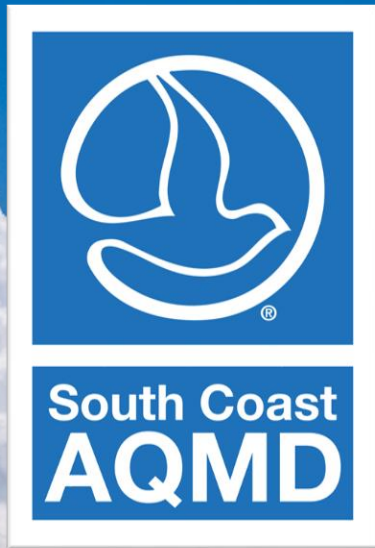


# Rule 317.1

## Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards

*Cleaning The Air That We Breathe...*



# Regulatory Workshop

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December 5, 2024  
1:00 p.m.

## Meeting Information:

Zoom Meeting Link: <https://scaqmd.zoom.us/j/97559313527>

Meeting ID: 975 5931 3527 (applies to all)

Teleconference Dial In +1 (669) 900-6833

# Agenda

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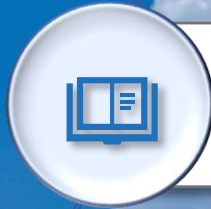
**1. Overview of Rule 317.1**



