

[RULE INDEX TO BE ADDED AFTER RULE ADOPTION]

PROPOSED AMENDED RULE 1147

**NO_x REDUCTIONS FROM
MISCELLANEOUS SOURCES**

(a) Purpose

The purpose of this rule is to reduce nitrogen oxide (NO_x) emissions while limiting carbon monoxide (CO) emissions from gaseous and liquid fuel fired combustion equipment as defined in this rule.

(b) Applicability

This rule applies to manufacturers, distributors, retailers, installers, owners, and operators of gaseous and/or liquid fuel fired combustion equipment with NO_x emissions that require a South Coast AQMD permit and when other South Coast AQMD Regulation XI rules are not applicable to the Unit.

(c) Definitions

- (1) AUTOCLAVE means a device that uses both heat and pressure (over 15 pounds per square inch) to process materials, employing a heating method that includes an internal heat-transfer coil and an external combustion system which fires gaseous or liquid fuels through the coil.
- (2) BEEHIVE KILN means gaseous fuel fired equipment which transfers heat from combusted fuel to air contained in a circular brick Unit, with a domed roof and downdraft exhaust, used to heat ceramic materials at process temperatures greater than or equal to 1,200°F.
- (3) BTU means British thermal unit or units.
- (4) CHILLER means any natural gas fired unit that captures and uses waste heat to provide cold water for air conditioning and other process requirements.
- (5) CHARBROILER means a cooking device composed of a grated grill or skewer and a heat source. The heat source is located beneath the food being cooked or may be located above and below the food. Fuels for the heat source include, but are not limited to, electricity, natural gas, liquefied petroleum gas, charcoal, or wood.

- (6) **COMBUSTION SYSTEM MODIFICATION** means any modification of burner(s) or heating unit that contains a burner(s), or burner(s) fuel system, combustion air supply, or combustion control system that changes the Rated Heat Input Capacity of the burner(s) or heating unit.
- (7) **COMBUSTION SYSTEM REPAIR** means fixing or refurbishing of a burner(s) or heating unit that contains a burner(s), or burner(s) fuel system, combustion air supply, or combustion control system that does not result in a Combustion System Modification or Combustion System Replacement.
- (8) **COMBUSTION SYSTEM REPLACEMENT** means the substituting of a burner(s) or a heating unit that includes a burner(s).
- (9) **CONTINUOUS EMISSIONS MONITORING SYSTEM (CEMS)** means the total combined equipment and systems required to continuously determine air contaminants and diluent gas concentrations and/or a mass emission rate of a source effluent (as applicable). The CEMS consists of three major subsystems: sampling interface, analyzer and data acquisition system.
- (10) **DECOMMISSION** means to permanently shut down a Unit by removing the fuel, air, electricity, or other utility source connected to it and to inactivate the Unit's applicable South Coast AQMD permit.
- (11) **FOOD OVEN** means an oven, cooker, dryer, roaster, or other fuel-fired unit, excluding fryer, used to heat, cook, dry, roast, or prepare food, food products, or products used for making beverages for human consumption.
- (12) **FORMER RECLAIM FACILITY** means a facility, or any of its successors, that was in the Regional Clean Air Incentives Market program as of January 5, 2018, as established in Regulation XX, that has received a final determination notification, and is no longer in the RECLAIM program.
- (13) **HEATER** means any combustion equipment that is fired with gaseous and/or liquid fuels and which transfers heat from combusted fuel to materials or air contained in the unit or in an adjoining cabinet, container or structure. Heater does not include any boiler or Process Heater designed to transfer heat to water or process streams that is subject to any NO_x emission limits of South Coast AQMD Rules 1109, 1146, 1146.1 or 1146.2, and does not include any internal combustion engine, Turbine, Autoclave, or Tunnel Kiln.

