		\$61,748.00	\$61,747.29	Install New Limited-Access CNG Infrastructu	\$0.71	No
MS18115	City of Commerce	6/7/2019	12/6/2025	7/6/2026	\$275,000.00	\$275,000.00	Expansion of Existing L/CNG Infrastructure	\$0.00	No
MS18117	City of San Bernardino	6/7/2019	11/6/2025		\$240,000.00	\$240,000.00	Expansion of Existing CNG Infrastructure/Me	\$0.00	Yes
MS18120	City of Redondo Beach	2/1/2019	9/30/2025		\$275,000.00	\$275,000.00	Install New Limited-Access CNG Infrastructu	\$0.00	Yes
MS18122	Universal Waste Systems, Inc.	2/1/2019	3/31/2025	7/31/2027	\$195,000.00	\$195,000.00	Install New Limited Access CNG Infrastructu	\$0.00	Yes
MS18123	City Rent A Bin DBA Serv-Wel Dispo	12/14/2018	2/13/2025		\$200,000.00	\$200,000.00	Install New Limited-Access CNG Infrastructu	\$0.00	Yes
MS18124	County Sanitation Districts of Los An	7/31/2019	2/28/2027		\$275,000.00	\$275,000.00	Install New Limited-Access CNG Infrastructu	\$0.00	Yes
MS18125	U.S. Venture	5/9/2019	8/8/2025		\$200,000.00	\$200,000.00	Install New Limited-Access CNG Infrastructu	\$0.00	Yes

Total: 55

Terminated Contracts

ML18058	City of Perris	10/12/2018	11/11/2024	11/11/2028	\$94,624.00	\$0.00	Purchase 1 Medium-Duty ZEV and EV Char	\$94,624.00	No
ML18084	City of South El Monte	10/18/2019	9/17/2023	3/30/2028	\$30,000.00	\$0.00	EV Charging Infrastructure	\$30,000.00	No
MS18029	Irvine Ranch Water District	8/8/2018	10/7/2024	1/7/2029	\$185,000.00	\$0.00	Install New Limited Access CNG Station & T	\$185,000.00	No

Total: 3

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
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FY 2018-2021 Contracts

Open Contracts

MS21002	Better World Group Advisors	11/1/2019	12/31/2022	12/31/2024	\$448,154.00	\$241,916.31	Programmatic Outreach Services	\$206,237.69	No
MS21005	Southern California Association of G	5/5/2021	1/31/2024	1/31/2027	\$16,751,000.00	\$622,085.88	Implement Last Mile Goods Movement Progr	\$16,128,914.12	No
MS21006	Geographics	4/1/2021	6/20/2023	6/20/2025	\$20,152.00	\$17,370.25	Hosting & Maintenance of the MSRC Websit	\$2,781.75	No
MS21009	ITS Technologies & Logistics, LLC	7/15/2022	7/14/2028	7/14/2029	\$1,686,900.00	\$168,690.00	Deploy 12 Zero-Emission Yard Tractors	\$1,518,210.00	No
MS21010	MHX, LLC	9/29/2021	1/28/2028	6/28/2030	\$569,275.00	\$0.00	Deploy One Zero-Emission Overhead Crane	\$569,275.00	No
MS21015	Premium Transportation Services, In	9/22/2021	5/21/2027	1/2/2028	\$1,500,000.00	\$1,334,758.50	Deploy up to 15 Near-Zero Emissions Truck	\$165,241.50	No
MS21016	Ryder Integrated Logistics, Inc.	12/7/2022	4/6/2029	12/31/2024	\$3,169,746.00	\$0.00	Procure Two Integrated Power Centers and	\$3,169,746.00	No
MS21018	Pac Anchor Transportation, Inc.	8/17/2021	8/16/2027	8/16/2028	\$2,100,000.00	\$1,890,000.00	Deploy up to 21 Near Zero Emission Trucks	\$210,000.00	No
MS21019	Volvo Financial Services	3/31/2022	3/30/2030	12/30/2030	\$3,930,270.00	\$2,095,869.15	Lease up to 14 Zero-Emission Trucks and P	\$1,834,400.85	No
MS21023	BNSF Railway Company	4/22/2022	4/21/2028	4/21/2030	\$1,313,100.00	\$0.00	Install EV Charging Infrastructure	\$1,313,100.00	No

Total: 10

Declined/Cancelled Contracts

MS21008	CMA CGM (America) LLC				\$3,000,000.00	\$0.00	Deploy 2 Zero-Emission Rubber Tire Gantry	\$3,000,000.00	No
MS21011	RDS Logistics Group	1/21/2022	7/20/2028		\$808,500.00	\$0.00	Deploy 3 Zero-Emission Yard Tractors and	\$808,500.00	No
MS21012	Amazon Logistics, Inc.				\$4,157,710.00	\$0.00	Deploy up to 10 Zero-Emission and 100 Nea	\$4,157,710.00	No
MS21020	Sea-Logix, LLC				\$2,300,000.00	\$0.00	Deploy up to 23 Near-Zero Emssions Trucks	\$2,300,000.00	No
MS21021	CMA CGM (America) LLC				\$1,946,463.00	\$0.00	Deploy up to 13 Near Zero Emission Trucks	\$1,946,463.00	No
MS21022	Orange County Transportation Autho				\$289,054.00	\$0.00	Implement Special Transit Service to the Or	\$289,054.00	No