**2. Annual Emissions Reporting**



**3. Request for Non-Applicability Determination**



**4. Rule 317.1 Exclusion Plan**



**5. Open Discussion**



# 1. Overview of Rule 317.1

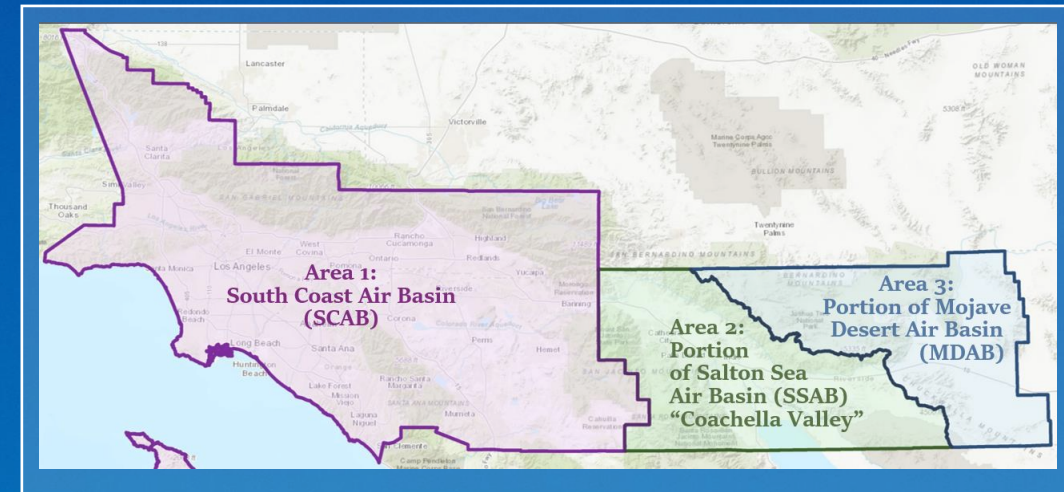
**Clean Air Act Nonattainment Fees**





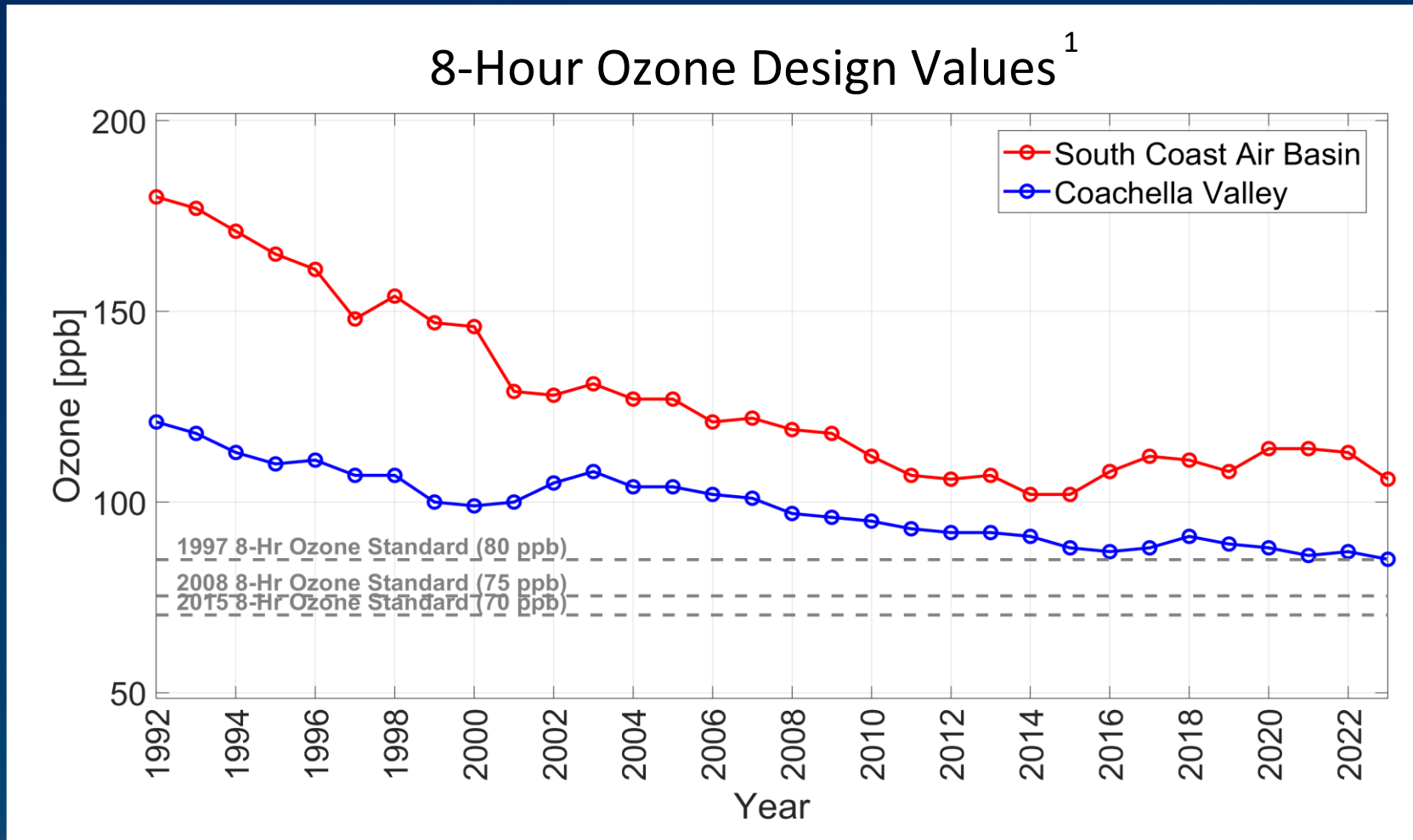
# Background

- Federal Clean Air Act (CAA) Section 185 requires Major Stationary Sources to either reduce their emissions by 20% from a baseline amount or pay a fee based on a prescribed formula each year if the South Coast Air Basin or Coachella Valley fails to attain a federal ozone standard
  - Fee applies to facilities with 10 tons or more of VOC or NOx emissions per year (Major Stationary Sources)
  - Fees collected until attainment
- Rule 317.1 (adopted June 2024) implements Section 185 for the 1997 and 2008 ozone standards
  - Attainment deadline for 1997 standard: June 15, 2024
  - Attainment deadline for 2008 standard: July 20, 2032





# 8-Hour Ozone Trends



- Overall air quality has improved
- For 1997 standard, South Coast Air Basin will not be in attainment by 2024 but Coachella Valley will likely attain following an extension<sup>2</sup>

<sup>1</sup> – Annual 4<sup>th</sup> highest 8-hour average concentration, averaged over 3 years  
<sup>2</sup> – Facilities are exempt from Rule 317.1 fees in the extension year





# Rule 317.1 Key Definitions

**Major Stationary Source** - a facility that emits or has the potential to emit VOC and/or NOx emissions of 10 tons or more\* per year

- Excluding fugitive emissions unless the source belongs to one of the categories listed in paragraph 2 of the definition of major source in 40 CFR Part 70, Section 70.2
- Excluding certain emissions from on-road and off-road mobile equipment

**Baseline Emissions** – lower of actual emissions or allowable emissions

- For 1997 ozone standard, baseline emissions will be determined using emissions in 2024
- A future year will be used for a Major Stationary Source that begins operations after 2024

**Fee Assessment Year** - the calendar year when emissions occurred for which the CAA Nonattainment Fee is being calculated and assessed

- For 1997 ozone standard, the first Fee Assessment Year is 2025

\*For extreme ozone nonattainment areas



# Rule 317.1 Key Requirements

## Fee Obligations

- Applies to emissions<sup>1</sup> that exceed 80 percent of baseline emissions
  - Baseline emissions are based on emissions in the attainment year<sup>2</sup>
  - Fee rate is \$12,476.67 per ton in 2024<sup>3</sup>
- Applicable facilities are responsible for paying fees for each applicable standard

Criteria	8-Hour Ozone NAAQS	
	1997	2008
Baseline Emissions	2024	2032
Year Fee Obligation Begins	2025	2033

1 – Major stationary source only pays for pollutant which qualifies them as a major stationary source

2 – Unless Alternative Baseline Emissions are approved

3 – U.S. EPA annually adjusts the fee rate by CPI



# CAA Section 185 Fee Amount Example Calculation for VOCs

$$\left[ \text{Actual Annual Tons of VOC Emitted} - \left( 0.8 \times \text{Baseline Annual Tons of VOC Emitted} \right) \right] \times \text{Annual U.S. EPA CAA §185 Fee Rate} = \text{Annual CAA Nonattainment Fee for VOC}$$

## Hypothetical Facility Calculation for VOCs

- 2024 Baseline Annual Tons of VOCs = 15
- 2025 Annual Tons of VOCs = 13
- 2025 Annual U.S. EPA CAA §185 Fee Rate = \$12,476.67

$$\text{Annual CAA Nonattainment Fee for VOC} = [ 13 - ( 0.8 \times 15 ) ] \times \$12,476.67 = \$12,476.67$$