- (14) HEAT INPUT means the chemical heat released due to assumed complete combustion of fuel in a unit, using the higher heating value of the fuel. This does not include the sensible heat of incoming combustion air.
- (15) HEAT OUTPUT means the enthalpy of the working fluid output of the unit.
- (16) INFRARED BURNER means a burner with:
- (A) Ceramic, metal fiber, sintered metal, or perforated metal flame-holding surface;
 - (B) More than 50% of the heat output as infrared radiation and that is operated in a manner where the zone including and above the flame-holding surface is red and does not produce observable blue or yellow flames in excess of ½ inch (13 mm) in length; and
 - (C) A RATED HEAT INPUT CAPACITY per square foot of flame holding surface of 100,000 BTU per hour or less.
- (17) IN-USE UNIT means a UNIT that was demonstrated to the Executive Officer to be in operation at the current location prior to [Date of Adoption].
- (18) MAKE-UP AIR HEATER means a Unit used to heat incoming air in order to maintain the temperature of a spray booth, container, room or other enclosed space and to provide breathable air for a person who may be present during operation.
- (19) MINIMUM OPERATING TEMPERATURE means the minimum operating temperature specified by the manufacturer, unless otherwise defined in the South Coast AQMD permit.
- (20) NEW UNIT means a Unit that is installed, relocated, or replaced after [Date of Adoption].
- (21) NON-RECLAIM FACILITY means a facility, or any of its successors, that was not in the Regional Clean Air Incentives Market (RECLAIM) program as of January 5, 2018, as established in Regulation XX.
- (22) NO_x EMISSIONS means the sum of nitrogen oxide and nitrogen dioxide in the flue gas, collectively expressed as nitrogen dioxide.
- (23) PROCESS HEATER means any equipment that is fired with gaseous and/or liquid fuels and which transfers heat from combusted fuel to water or process streams. Process Heater does not include any fryer or any furnace, kiln or oven used for melting, heat treating, annealing, drying, curing, baking, cooking,

- calcining, or vitrifying; any heated tank; or any unfired waste heat recovery heater that is used to recover sensible heat from the exhaust of any combustion equipment.
- (24) **PROTOCOL** means a test protocol for determining compliance with emission limits for applicable equipment.
- (25) **RATED HEAT INPUT CAPACITY** means the Heat Input of the combustion Unit specified on a permanent rating plate attached by the manufacturer to the device. If the Unit has been altered or modified, the new Rated Heat Input Capacity as specified in subparagraph (i)(2)(A) shall be considered as the Rated Heat Input Capacity.
- (26) **RELOCATION** means removal of an existing source from one parcel of land in the jurisdiction of the South Coast AQMD and installation on another parcel of land where the two parcels are not in actual physical contact and are not separated solely by a public roadway or other public right-of-way.
- (27) **RECLAIM FACILITY** means a facility, or any of its successors, that was in the Regional Clean Air Incentives Market program as of January 5, 2018, as established in Regulation XX.
- (28) **REMEDIATION UNIT** means a device used to capture or incinerate air toxics, volatile organic compounds (VOCs) or other combustible vapors extracted from soil or water.
- (29) **RESPONSIBLE OFFICIAL** means:
- (A) For a corporation: a president or vice-president of the corporation in charge of a principal business function or a duly authorized person who performs similar policy-making functions for the corporation; or
 - (B) For a partnership or sole proprietorship: general partner or proprietor, respectively.
 - (C) For a government agency: a duly authorized person
- (30) **SHUTDOWN** is as defined in Rule 429 – Startup and Shutdown Exemption Provisions for Oxides of Nitrogen.
- (31) **STARTUP** is as defined in Rule 429 – Startup and Shutdown Exemption Provisions for Oxides of Nitrogen.
- (32) **TENTER FRAME DRYER** is a cloth dryer that holds the edges of the material as it is dried in order to control shrinkage.

- (33) TUNNEL KILN means any gaseous fired equipment which transfers heat from combusted fuel to air contained in the Unit with exhaust moisture content above 30 percent using a continuous moving conveyor or vehicle.
- (34) TURBINE means any turbine that is gaseous and/or liquid fueled with or without power augmentation. This turbine is either attached to a foundation at a facility or is portable equipment that will reside at the same facility for more than 12 consecutive months. Two or more turbines powering one shaft shall be treated as one turbine.
- (35) UNIT means any combustion equipment with NO_x emissions that require a South Coast AQMD permit, and other South Coast AQMD Regulation XI rules are not applicable to the Unit. Basic equipment with integrated control is considered a single Unit.
- (36) VAPOR INCINERATOR means a furnace, afterburner, or other device for burning and destroying air toxics, VOCs or other combustible vapors in gas or aerosol form in gas streams.
- (d) Requirements
- (1) Until an owner or operator is required to meet the NO_x and CO emission limits in Table 2 by the applicable schedule in subdivision (e), the owner or operator shall not operate a Unit that exceeds a NO_x emission limit:
- (A) In Table 1 at a Non-RECLAIM Facility as demonstrated by a source test pursuant to subdivision (h); or
- (B) Of 102 ppmv, corrected to 3% oxygen, dry, or existing NO_x emission limit, whichever is lower, and as demonstrated by a source test pursuant to subdivision (h), for any Unit at a RECLAIM Facility upon the date of becoming a Former RECLAIM Facility
- (2) An owner or operator of a Unit without an existing permit condition(s) that limits emission to a level not to exceed the applicable NO_x limits in Table 1 shall meet the applicable NO_x and CO limits in Table 2, as demonstrated by a source test pursuant to subdivision (h), by the schedule specified in paragraph (e)(1).
- (3) Until an owner or operator is required to comply with the emission-limits of Table 2 specified in the implementation schedule in paragraph (e)(2), an owner or operator of a Unit that meets NO_x and CO emission limits of Table 1 as of [date of adoption] shall:

- (A) Operate the Unit in compliance with the permit if it has an existing permit condition that meets the NOx emission limits in Table 1; or
- (B) For a Unit that does not have an existing permit condition that meets the NOx emission limits in Table 1, as of [date of adoption],
 - (i) Submit a permit application by May 1, 2022 to add a permit condition to the Permit to Operate that requires compliance with the NOx and CO emission limits in Table 1; and
 - (ii) Demonstrate compliance with the NOx and CO emission limits in Table 1 by a source test conducted pursuant to subdivision (h) in accordance to the schedule in paragraph (h)(13).
- (4) In lieu of complying with the emission limits of Table 2 pursuant to paragraphs (d)(2) or (d)(3), an owner or operator of a Unit may elect to Decommission the Unit pursuant to paragraph (e)(4).
- (5) An owner or operator of an In-Use Unit shall not operate a Unit that exceeds the applicable NOx and CO emission limits in Table 2 on and after the applicable date specified in subdivision (e).
- (6) An owner or operator of a New Unit shall not operate a New Unit that exceeds the applicable NOx and CO emission limits in Table 2.
- (7) In lieu of complying with the requirements of paragraphs (d)(1) through (d)(6), an owner or operator of a Unit may elect to comply with the following, whichever is lower:
 - (A) NOx emissions less than one pound per day averaged over a calendar month pursuant to subdivision (g) and maintain records pursuant to subdivision (j); or
 - (B) Any new or existing permit limit of less than one pound of NOx per day.
- (8) An owner or operator of a Unit electing to comply with paragraph (d)(7) that fails to demonstrate compliance with paragraph (d)(7) shall:
 - (A) Submit a permit application to meet the emission limits in Table 2 within 180 days of the failure to demonstrate compliance paragraph (d)(7); and
 - (B) Meet the emission limits in Table 2 no later than:
 - (i) 12 months after a permit is issued; or
 - (ii) The expiration date of the permit, if any extension of time has been approved in writing pursuant to Rule 205.

- (9) An owner or operator of an in-use distillate fuel-fired Turbine permitted prior to [Date of Adoption] subject to emission limits of Table 1 shall:
 - (A) Submit a permit application by July 1, 2023 to add a permit condition to the Permit to Operate that requires compliance with an annual fuel throughput of less than or equal to 13,800 gallons/year; and
 - (B) Not operate the Unit in excess of an annual fuel throughput of less than or equal to 13,800 gallons/year.

Table 1 – NOx and CO Emission Limits for In-Use Units

Equipment Categories	Process Temperature	Emission Limits ¹ (ppmv corrected to 3% O2, dry unless otherwise specified)	
		NOx Limit	CO Limit
Gaseous Fuel-Fired Equipment²			
Afterburner, Degassing Unit, Thermal Oxidizer, Catalytic Oxidizer or Vapor Incinerator	All	60 ppmv or 0.073 lb/MMBtu	1,000 ppmv
Remediation Unit	All	60 ppmv or 0.073 lb/ MMBtu	
Burn-off Furnace, Burnout Oven, Incinerator or Crematory with or without Integrated Afterburner	All	60 ppmv or 0.073 lb/ MMBtu	
Evaporator, Fryer, Heated Process Tank, or Parts Washer	All	60 ppmv or 0.073 lb/ MMBtu	
Oven, Dehydrator, Dryer, Heater, Kiln, Calciner, Cooker, Roaster, Furnace, or Heated Storage Tank	<1,200°F	30 ppmv or 0.036 lb/ MMBtu	
	≥1,200°F	60 ppmv or 0.073 lb/ MMBtu	
Make-Up Air Heater or other Air Heater located outside of building with temperature controlled zone inside building	All	30 ppmv or 0.036 lb/ MMBtu	