Total: 6

Closed Contracts

MS21001	Los Angeles County MTA	8/30/2019	7/29/2020		\$613,752.87	\$613,752.87	Implement Special Transit Service to Dodge	\$0.00	Yes
MS21003	Orange County Transportation Autho	7/8/2020	5/31/2021		\$468,298.00	\$241,150.48	Provide Express Bus Service to the Orange	\$227,147.52	Yes
MS21004	Los Angeles County MTA	1/7/2021	5/31/2023		\$814,822.00	\$326,899.00	Clean Fuel Bus Service to Dodger Stadium	\$487,923.00	Yes

Total: 3

Open/Complete Contracts

MS21007	Penske Truck Leasing Co., L.P.	4/1/2022	3/31/2028		\$957,813.00	\$957,812.40	Deploy 5 Zero-Emission Yard Tractors	\$0.60	Yes
MS21013	4 Gen Logistics	3/27/2022	5/26/2028		\$7,000,000.00	\$7,000,000.00	Deploy 40 Zero Emission Trucks	\$0.00	Yes
MS21014	Green Fleet Systems, LLC	8/31/2021	8/30/2027	8/30/2028	\$300,000.00	\$300,000.00	Deploy up to 3 Near Zero Emission Trucks	\$0.00	Yes
MS21017	MHX, LLC	9/29/2021	9/28/2030		\$1,900,000.00	\$1,900,000.00	Deploy up to 10 Zero-Emission Trucks & Infr	\$0.00	No
MS21025	Costco Wholesale Corporation	12/9/2022	12/8/2028		\$160,000.00	\$160,000.00	Install Five EV Charging Units	\$0.00	Yes

Total: 5

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
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FY 2021-2024 Contracts

Open Contracts

MS24001	Los Angeles County MTA	1/26/2023	5/31/2028		\$1,200,248.00	\$0.00	Provide Clean Fuel Bus Service to Dodger S	\$1,200,248.00	No
MS24002	South Pasadena Police Department	1/16/2024	5/15/2030		\$499,789.00	\$0.00	Procure Zero-Emission Vehicles and Infrastr	\$499,789.00	No
MS24003	Omnitrans	4/15/2024	10/30/2025		\$315,278.00	\$0.00	Bloomington Microtransit Service Expansion	\$315,278.00	No
MS24004	City of Seal Beach	12/21/2023	9/30/2025		\$162,891.00	\$0.00	Circuit Transit Shared Mobility	\$162,891.00	No
MS24005	City of Huntington Beach	7/1/2024	9/1/2026		\$279,186.00	\$0.00	Circuit Transit Rideshare Program	\$279,186.00	No
MS24006	Anaheim Transportation Network	10/12/2023	5/31/2025		\$322,000.00	\$0.00	Old Towne Orange Microtransit Service	\$322,000.00	No
MS24007	City of Gardena	6/12/2024	8/31/2026		\$424,134.00	\$0.00	Gtrans Microtransit Service	\$424,134.00	No
MS24008	City of Long Beach	3/19/2024	1/31/2026		\$410,734.00	\$0.00	Circuit Transit Mobility Transit Expansion Pr	\$410,734.00	No

Total: 8

Pending Execution Contracts

MS24010	Penske Truck Leasing Co., L.P.				\$17,980,000.00	\$0.00	Partner on Application to Install EV Charging	\$17,980,000.00	No
MS24011	Southern California Gas Company				\$6,000,000.00	\$0.00	Partner on Application to Install Hydrogen F	\$6,000,000.00	No
MS24012	Pilot Travel Center, LLC				\$3,000,000.00	\$0.00	Partner on Application to Install Hydrogen F	\$3,000,000.00	No
MS24013	Los Angeles Cleantech Incubator				\$3,000,000.00	\$0.00	Implement Drayage Truck Recharging Facilit	\$3,000,000.00	No
MS24999	Prologis Mobility				\$11,679,171.00	\$0.00	Implement EV Charging and Hydrogen Refu	\$11,679,171.00	No

Total: 5



AB2766 Discretionary Fund Program Invoices

10/31/2024 to 12/31/2024

Contract Admin.	MSRC Chair	MSRC Liaison	Finance	Contract #	Contractor	Invoice #	Amount
<i>2016-2018 Work Program</i>							
12/10/2024	12/20/2024			ML18063	City of Riverside	IN112624GS	\$50,000.00
12/4/2024	12/6/2024	12/13/2024	12/17/2024	ML18186	City of Paramount	SCAQMD 02	\$6,201.50
11/22/2024	12/6/2024	12/10/2024	12/13/2024	ML18148	City of San Dimas	4656	\$50,000.00
11/20/2024	11/21/2024	11/22/2024	12/6/2024	ML18166	City of Placentia	65120	\$25,000.00
11/21/2024	11/21/2024	11/22/2024	12/6/2024	MS18027	City of Gardena	MSRC_02	\$17,500.00
Total: \$148,701.50							
<i>2018-2021 Work Program</i>							
12/11/2024	12/20/2024			MS21002	Better World Group Advisors	WG-MSRC5	\$2,434.30
12/4/2024	12/6/2024	12/13/2024	12/18/2024	MS21006	Geographics	24-23949	\$373.00
11/22/2024	12/6/2024	12/12/2024	12/13/2024	MS21005	Southern California Association of Governments	AS21005C-10	\$70,000.00
11/20/2024	11/21/2024	11/22/2024	12/6/2024	MS21005	Southern California Association of Governments	AS21005C-08	\$70,000.00
11/19/2024	11/21/2024	11/22/2024	12/6/2024	MS21005	Southern California Association of Governments	AS21005C-08	\$70,000.00
11/19/2024	11/21/2024	11/22/2024	12/6/2024	MS21005	Southern California Association of Governments	AS21005C-08	\$70,000.00
11/6/2024	11/7/2024	11/12/2024	11/13/2024	MS21006	Geographics	24-23893	\$373.00
11/5/2024	11/7/2024	11/12/2024	11/13/2024	MS21002	Better World Group Advisors	WG-MSRC5	\$4,112.35
11/1/2024	11/7/2024	12/8/2024	12/10/2024	C22247	NFI Interactive Logistics, LLC	2	\$1,200,000.00