- Follow same procedure, using NO<sub>x</sub>, to calculate annual CAA nonattainment fee for NO<sub>x</sub>
- Add together the annual CAA nonattainment fee for VOC and for NO<sub>x</sub> to calculate the total annual CAA nonattainment fee





# Alternative Baseline Option

## Alternative Baseline Emissions Option

- Facility may propose alternate method to determine baseline emissions level if emissions are irregular, cyclical, or vary
- Alternate baseline shall reflect emissions from normal operating conditions
- Alternate method conditioned upon U.S. EPA issuing a guidance document

## Alternative Baseline Request Due Date

- Due no later than 180 days after the end of the Attainment Year or no later than 120 days after the U.S. EPA makes a *final* finding that the Basin has failed to attain the Applicable Ozone Standard, whichever is later
  - On August 15, 2024, U.S. EPA issued a proposed finding of failure to attain for South Coast Air Basin for the 1997 ozone standard

U.S. EPA is continuing their evaluation and discussion on the Alternative Baseline Option



# Rule 317.1 Implementation - Rule Applicability

## Rule 317.1

- Provides a pathway for owner/operator to demonstrate the facility is not a Major Stationary Source

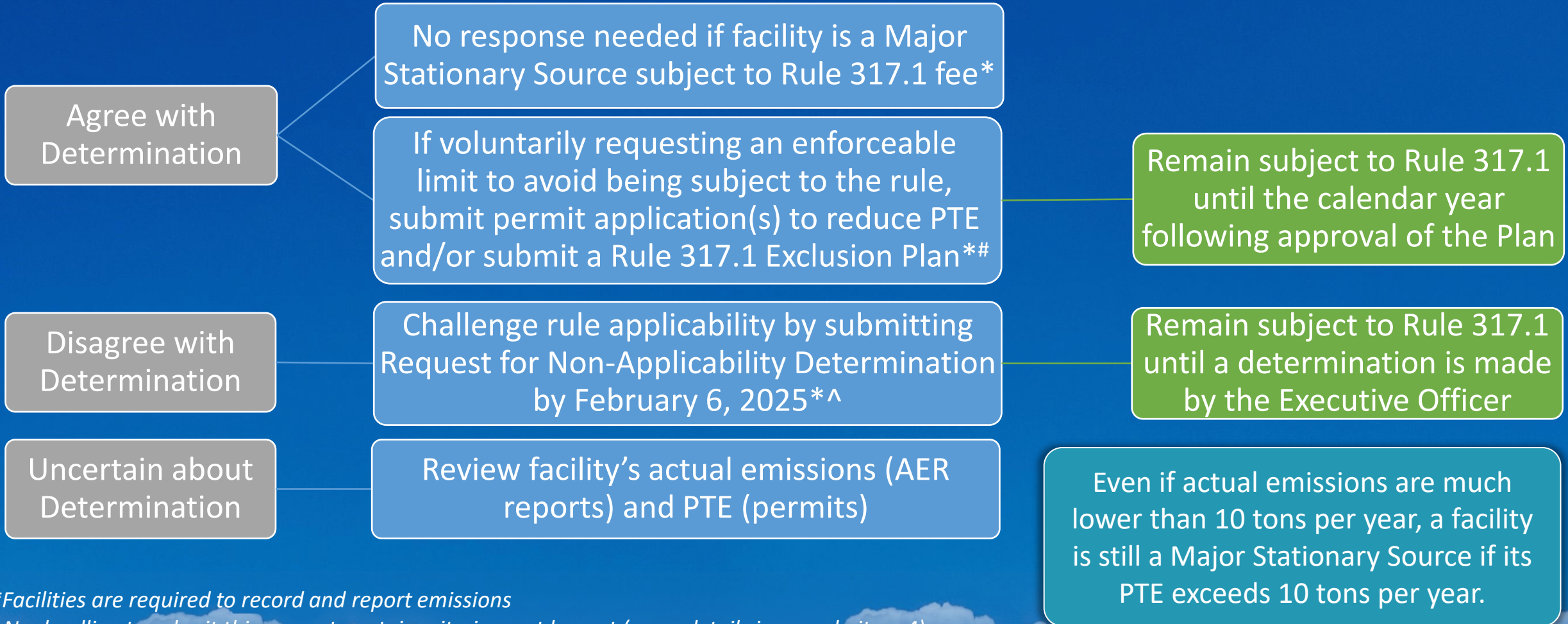
## Notice of Rule Applicability for 1997 Standard for South Coast Air Basin

- Issued by South Coast AQMD to Major Stationary Sources in South Coast Air Basin\*
- Stage I – Based on potential to emit and Title V status in 2024
  - Issued November 8, 2024
  - List of recipients available here: [link](#)
- Stage II – Additional facilities based on actual emissions in Year 2024
  - To be sent in summer 2025
  - Excluding recipients of the Stage I notice
- Future notifications for new Major Stationary Sources

A Major Stationary Source is subject to Rule 317.1 regardless of whether a notice has been issued



# Rule 317.1 Implementation - Notice of Rule Applicability



\*Facilities are required to record and report emissions

# No deadline to submit this request; certain criteria must be met (more details in agenda item 4)

^ Owner/operator may submit a Rule 317.1 Exclusion Plan in parallel





# Rule 317.1 Implementation - Process of Challenging Rule Applicability

## Executive Officer issues a Notice

- Stage I issued November 8, 2024 based on potential to emit (PTE) and Title V status
- Stage II to be issued in 2025 based on actual emissions in 2024<sup>^</sup>