Equipment Categories	Process Temperature	Emission Limits ¹ (ppmv corrected to 3% O ₂ , dry unless otherwise specified)	
		NO _x Limit	CO Limit
Gaseous Fuel-Fired Equipment²			
Tenter Frame or Fabric or Carpet Dryer	All	30 ppmv or 0.036 lb/ MMBtu	1,000 ppmv
Other Unit or Process Temperature	<1,200°F	30 ppmv or 0.036 lb/MMBtu	
	≥1,200°F	60 ppmv or 0.073 lb/MMBtu	
Liquid Fuel-Fired Equipment			
Turbine <0.3 MW ³ (In-Use distillate fuel <0.3 MW)	All	77 ppmv or 0.285 lb/MMBtu	1,000 ppmv
All liquid fuel-fired Units ³	<1,200°F	40 ppmv or 0.053 lb/MMBtu	
	≥1,200°F	60 ppmv or 0.073 lb/MMBtu	

1. Emission limit for Tunnel Kiln(s) equipped with certified NO_x CEMS is demonstrated pursuant to paragraph (h)(15), emission limit for all other Unit(s) is demonstrated pursuant to paragraph (h)(1).
2. Emission limit applies to burners in Unit fueled by 100% natural gas that are used to incinerate air toxics, VOCs, or other vapors; or to heat a Unit. The emission limit applies solely when burning 100% gaseous fuel and not when the burner is incinerating air toxics, VOCs, or other vapors. The Unit shall be tested or certified to meet the emission limit while fueled with natural gas.
3. Emission limits in ppmv for Turbines are corrected to 15% O₂, dry basis.

Table 2 – NOx and CO Emission Limits

Equipment Categories	Process Temperature	Emission Limits ¹ (ppmv corrected to 3% O ₂ , dry unless otherwise specified)	
		NO _x Limit	CO Limit
Gaseous Fuel-Fired Equipment²			
Afterburner, Degassing Unit, Thermal Oxidizer, Catalytic Oxidizer or Vapor Incinerator	All	20 ppmv or 0.024 lb/MMBtu	1,000 ppmv
Remediation Unit	All	60 ppmv or 0.073 lb/ MMBtu	
Burn-off Furnace, Burnout Oven, Incinerator or Crematory with or without Integrated Afterburner	All	30 ppmv or 0.036 lb/ MMBtu	
Evaporator, Fryer, Heated Process Tank, or Parts Washer	All	60 ppmv or 0.073 lb/ MMBtu	
Oven, Dehydrator, Dryer, Heater, Kiln, Calciner, Cooker, Roaster, Furnace, or Heated Storage Tank	<1,200°F	20 ppmv or 0.024 lb/ MMBtu	
	≥1,200°F	30 ppmv or 0.036 lb/ MMBtu	
Make-Up Air Heater or other Air Heater located outside of building with temperature controlled zone inside building	All	30 ppmv or 0.036 lb/ MMBtu	
Tenter Frame or Fabric or Carpet Dryer	All	20 ppmv or 0.024 lb/MMBtu	
Autoclave	All	30 ppmv or 0.036 lb/ MMBtu	
Tunnel Kiln or Beehive Kiln	<1,200°F	30 ppmv or 0.036 lb/ MMBtu	
	≥1,200°F	60 ppmv or 0.073 lb/ MMBtu	

Equipment Categories	Process Temperature	Emission Limits ¹ (ppmv corrected to 3% O ₂ , dry unless otherwise specified)	
		NO _x Limit	CO Limit
Gaseous Fuel-Fired Equipment²			
Chiller (Absorption or Adsorption)	All	20 ppmv or 0.024 lb/ MMBtu	
Turbine <0.3 MW ³	All	9 ppmv or 0.033 lb/ MMBtu	
Rotary Dryer	All	30 ppmv or 0.036 lb/ MMBtu	
Other Unit or Process Temperature	<1,200°F	30 ppmv or 0.036 lb/ MMBtu	
	≥1,200°F	60 ppmv or 0.073 lb/ MMBtu	
Liquid Fuel-Fired Equipment			
All liquid fuel-fired Units ³	<1,200°F	40 ppmv or 0.053 lb/ MMBtu	1,000 ppmv
	≥1,200°F	60 ppmv or 0.073 lb/ MMBtu	