Total: \$1,487,292.65

Total This Period: \$1,635,994.15



**MOBILE SOURCE AIR POLLUTION REDUCTION REVIEW COMMITTEE
THURSDAY, AUGUST 15, 2024 MEETING MINUTES
21865 Copley Drive, Diamond, Bar, CA 91765**

MEMBERS PRESENT:

(Chair) Larry McCallon, representing San Bernardino County Transportation Authority (SBCTA)
William Robertson, representing California Air Resources Board (CARB)
Linda Krupa, representing Regional Rideshare Agency
Patrick Harper, representing Orange County Transportation Authority (OCTA)
Rena Lum (Alt.), representing Los Angeles County Metropolitan Transportation Authority (Metro)
Mark Henderson, representing Southern California Association of Governments (SCAG)

MEMBERS ABSENT:

(Vice-Chair) Brian Berkson, representing Riverside County Transportation Commission (RCTC)
Curt Hagman, representing South Coast Air Quality Management District (AQMD)
Cindy Allen (Alt.), representing SCAG
Steve Veres, representing Metro
John Dutrey (Alt.), representing SBCTA
Peter Christensen (Alt.), representing CARB

MSRC-TAC MEMBERS PRESENT:

Steven Lee, representing LA Metro
Rongsheng Luo, representing SCAG
Kelly Lynn, representing SBCTA

OTHERS PRESENT:

Mara MacDonell
Sam Emmersen, Better World Group
Charlotte Tan, Los Angeles Sanitation
Sheri Call, City of Riverside

SOUTH COAST AQMD STAFF & CONTRACTORS PRESENT:

Christina Kusnandar, Senior Staff Specialist
Cynthia Ravenstein, MSRC Contracts Administrator
Daphne Hsu, Principal Deputy District Counsel
De Groeneveld, Information Technology Supervisor
Debra Ashby, Sr. Public Affairs Specialist
Ghislain Muberwa, Information Technology Specialist
John Kampa, Financial Services Manager
Laurence Brown, Air Quality Specialist
Leticia Allie Ramirez, Senior Office Assistant
Maria Allen, Administrative Assistant
Marjorie Eaton, Administrative Assistant
Michael Miller, Board Member Assistant
Ray Gorski, MSRC Technical Advisor-Contractor
Sindy Enriquez, MSRC Contracts Assistant
Tom Lee, Planning & Rules Manager
Walter Shen, Planning & Rules Manager

CALL TO ORDER

- Chair Larry McCallon called the meeting to order at 2:00 p.m.
- Roll call was taken at the start of the meeting.
- Chair McCallon asked for disclosures.

Items Nos. 11 and 12 – MSRC Alternate Member Rena Lum said she does not have a financial interest in Item Nos. 11 and 12 but is required to identify for the record that she is an employee of the Los Angeles County Metropolitan Transportation Authority, which is involved in these items.

Items Nos. 4, 8, 10, and 11 – MSRC Chair Larry McCallon said he does not have a financial interest in Item Nos. 4, 8, 10 and 11 but is required to identify for the record that he is a member of the Governing Board of the South Coast AQMD, which is involved in these items.

- Chair McCallon asked for public comment on the Consent Calendar.

No public comment.

CONSENT ITEMS (Items 1 through 3):**Receive and Approve****1. Summary of Final Report by MSRC Contractor**

Long Beach Transit, Contract #MS16121 – Repower 39 and Purchase 1 New Transit Buses with Near-Zero Engines

Moved by Harper; seconded by Krupa; under approval of Consent Calendar Items #1-3, item unanimously approved.

Ayes: Krupa, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: No further action is necessary

Information Only – Receive and File**2. MSRC Contracts Administrator's Report**

The MSRC AB 2766 Contracts Administrator's Report for May 29 through July 24, 2024 was included in the agenda package.

Moved by Harper; seconded by Krupa; under approval of Consent Calendar Items #1-3, item unanimously approved.

Ayes: Krupa, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: Staff will include the MSRC Contracts Administrator's Report in the MSRC Committee Report for the September 2024 South Coast AQMD Board meeting.

3. Financial Report on AB 2766 Discretionary Fund

A financial report on the AB2766 Discretionary Fund for July 2024 was included in the agenda package.

Moved by Harper; seconded by Krupa; under approval of Consent Calendar Items #1-3, item unanimously approved.

Ayes: Krupa, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: No further action is required.

ACTION ITEMS (Items 4 through 12)

4. Consider FY 24-25 Administrative Budget

An administrative budget is prepared each year as part of the annual MSRC budget. John Kampa, South Coast AQMD Financial Services Manager, presented the 2024-25 Administrative Budget. Mr. Kampa stated that the Health and Safety Code allows South Coast AQMD to be reimbursed for administrative costs related to the MSRC, capped at 6.25% of annual revenue. The projected 2024-25 budget is \$965,560, with a cap of \$1,035,243, leaving an unallocated balance of \$69,683. The cap will increase by \$16,500, while the administrative budget rises by \$83,502 due to staffing and labor increases, including a new manager position.