## No later than 90 days after Notice issuance

- Facility electing to challenge applicability provides evidence demonstrating that the facility is not a Major Stationary Source



## No later than 90 days before payment due date\*

- The Executive Officer reviews evidence submitted and other available data; and notify the owner or operator the final decision

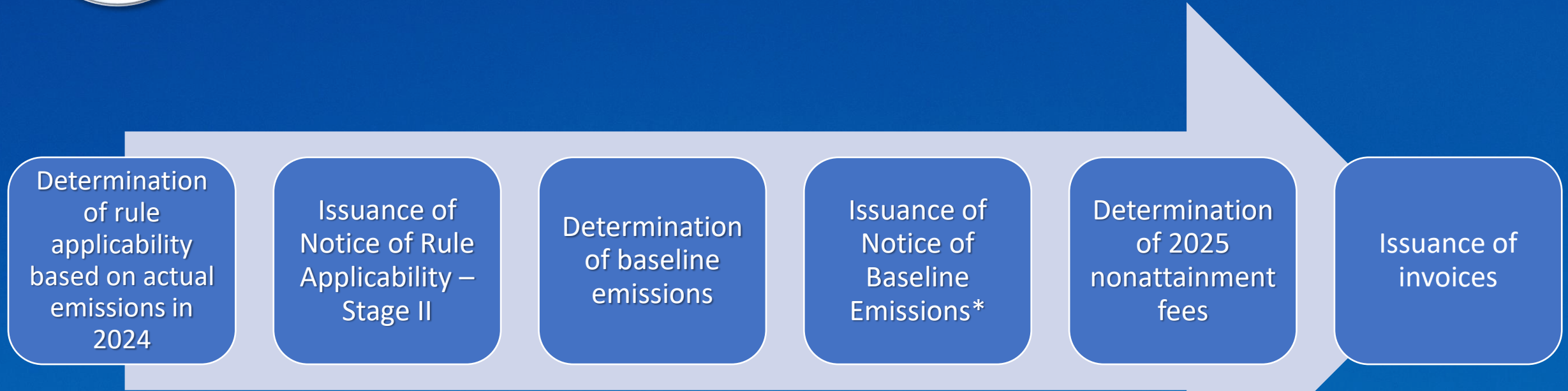
- Facility remains subject to the rule unless and until the Executive Officer issues notification of the final decision
- After a final decision is made, facility will not be eligible to challenge applicability again

<sup>^</sup> Excluding recipients of the Stage I notice

\*Unless the owner or operator is notified that additional time is needed to investigate



# Next Steps - Key Milestones in 2025 and 2026 for 1997 Standard - South Coast Air Basin



*\*Alternative Baseline Request (optional and initiated by a facility) is an independent process from Notice of Baseline Emissions (issued by South Coast AQMD)*

A Major Stationary Source is subject to Rule 317.1 regardless of whether the owner or operator received a Notice of Rule Applicability or an invoice



## 2. Annual Emissions Reporting

**Clean Air Act Nonattainment Fees**





# Annual Emission Reporting (AER) Program Overview

## Purpose

- South Coast AQMD requires permitted facilities to submit AER and payment of annual fees based on emissions of air contaminants

## Applicability

Rule 301 (e)  
> 4 tons per year (tpy) VOC, SOx, NOx, SPOG, PM; and 100 tpy CO

Criteria Pollutant and Toxics Emissions Reporting (CTR)  
Currently Phase 2 of phase-in

Assembly Bill (AB) 2588  
To satisfy “Hot Spots” Emission Inventory Criteria Guidelines Regulation

Rule 317/317.1  
Collect emissions for determining Baseline and Actual Emissions



# Rule 317.1 Requirements in AER Program

## Rule 317.1 Facilities

- Required to submit AER annually

## Additional Requirements

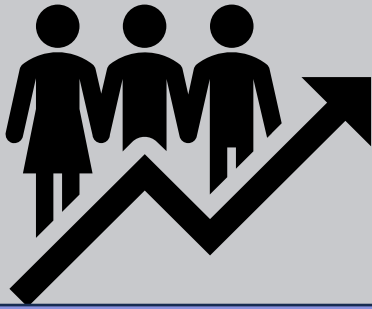
- Rule 317.1 facilities must also report the following:
  - Architectural Coatings
  - Clean Air Solvents
  - Charbroilers and Deep-Fat Fryers
  - Portable Equipment Registration Program (PERP)

## Emission Fees

- Emissions categories above are not subject to Rule 301 (e) criteria and toxic emission fees



# General Guidelines for Reporting



## Best Available Data

- Rule 301 (e) requires emissions to be calculated using best available data (e.g., emission factors, control efficiencies, method in determining throughput)



## Consistency

- Consistency in reporting and methodology
- Changes to methodology and throughputs from year-to-year without documentation may be deemed unacceptable




## Reporting Issues

- Reporting issues may prompt further evaluation and amendments
- Some examples include outlier emissions or significant deviations