1. Emission limit for Tunnel Kiln(s) equipped with certified NO_x CEMS is demonstrated pursuant to paragraph (h)(15), emission limit for all other Unit(s) is demonstrated pursuant to paragraph (h)(1).
2. Emission limit applies to burners in Units fueled by 100% natural gas that are used to incinerate air toxics, VOCs, or other vapors; or to heat a Unit. The emission-limit applies solely when burning 100% gaseous fuel and not when the burner is incinerating air toxics, VOCs, or other vapors. The Unit shall be tested or certified to meet the emission limit while fueled with natural gas.
3. Emission limits in ppmv for Turbines are corrected to 15% O₂, dry basis.

(10) An owner or operator of a Unit shall perform combustion system maintenance pursuant to subdivision (l) and maintain records pursuant to subdivision (j).

(11) Compliance by Certification

For a Unit that does not allow adjustment of the fuel and combustion air for the combustion system, and upon approval by the Executive Officer at the time of permit issuance, an owner or operator may demonstrate compliance with the

emission limit of subdivision (d) and demonstration requirement of subdivision (h) by:

- (A) Certification granted to the manufacturer pursuant to subdivision (k) for any model of equipment sold for use in the South Coast AQMD; and
- (B) Any Unit certified pursuant to subdivision (k) shall be deemed in compliance with the applicable emission limit in Table 1 or Table 2 and demonstration requirement of subdivision (h), unless a South Coast AQMD approved source test shows non-compliance.

(e) Compliance Schedule

(1) An owner or operator of a Unit that is required to meet the NO_x and CO emission limits in Table 2 pursuant to paragraph (d)(2) shall:

- (A) Submit a permit application for each Unit to limit the NO_x and CO emissions to a level not to exceed the emission limits in Table 2:
 - (i) On or before July 1, 2023 for any Unit where the burner age is 12 years or older, as determined pursuant to subdivision (f), as of January 1, 2023; or
 - (ii) On or before July 1 of the year when a Unit's burner age reaches 12 years, as determined pursuant to subdivision (f), by January 1 of that calendar year; and
- (B) Not operate a Unit that exceeds the NO_x and CO emission limits in Table 2 no later than:
 - (i) 12 months after a permit is issued; or
 - (ii) The expiration date of the permit, if any extension of time has been approved in writing pursuant to Rule 205.

(2) An owner or operator of a Unit that meets the emission limits in Table 1 and is required to meet the NO_x and CO emission limits in Table 2 pursuant to paragraph (d)(3) shall:

- (A) Submit a permit application for each Unit to limit the NO_x and CO emissions to a level not to exceed the emission limits in Table 2:
 - (i) On or before July 1, 2023 for any Unit where the burner age is 32 years or older, as determined pursuant to subdivision (f), as of January 1, 2023; or

- (ii) On or before July 1 of the year when a Unit’s burner age reaches 32 years, as determined pursuant to subdivision (f), by January 1 of that calendar year; and
- (B) Not operate the Unit that exceeds the NOx and CO emission limits in Table 2, no later than:
 - (i) 12 months after a permit is issued; or
 - (ii) The expiration date of the permit, if any extension of time has been approved in writing pursuant to Rule 205.
- (3) In lieu of meeting the schedule requirements in paragraphs (e)(1) and (e)(2), an owner or operator of a Unit identified in Table 3 may elect to comply with the NOx and CO emission limits specified in Table 2 pursuant to the compliance schedule in Table 3.

Table 3 – Alternative Compliance Schedule

Equipment Category(ies)	Permit Application Submittal Deadline	Compliance Deadline
Specific Unit		
Remediation Unit manufactured and installed prior to March 1, 2012 with an active South Coast AQMD permit	At least 210 days prior to a Combustion System Modification, Combustion System Replacement or Unit Replacement or a Relocation	Upon Combustion System Modification, Combustion System Replacement or Unit Replacement or a Relocation
Evaporator, heated process tank, or parts washer operating prior to January 1, 2014 with an active South Coast AQMD permit	At least 210 days prior to a Combustion System Modification, Combustion System Replacement or Unit Replacement	Upon Combustion System Modification, Combustion System Replacement or Unit Replacement

(4) An owner or operator that elects to Decommission a Unit, in lieu of meeting the requirements of paragraphs (d)(1) through (d)(6), shall Decommission the Unit no later than 30 months after the applicable permit application submittal date pursuant to subdivision (e) and, by that date, inactivate the Unit's applicable South Coast AQMD permit.