Chair Larry McCallon asked for public comment on Item number 4.

No public comment.

Moved by Henderson; seconded by Harper; item approved.

Ayes: Krupa, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: Staff will forward the item to the South Coast AQMD Board for approval

FYs 2016-18 Work Program

MSRC Chair Larry McCallon asked to take items 5, 6 and 7 together and take one vote on all three items.

5. Consider 1-Year Term Extension by City of Los Angeles, Contract #ML18082 (\$900,000 - Purchase 8 Medium-Duty Vehicles and Install 8 Limited-Access EV Charging Infrastructures)

Cynthia Ravenstein, MSRC Contracts Administrator, presented that the City requested a one-year contract term extension due to delays in the release of the vehicle purchase orders, vehicle parts supply issues, and network connection issues at their East Valley District Yard. This contract had previously been extended by one year. The MSRC Contracts Administrator and MSRC-TAC recommend approval, conditioned on no further extensions.

Chair Larry McCallon asked for public comment on item number 5.

No public comment.

6. Consider 2-Year Term Extension by City of Mission Viejo, Contract #ML18068 (\$86,940 - Purchase 2 Light-Duty ZEVs and Install EVSE)

Cynthia Ravenstein, MSRC Contracts Administrator, presented that in the City of Mission Viejo's assessment; by locating the charging stations at their new Los Osos development, the stations will achieve a much higher utilization rate than in the originally proposed City Hall location. The City also requested a two-year term extension to complete construction of the development and stations. The MSRC Contracts Administrator recommends approval, conditioned on no further extensions; MSRC-TAC recommends approval without conditions.

Chair McCallon asked members for questions and thoughts on the extension.

MSRC member Patrick Harper supports the MSRC-TAC's recommendation. It is the first time the City has requested an extension and there could be delays to the development. He states the City will make its best efforts to make it happen within the two-year extension.

MSRC Member Dr. William Robertson asked if we know the stage of the development. Ms. Ravenstein answered that the development is 80% complete on grading and site plans, planning on advertising for construction bids in October. Nothing has been built. Ms. Ravenstein continued to explain their contract was different in that they wanted their vehicles before any infrastructure was built.

MSRC Member Linda Krupa asked what happens if the MSRC grants a 2-year extension with conditions and it's not completed at the end of that period of time. Ms. Ravenstein explained that the funding would end up reverting to the MSRC. The City would not receive any funding for the infrastructure portion of the project and the MSRC would use the funds for a different purpose.

Mr. Henderson is in support of the TAC's recommendation.

Chair Larry McCallon asked for public comment on item number 6.

No public comment.

7. Consider 19-Month Extension by City of Riverside, Contract #ML18063 (\$50,000 - Expand Existing CNG Station)

Cynthia Ravenstein, MSRC Contracts Administrator, presented the City of Riverside's request for a term extension to September 30, 2029 due to difficulties finding a qualified vendor and issues with the anchoring system for the storage spheres. This contract has previously been extended by fourteen months. The MSRC Contracts Administrator and MSRC-TAC recommend approval, conditioned on no further extensions.

Chair Larry McCallon confirmed that this term extension includes the five-year operational period.

Chair McCallon asked for public comment on item number 7.

No public comment.

Moved by Harper to approve Item 5 as recommended, to approve Item 6 with no conditions and to approve Item 7 as the final extension; seconded by Henderson; under approval of Action Calendar Items #5-7, items unanimously approved.

Ayes: Krupa, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: Staff will amend the above contracts accordingly.

For Approval – As Recommended

8. Clarify that MSRC Allocation Partnering with Penske Truck Rental in Responding to South Coast AQMD Carl Moyer Program Announcement PA2024-02, Zero Emission Infrastructure Program Includes Partnering under Earlier South Coast AQMD Carl Moyer Program Opportunities

Cynthia Ravenstein, MSRC Contracts Administrator, said in September 2022, an RFI for zero-emission infrastructure led to Penske's response in November 2022 with an EV charging project for 20 locations in the South Coast Air Basin. In 2023, Penske applied for funding under AQMD's Carl Moyer Program. In January 2024, MSRC partnered with Penske for the same project under a different Carl Moyer Program. In February 2024, they received funding for five of the locations, totaling nearly \$6.4 million, with Penske contributing over \$2.2 million, for a total project cost of about \$15 million.

Penske initially would have received \$17.9 million from MSRC for all 20 locations. MSRC Member Henderson discussed the financial situation with Ms. Ravenstein and Chair McCallon asked what the timeline is on the additional funding. Ms. Ravenstein answered that the status of Carl Moyer Program funding for the remaining 15 locations is uncertain, and there may be upcoming awards that could affect total funding.

The discussion revolves around the timing of the next Moyer awards and the availability of funds for projects. Currently, the expectation is that the next awards of Moyer funding will occur in Q4 2024. There's confusion regarding contract terms, as no contracts can be finalized until Moyer funding is awarded, and different projects may have varying complexities affecting funding distribution.

Ms. Ravenstein continued that the MSRC is being asked to clarify its allocation, which involves partnering with Penske and responding to the PA 2024-02 proposal. A total of \$6,353,697 will be awarded to Penske for projects that were awarded Carl Moyer funding under an announcement preceding PA 2024-02, while \$11,626,303 will remain allocated under the original terms, contingent on the outcome of PA 2024-02. This recommendation comes from the MSRC Contracts Administrator and the MSRC-TAC.

Linda Krupa stepped out of the meeting at 2:40 p.m.

Chair Larry McCallon asked for public comment on item number 8.