# AER WebTool – Rule 317.1 Identifier



South Coast  
Air Quality Management District

Ryan Finseth  
Logout | Edit Profile

AER Home Browse Facilities Access Facility **START HERE**     

Submitted · Facility ID: 56 · UNIVERSITY SO CALIFORNIA, HEALTH SCIENCES · Reporting period: 2024

Facility ID: 56

[Facility Dashboard](#)  
[Reported Summaries](#)  
[Facility Comments](#)

**1. Facility Information**  
2. Status Update  
3. Combustion Fuels  
4. Emission Sources (ES)  
5. Report Process/Emissions  
6. Additional Toxic Substances Production and Usage  
7. Architectural Coatings  
8. Certified Clean Air Solvents  
9. Perform Data Validation  
10. Review Summaries  
11. Print Facility Report  
12. Report Submission

### Facility Information

**Summary:** This section contains general facility information such as business classification, business location, operating schedule, and contact information.

**Instruction:** Verify that all pre-filled information is correct and fill in any missing information. All fields and checkboxes with a red asterisk (\*) must be completed to certify and submit the AER.

Fields and checkboxes that are grey cannot be changed by users. To correct these fields and/or checkboxes, please contact AER staff at [aer@aqmd.gov](mailto:aer@aqmd.gov) or (909) 396-3660.

### General Facility Info

Facility ID	56
Reporting Year	2024
RECLAIM	<input type="checkbox"/>
RECLAIM Designation	
Title V	<input checked="" type="checkbox"/>
AB2588	<input checked="" type="checkbox"/>
- AB2588 Phase	2
- AB2588 Reporting Year	<input type="checkbox"/>
<b>Rule 317.1</b>	<input checked="" type="checkbox"/>
AER	<input checked="" type="checkbox"/>
CTR	<input type="checkbox"/>
- Core CTR	<input type="checkbox"/>
	<input type="checkbox"/> CARB GHG Mandatory Reporting Regulation (MRR)
	<input type="checkbox"/> Over 250 tons/yr (PTE) non-attainment pollutants or precursors
	<input type="checkbox"/> Elevated Prioritization Toxic Facilities
- Additional Applicability	<input type="checkbox"/> Sector Phase 2



# AER Program Reporting: Architectural Coatings

**\*NEW\***  
reporting  
module

2. Status Update  
3. Combustion Fuels  
4. Emission Sources (ES)  
5. Report Process/Emissions  
6. Additional Toxic Substances Production and Usage  
**7. Architectural Coating Chemicals Usage**  
8. Clean Air Solvent Chemicals  
9. Perform Data Validation  
10. Review Summaries  
11. Print Facility Report  
12. Report Submission

### Annual Architectural Coating Chemical Usage Reporting

Facilities not subject to CTR and those submitting Abbreviated Reports are NOT required to enter data on this report.

Click [here](#) to go to Rule 317.1Architectural Coating Chemical Usage document

Coating Product Category	Please Select Coating Product Category *
Coating Product Type	Please Select Coating Product Type *
Coating Product Use	Please Select Coating Uses *
Annual Usage	Reported in Gallons *
Use AQMD Default EF	<input type="checkbox"/> If not using AQMD Default EF, you must provide an explanation and source for your custom emission factor.
Custom Emission Factor Usage Explanation	*
VOCEF	Reported in lbs/gal *
VOC Emissions	Reported in pounds (lbs) *

[Save](#) or [Cancel](#)

Annual usage must be reported in gallons

Default emission factors available

## Defined in Rule 1113

- Architectural Coatings are any coatings applied to stationary structures or their appurtenances, or to fields and lawns



# AER Program Reporting: Clean Air Solvents

**\*NEW\***  
reporting  
module

2. Status Update  
 3. Combustion Fuels  
 4. Emission Sources (ES)  
 5. Report Process/Emissions  
 6. Additional Toxic Substances Production and Usage  
 7. Architectural Coating Chemicals Usage  
 8. **Clean Air Solvent Chemicals**  
 9. Perform Data Validation  
 10. Review Summaries  
 11. Print Facility Report  
 12. Report Submission

### Clean Air Solvent Chemicals

Lorem ipsum odor amet, consectetur adipiscing elit. Sed penatibus congue maecenas penatibus tempus venenatis finibus curae conubia quam. Etiam velit pharetra sodales tortor felis eleiferne eleifend neque venenatis id nostra. Egestas lorem elementum taciti accumsan penatibus?

Posuere at tristique sollicitudin finibus porta eget morbi accumsan turpis. Arcu fames et eget rutrum tempor imperdiet lobortis sed. Consequat felis bibendum erat vivamus aliquet. Ultrices posuere. Quam potenti nisl mi facilisis enim convallis. Nec nunc cursus class nec bibendum; pellentesque consectetur; faucibus egestas. Maecenas facilisis montes fusce risus nam.

These additional toxic substances usage or production captured in this section of report are not included in the report.

Click [here](#) to go to Toxic Pollutants page

Annual Usage	<input type="text"/>	* Reported in gallons
VOC EF	0.2086	lb/gal
VOC Emissions	<input type="text"/>	

Annual usage must be reported in gallons

Default emission factor = 0.2086 lb/gal or 25 g/L

## Defined in Rule 102

- Clean Air Solvents are VOC-containing materials used to perform solvent cleaning, solvent finishing, or surface preparation or activities certified by South Coast AQMD





# AER Program Reporting: Unpermitted Charbroilers and Deep-Fat Fryers

Instruction: Add new emissions sources using information found on permits, manufacturer records. Select the Operating ES Status that best reflect the device's operation.

Categorize Emission Source					
Permitted	A/N	Permit No	Permit Device ID	Permit Equipment Description	AER
No					ES83

1. External Combustion Equipment (e.g., boiler, dryer, oven, furnace, heater, afterburner, flare, kiln or incinerator) following Equipment:

- Boiler <10 MMBTU/HR
- Boiler 10-100 MMBTU/HR
- Boiler >100 MMBTU/HR
- Oven <10 MMBTU/HR
- Oven 10-100 MMBTU/HR
- Oven >100 MMBTU/HR
- Dryer <10 MMBTU/HR
- Dryer 10-100 MMBTU/HR
- Dryer >100 MMBTU/HR
- Furnace <10 MMBTU/HR
- Furnace 10-100 MMBTU/HR
- Furnace >100 MMBTU/HR
- Heater <10 MMBTU/HR
- Heater 10-100 MMBTU/HR
- Heater >100 MMBTU/HR
- Space/Water heater - not related to a
- Afterburner <10 MMBTU/HR
- Afterburner 10-100 MMBTU/HR
- Afterburner >100 MMBTU/HR
- Kilns
- Incinerator
- Crematorium
- Flare
- Charbroiler
- Deep Fat Fryers

- Must be added manually to list of Emission Sources
- Allows users to categorize an external combustion emission source
- Default emission factors available

## Charbroilers and Deep-Fat Fryers

- Typically exempt from AER
- However, Rule 317.1 requires NOx and VOC emissions to be reported annually



# AER Program Reporting: PERP

- PERP equipment must be added manually to list of Emission Sources

4. Emission Sources (ES) | 5. Report Process/Emissions | 6. Additional Toxic Substances Production and Usage | 7. Architectural Coating Chemicals Usage | 8. Clean Air Solvent Chemicals | 9. Perform Data Validation | 10. Review Summary | 11. Print Facility Report | 12. Report Submission

Permitted	<input type="checkbox"/>	
A/N		
PERP Equipment(CARB's Portable Equipment Registration Program)	<input type="checkbox"/>	Only CARB GHG MRR and Over 250 tons/yr (PTE) facilities must report. Emissions are not included when calculating emission fees
Permit No		
Permit Device ID		
Permit Equipment Description		
AER Device ID	ES84	<a href="#">Assign new ID</a>
ES Name	test	*
Operating ES Status	Normal Operation	*
Comment	<input type="text"/>	
Emission Source Category	Spray Coating/Spray Booth	<a href="#">Categorize Emission Source</a> *
Equipment	Automotive Spray Booth	
Design Capacity	0.000000	<input type="text"/>

[Save](#) or [Save and return to List of Emission Sources](#) or [Cancel](#)

## CARB PERP

- PERP equipment typically exempt from AER
- However, Rule 317.1 requires emissions to be reported annually



# 2024 AER Program Reminders

## AER Program Public Workshop

- General overview of AER Program and reporting requirements
- **January 15, 2025 at 1:30 PM**

## AER Deadline

- AER and emissions fee payment must be received by **May 1, 2025 at 5 pm**
- **AER WebTool:**  
<https://aerreportingtoolpro.aqmd.gov/>

## Resources

- **AER Webpage:**  
<https://www.aqmd.gov/aer>
- **Email:** [aer@aqmd.gov](mailto:aer@aqmd.gov)
- **Hotline:** (909) 396-3660





# 3. Request for Non-Applicability Determination

**Clean Air Act Nonattainment Fees**



# Background

- **Purpose** – to allow facilities to evaluate their emissions sources and provide supporting documentation for the District to re-evaluate applicability to Rule 317.1
- **Example**
  - A Title V facility (Affected source under the Acid Rain Program) receives Notice of Rule Applicability
    - Both PTE and actual emissions are below 10 tons per year for NOx and/or VOCs
- **Procedures of submittal**
  - Fill in the request form ([link](#)) with *all* supporting documentation
  - Submit it by February 6, 2025: [Rule317.1@aqmd.gov](mailto:Rule317.1@aqmd.gov)
- **Only a complete form will be processed**
  - All supporting documentation must be provided
  - Evidence submitted and other available data will be reviewed



# Request for Non-Applicability Determination Form

## Section A – Facility Information

## Section B – Industry Source Category

- Fugitive emissions are included in determining applicability for a source belonging to one of the categories listed in the definition of major source in 40 CFR Part 70

## Section C – Title V Status

## Section D – Facility Emission Information – Potential to Emit (PTE)

- PTE from permitted equipment
- PTE from unpermitted equipment (e.g. Rule 1146.2 boilers)
- PTE from fugitive emissions (e.g. coatings and solvents)

Supporting information must be included

## Section E – Additional Information

## Section F – Authorization/Signature

South Coast Air Quality Management District  
**Rule 317.1 Request for Non-Applicability Determination**  
 Complete one form per facility

Who is required to complete and submit this form:  
 Your facility has been identified as a Major Stationary Source based on the potential to emit (PTE) and will be required to pay applicable nonattainment fees. Please complete and submit this form with appropriate supporting documentation for your facility to be re-evaluated for Rule 317.1 applicability. Incomplete submissions will not be processed.