No public comment.

Moved by Harper; seconded by Robertson; item approved.

Ayes: Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: MSRC staff will forward item to the South Coast AQMD Board for approval

9. Evaluate Performance of MSRC Website and Consider Potential Next Steps

Cynthia Ravenstein, MSRC Contracts Administrator, presented that MSRC's www.cleantransportationfunding.org website provides essential services, including access to historical and current information for contractors and applicants. It allows online submissions and features documents like solicitation materials, agendas, and press releases. In 2017, the site was revamped, and in 2020, it was decided to maintain its current form.

The MSRC-TAC recommends that the MSRC develop a Request for Proposals (RFP) for website hosting and maintenance, including a supplemental quote for limited modifications. Additionally, they recommended exploration of alternative solicitation methods like Planet Bids for posting and accepting proposals.

Chair Larry McCallon asked for public comment on item number 9.

No public comment.

Moved by Harper; seconded by Robertson; item approved.

Ayes: Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: MSRC staff and the MSRC-TAC will develop a proposed RFP for MSRC review and approval

10. Approve Memorandum of Understanding between: 1) the South Coast AQMD on behalf of the MSRC and the Port of Long Beach and 2) South Coast AQMD on behalf of the MSRC and the Port of Los Angeles

Linda Krupa rejoined the meeting at 2:48 p.m.

Ray Gorski, MSRC Technical Advisor, said the MSRC is requesting approval for a Memorandum of Understanding (MOU) with the San Pedro Bay ports (Long Beach and Los Angeles) to facilitate investment in a work program aimed at funding infrastructure for zero-emission heavy-duty drayage trucks. The Ports will contribute over \$25 million, enabling the installation of more than 200 EV chargers. This partnership aims to support California's clean air goals and enhance MSRC's capacity to fund additional projects.

MSRC Member Henderson stated his appreciation for such a project and the desire for recognition of the MSRC's contributions. There's a suggestion for signage or branding to identify MSRC's role. Mr. Gorski confirmed that incorporating the MSRC logo in agreements is possible, and they aim to strengthen partnerships for future projects. The

conversation emphasized the importance of recognizing contributions while ensuring the MOU is signed before moving forward.

The MSRC-TAC recommends the MSRC approve MOUs with the Port of Long Beach and the Port of Los Angeles as outlined in the staff report.

Chair Larry McCallon asked for public comment on item number 10.

No public comment.

Moved by Henderson; seconded by Harper, item unanimously approved.

Ayes: Krupa, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: MSRC staff forward this item to South Coast AQMD Governing Board for approval

11. Consider Partnership Opportunity with the California Department of Transportation (Caltrans) and California Energy Commission (CEC) to Pursue Funding Under the US Department of Transportation (US DOT) Charging and Fueling Infrastructure Grant Program.

Ray Gorski, MSRC Technical Advisor, presented that last year, the MSRC committed up to \$6 million to collaborate with Caltrans and the California Energy Commission in pursuit of US DOT funding for charging and fueling infrastructure. Although their initial project was deemed meritorious, it did not secure funding due to high demand. This year, a new funding round allows for resubmission of last year's proposals and new projects. MSRC is being asked to reaffirm its funding commitment.

The recommendation is that the Chair provide a letter to Caltrans, indicating a maximum award of up to \$6 million in MSRC funds. This is contingent on receiving a US DOT award, the amount of that award, and which projects get funded. Future actions will be required from the MSRC, and we will return for guidance on fund allocation upon award receipt.

Chair Larry McCallon asked for public comment on item number 11.

No public comment.

Moved by Krupa; seconded by Harper, item unanimously approved.

Ayes: Krupa, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: MSRC staff will prepare a letter of support for the Chair's signature

12. Consider MSRC-Los Angeles County Metropolitan Transportation Authority (Metro) Joint Request for Information for Potential Metro Submission to California Transportation Commission (CTC) Zero Emission Infrastructure Funding Program

Ray Gorski, MSRC Technical Advisor, said earlier this year, the MSRC entered into a cooperative agreement with Los Angeles Metro to pursue mutually beneficial opportunities. The first opportunity is to apply for funding from the CTC under the TCEP program for heavy-duty refueling infrastructure along the I-710 corridor, covering 23 communities. An RFI will be issued to identify viable sites for this initiative, aiming to co-fund projects and potentially inform future Caltrans initiatives without committing funds upfront.

The discussion revolves around authorizing staff to proceed with a Request for Information (RFI) for potential fueling sites along a specific corridor. Chair McCallon asked if we know how many sites are viable. Mr. Gorski continues this is simply casting the net to identify sites which would be willing partners in a future potential project. If we find good sites, we will put together a proposal for submittal to the CTC. This step does not imply a funding commitment but aims to explore opportunities for electric vehicle infrastructure. The need for more refueling options is emphasized due to the anticipated rise in zero-emission vehicles, while the collaboration with utilities is acknowledged as a key factor in successful implementation.

Chair Larry McCallon asked for public comment on item number 12.

No public comment.

Moved by Harper; seconded by Henderson, item unanimously approved.

Ayes: Krupa, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: Staff will forward the RFI to the South Coast AQMD Board for approval

OTHER BUSINESS:

Chair McCallon asked if anyone has other business.

No other business

PUBLIC COMMENT PERIOD

No public comments.

ADJOURNMENT

The meeting adjourned at 3:22 p.m.

NEXT MEETING

Thursday, September 19, 2024 at 2:00 p.m.