**Section A - Facility Information**

1. Facility Name: \_\_\_\_\_ 2. South Coast AQMD Facility ID: \_\_\_\_\_

3. Facility Address: \_\_\_\_\_

4. Mailing Address (if different from above): \_\_\_\_\_

5. Contact Name \_\_\_\_\_ 6. Title \_\_\_\_\_ 7. Phone Number \_\_\_\_\_ 8. Email \_\_\_\_\_

**Section B - Industry Source Category**

9. Does the facility belong to one of the categories listed in paragraph 2 of the definition of major source in 40 CFR Part 70, Section 70.2? <https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-70/section-70.2>  Yes  No

**Section C - Title V Status**

10. Is the facility a Title V facility?  Title V Facility  Non-Title V Facility (Proceed to Section D)

11. If Title V facility, please indicate reason(s) for Title V permit:  
 Exceeds a Major Source Threshold. Please check all that apply:  VOC  NOx  SOx  CO  PM10  Single HAP  Combination of HAPs  
 "Affected Source" under Acid Rain Rules  
 Solid Waste Incineration Units under section 129  
 Non-major source subject to National Emission Standards for Hazardous Air Pollutants and/or New Source Performance Standards  
 Others. Please specify \_\_\_\_\_

**Section D - Facility Emission Information - Potential to Emit**

12. Potential to Emit - VOC (lbs per year)		13. Potential to Emit - NOx (lbs per year)	
12a. Permitted Equipment	12b. Unpermitted Equipment	13a. Permitted Equipment	13b. Unpermitted Equipment
Ib/year*	Ib/year* <small>* Check the box if actual emissions reported in absence of PTE</small>	Ib/year	Ib/year* <small>* Check the box if actual emissions reported in absence of PTE</small>
	<input type="checkbox"/> Check the box if actual emissions reported in absence of PTE		<input type="checkbox"/> Check the box if actual emissions reported in absence of PTE
12c. Fugitive Emissions (e.g. solvents or coatings)	Ib/year* <small>* Check the box if actual emissions reported in absence of PTE</small>	13c. Fugitive Emissions	Ib/year* <small>* Check the box if actual emissions reported in absence of PTE</small>
	<input type="checkbox"/> Check the box if actual emissions reported in absence of PTE		<input type="checkbox"/> Check the box if actual emissions reported in absence of PTE

14. The following supporting documents must be attached or this request is considered incomplete and will not be processed.  
 a) List of all active permitted equipment and PTE from each equipment.  Attached  
 b) List of all unpermitted equipment and emissions from each equipment.  Attached  
 c) Detailed calculations of fugitive emissions.  Attached

**Section E - Additional Information to Support non-Major Stationary Source Determination (Optional)**

\_\_\_\_\_  
 \_\_\_\_\_

**Section F - Authorization/Signature** / I hereby certify that all information contained herein is true and correct.

15. Signature of owner or operator: \_\_\_\_\_ 16. Title: \_\_\_\_\_  
 17. Print Name: \_\_\_\_\_ 18. Date: \_\_\_\_\_

Released November 8, 2024

Form available for download [here](#)





# Section D – Facility Emission Information – Potential to Emit (PTE)

- **BOX 12a/13a** – Determine PTE from permitted equipment
  - Identify active permitted equipment at the facility
  - Identify operational limits in the permits
  - Identify limits in permits or rules
- **BOX 12b/13b** – Determine PTE from unpermitted equipment
  - Example: Rule 219 permit exempt equipment, Rule 1146.2 boilers
  - In absence of PTE, actual emissions may be used
- **BOX 12c/13c** – Determine PTE from fugitive emissions
  - Example: coatings and solvents
  - In absence of PTE, actual emissions may be used
- **BOX 14** – Provide supporting information
  - List of all permits and PTE for each

← Actual emissions not accepted

PTE represents the maximum capacity of a facility to emit under its physical and operational design. Operational design is typically determined by limits in permits (throughput, operating hours, etc.).



# 4. Rule 317.1 Exclusion Plan

**Clean Air Act Nonattainment Fees**





# Pre-Application Process

## Rule 317.1 Exclusion Plans

- **Determine Eligibility**
  - Detailed in Rule 317.1 Staff Report p 2-16  
<https://www.aqmd.gov/docs/default-source/Agendas/Governing-Board/2024/2024-jun7-024.pdf?sfvrsn=4>
  - Review basis of Rule 317.1 applicability
  - Opportunity to appeal applicability - Rule 317.1 (d)(6)
- **Annual Emission Reports (AERs)**
  - Requiring less than 80% of major source thresholds for previous five years
  - Amend and finalize AERs *BEFORE* submitting exclusion plans
  - Ensure fugitive emissions are quantified, if applicable
- **Title V exclusion differs from Rule 317.1 exclusion**
  - Title V exclusion can accomplish Rule 317.1 exclusion
  - Longer processing times, permit evaluation and conditions, and additional fees process
- **Discuss facility specific scenarios with permitting engineer**
  - Permitting Staff List: <https://www.aqmd.gov/nav/contact/permitting-staff>





# Plan Application Process

## Rule 317.1 Exclusion Plans

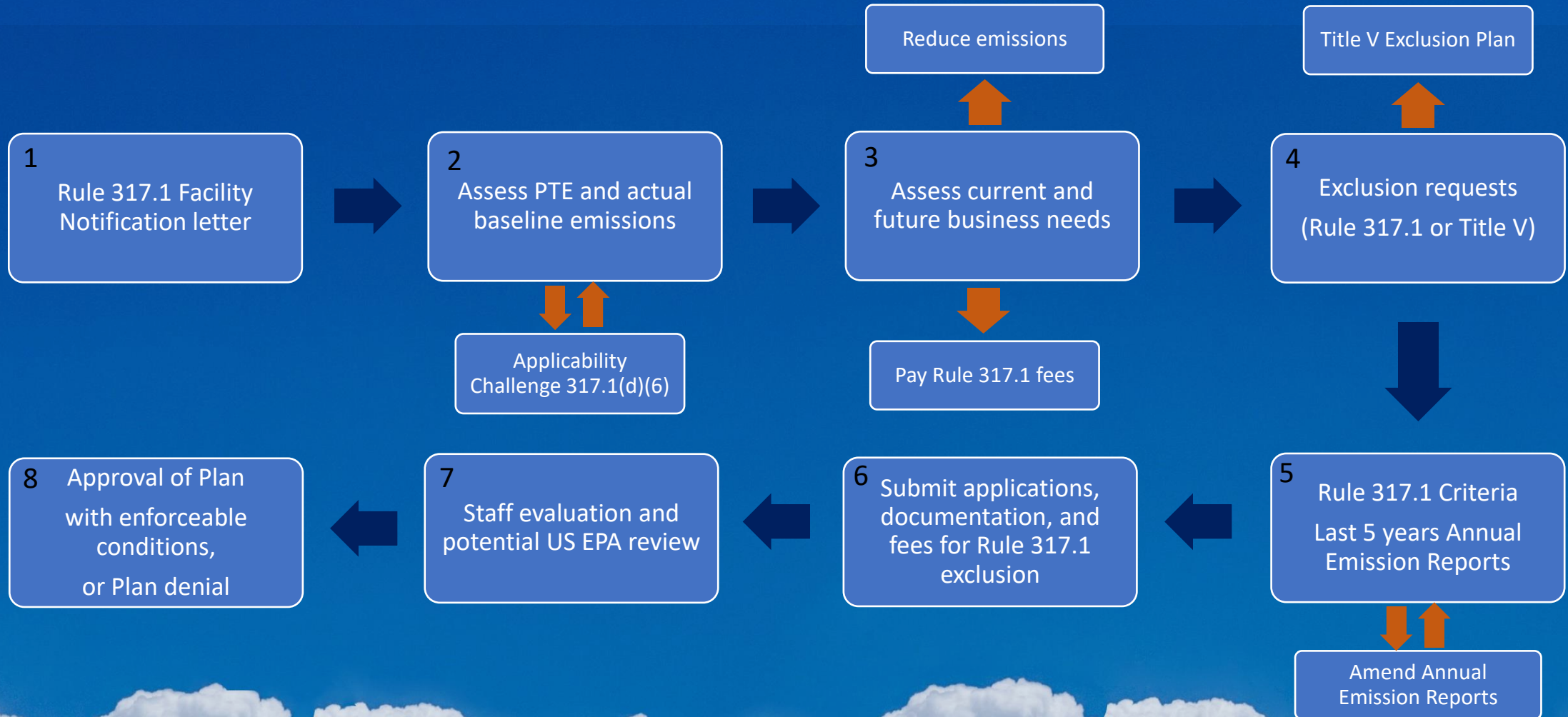
- **Submit Forms**
  - Form 400-A, Form 400-CEQA, Form 317.1 (in development)
  - Potential Title V revision application
- **Submit applicable Plan fees in Rule 306**
  - Title V facilities will require revision fees
- **Include documentation to verify basis of exclusion request**
- **If approved, Plan will require:**





# Process Flow Example

## Rule 317.1 Exclusion Plan





# More Information

## Rule 317.1 Compliance Webpage

<https://www.aqmd.gov/home/rules-compliance/compliance/rule-317-1>

## Permit/Exclusion Plan Application Forms

<https://www.aqmd.gov/home/permits/permit-application-forms>

## Rule 317.1

<https://www.aqmd.gov/docs/default-source/rule-book/reg-iii/rule-317-1.pdf>





# Staff Contacts

## Rule 317.1

**Mojtaba Moghani, Ph.D.**  
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**Michael Krause**  
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✉ [mkrause@aqmd.gov](mailto:mkrause@aqmd.gov)







## Annual Emissions Reporting

**AER Hotline**  
☎ (909) 396-3660  
✉ [aer@aqmd.gov](mailto:aer@aqmd.gov)

For questions regarding Rule 317.1 Exclusion Plan or the facility's PTE, please contact your facility's permit engineer <https://www.aqmd.gov/nav/contact/permitting-staff>



# 5. Open Discussion

- Please use the “raise hand” feature to request to speak:
  -  Click on the  button
  -  Dial \*9
- When it is your turn to speak, your name will be announced
  - If you are a panelist, use the “unmute” feature to speak:
    -  Click on the  button
    -  Dial \*6
  - If you are not a panelist, the meeting host will unmute you