[Prepared by Marjorie Eaton]

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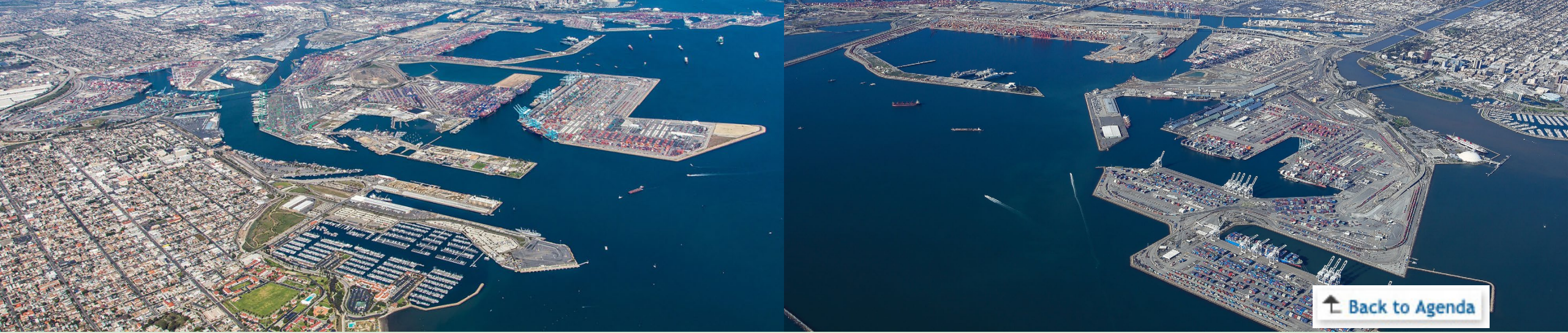
BOARD MEETING DATE: February 7, 2025

AGENDA NO. 20

REPORT: California Air Resources Board Monthly Meeting

SYNOPSIS: The California Air Resources Board held a public Board meeting on January 23, 2025.

The January 23, 2025 CARB Board meeting was held in Sacramento, California at the California Environmental Protection Agency Headquarters Building. The summary of the key items presented was not available for inclusion in this agenda package; therefore, this item was pulled from consideration and will be provided at the next Board meeting.



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AGENDA NO. 22

Update on Facility-Based Mobile Source Measure Development for Marine Ports

Board Meeting

February 7, 2025



Background

- Ports have achieved significant emission reductions
 - Ports have met their own emission reduction goals for year 2023*
 - Goals were set 15 years ago in the 2010 CAAP; no updated goals in the 2017 CAAP
- Additional emission reductions from ports is needed for ozone and PM2.5 standards
 - Ports are the largest source of NOx in the Basin
 - Consistent with 2016 and 2022 AQMPs South Coast AQMD continues working on facility-based measure for ports
- Both ports have expressed ambition in pursuing further emission reduction opportunities and ultimately achieving zero emissions goals

"Our stated mission is zero emissions"
– Port of Long Beach State of the Port Address, 1/16/2025



"Our goal isn't fewer emissions, it's zero emissions,"
– Port of Los Angeles State of the Port Address, 1/22/2025

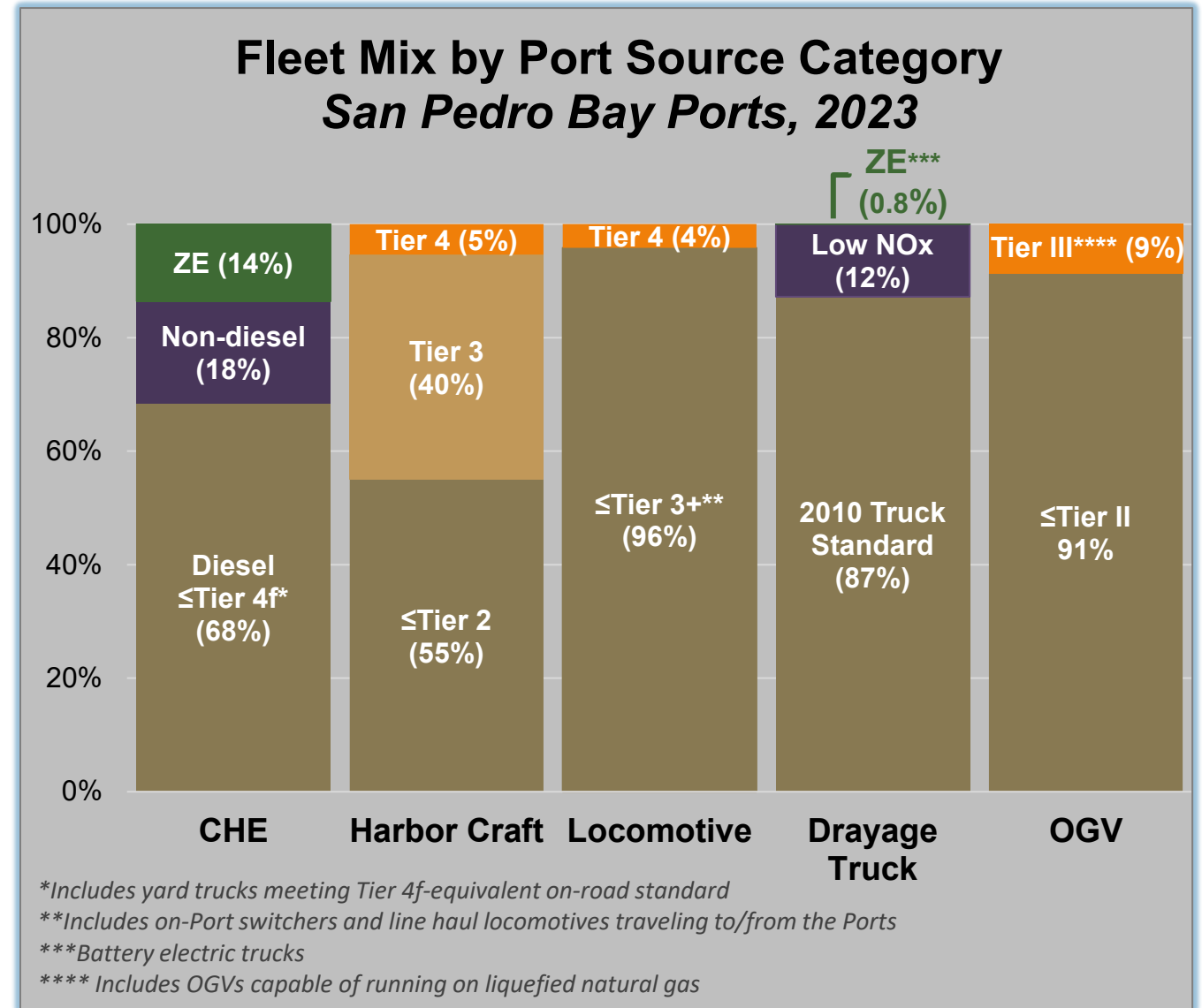


Key Activities in 2024

- ❑ Five Working Group Meetings
- ❑ Many smaller stakeholder meetings with environmental and community groups, labor, industry, cities and ports of Los Angeles and Long Beach
- ❑ Key feedback common to all stakeholders:
 - Energy transition is critical for private and public sector goals
 - Charging and fueling infrastructure planning and deployment is needed
 - Coordination with multiple entities is key

Infrastructure Critical for Technologies Needed for Attainment

- ❑ Limited progress to date deploying non-diesel technologies at scale
- ❑ Charging/fueling infrastructure for alternative energies also has not yet been deployed at scale
- ❑ Energy infrastructure needed for:
 - Electricity
 - Hydrogen
 - Alternative marine fuels (e.g., methanol)



Data sources: 2023 POLA & POLB Emission Inventories

Staff's Current Approach

- ❑ Pursuing an incremental approach
- ❑ Start with infrastructure planning and installation of infrastructure
 - Foundational to achieving future emission reductions
 - Leverage ongoing efforts and recent funding
- ❑ Staff presented preliminary concept in November Working Group meeting
 - Discussion focused on substance, not the mechanism or framework for carrying out the concepts



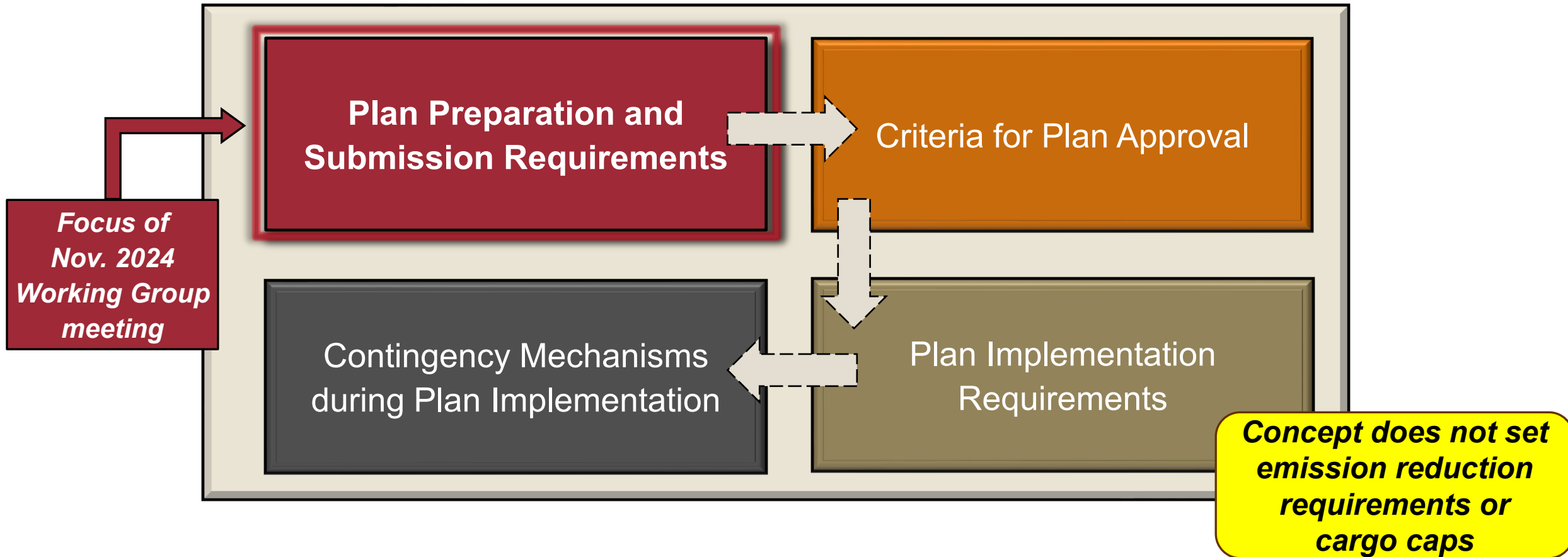
Port Charging and Fueling Infrastructure

 **Working Group Meeting**
November 15, 2024
GB Conference Room

Join Zoom Webinar Meeting
- from PC or Laptop
<https://scaqmd.zoom.us/j/91542075443>
Zoom Webinar ID: 915 4207 5443
Teleconference Dial In +1 669 900 6833

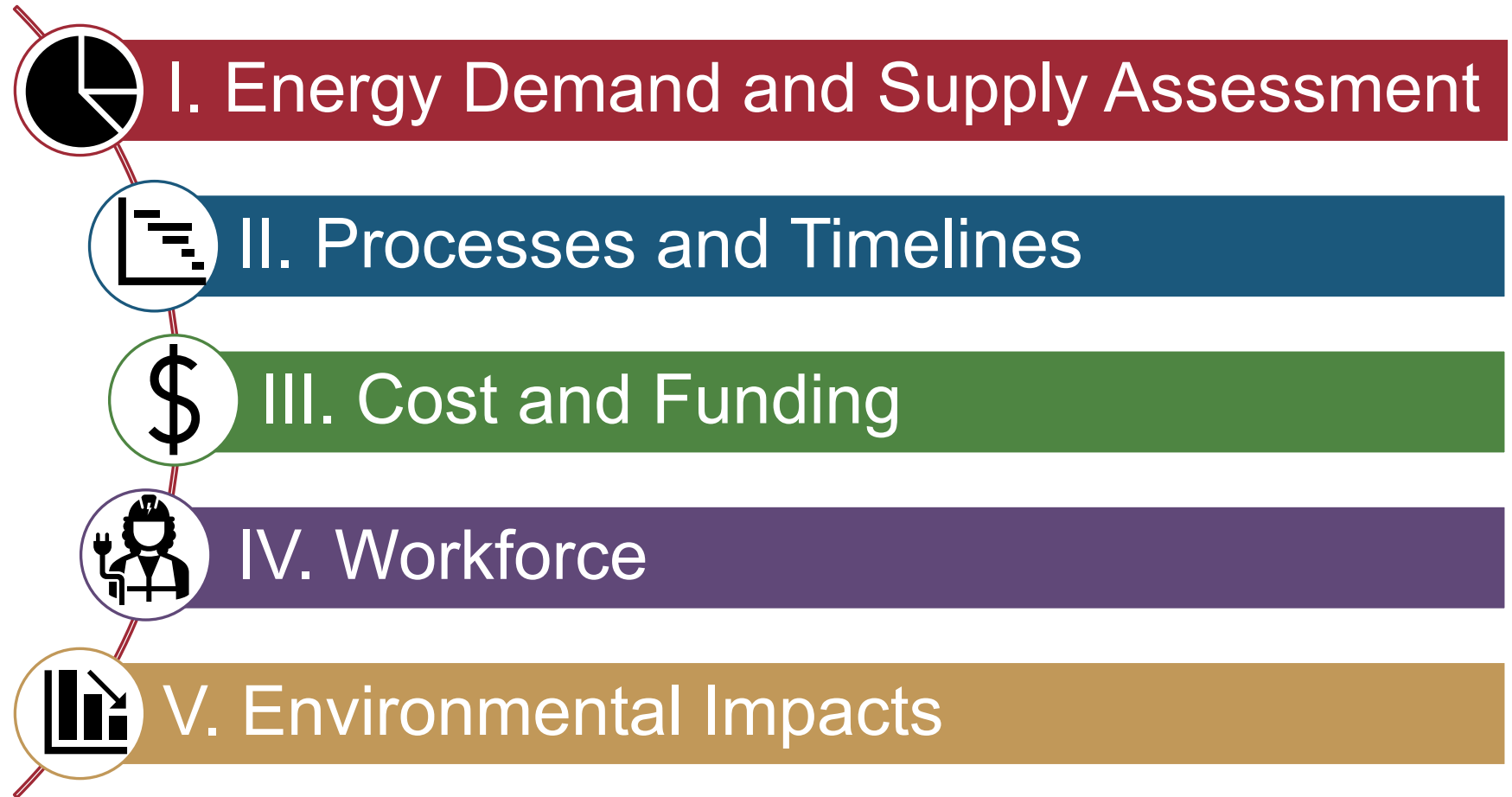
No emission reduction requirements or cargo caps in current approach

Draft Concept for Port-wide Comprehensive Charging and Fueling Infrastructure Plan



Port-wide Comprehensive Charging and Fueling Infrastructure Plan Key Elements

Scope covers
all emission
sources and
energy types



Stakeholder Feedback on Staff Approach

Community and Environmental Groups

- ❑ Prioritize public health
- ❑ Accelerate emission reductions from port operations
- ❑ Clarify when emission reductions will occur in the proposed incremental approach
- ❑ Achieve more than the work already undertaken by ports and industry
- ❑ Require enforceable implementation of the infrastructure plan

Ports

- ❑ Echoing Mayors' joint statement
- ❑ Some infrastructure planning efforts are already under way

Industry

- ❑ Support a non-regulatory infrastructure planning approach

Labor

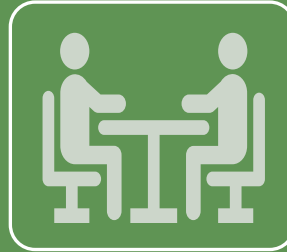
- ❑ Workers have first-hand knowledge how ZE equipment operates
- ❑ Prioritize economic justice with environmental justice

Next Steps



Hold Working Group Meeting on February 28

- Share preliminary first draft rule language



Continue stakeholder engagement with all groups



Hold community meetings and continue working group meeting process



Anticipated Public Hearing for Board Consideration for Adoption in 3rd Quarter 2025