(5) Implementation Schedule for Facilities with Five or More Units

An owner or operator of a facility with five or more Units subject to the same compliance date pursuant to paragraphs (d)(2) or (d)(3) electing to comply with the multiple Unit implementation schedule pursuant to Table 4, in lieu of the schedule in clause (e)(1)(A)(i) or (e)(2)(A)(i), shall:

(A) Submit permit application(s) by the permit application submittal deadline specified in Table 4 to comply with the applicable NO_x and CO emission limits in Table 2 or Decommission the Unit pursuant to paragraph (d)(4); where;

(i) The total Rated Heat Input Capacity is calculated as the sum of the Rated Heat Input Capacity of all Units at a facility that are subject to paragraph (e)(1) or (e)(2) as of July 1, 2023; and

(ii) The minimum percentages listed in Table 4 are calculated using the Rated Heat Input Capacity of the Units for which a permit application is submitted divided by the total Rated Heat Input Capacity calculated pursuant to clause (e)(5)(A)(i) rounded up to the nearest whole number; and

(B) Demonstrate compliance with the NO_x and CO emission limits in Table 2, for each applicable Unit, by a source test pursuant to subdivision (h), no later than:

(i) 12 months after a permit is issued; or

(ii) The expiration date of the permit, if any extension of time has been approved in writing pursuant to Rule 205.

Table 4 – Multiple Unit Implementation Schedule

Permit Application Submittal Deadline	5 to 9 Units (Minimum % of Total Heat Input)	10 to 19 Units (Minimum % of Total Heat Input)	20+ Units (Minimum % of Total Heat Input)
July 1, 2023	50%	Not Applicable	Not Applicable
July 1, 2024	100%	50%	33%
July 1, 2025	Not Applicable	Not Applicable	Not Applicable
July 1, 2026		100%	67%
July 1, 2027		Not Applicable	Not Applicable
July 1, 2028			100%

- (6) An owner or operator of a Unit that fails to meet the requirements of paragraphs (d)(2) through (d)(8) shall not operate a Unit unless the Unit meets the applicable emission limits in Table 2 by the following dates, whichever is sooner:
 - (A) 12 months after a permit is issued or the expiration date of the permit, if any extension of time has been approved in writing pursuant to Rule 205; or
 - (B) No later than 30 months following the permit application submittal date in the implementation schedule of paragraphs (e)(1), (e)(2), (e)(3) or (e)(5).

- (f) Burner Age
 - (1) Burner age for a Unit equipped with burners of varying ages shall be based on the oldest burner age.
 - (2) Burner age shall be based on the original date of installation determined by:
 - (A) Invoice from burner manufacturer for purchase of burner equipment;
 - (B) Information submitted to the South Coast AQMD with applications for permit prior to [Date of Adoption] for the specific burner;
 - (C) Original Unit manufacturer's identification or rating plate permanently affixed to the Unit; or
 - (D) Any other method of determining burner age that can be substantiated through sufficient written information as approved by the Executive Officer.

- (3) The burner shall be deemed to be 32 years old as of January 1, 2023 for any Unit where the burner age cannot be determined pursuant to paragraph (f)(2).
- (g) Demonstration of Less than One Pound of NO_x per Day Averaged Over a Calendar Month
 - (1) Effective upon [six months after Date of Adoption], an owner or operator of a Unit electing to comply with paragraph (d)(7) by demonstrating that NO_x emissions are less than one pound per day averaged over a calendar month shall:
 - (A) Install and maintain in service a non-resettable totalizing time meter on the Unit and operate the Unit no more than the specified time per calendar month in Table 5 or as calculated using Equation 1; or

$$\text{Monthly Operating Hours} = D \div [R \times (EF \div \text{HHV})] \quad (\text{Eq. 1})$$

Where,

D = Number of Days in Calendar Month

R = Rated Heat Input (MMBtu/hr)

EF = Emission Factor for the Unit (lbs NO_x/MMScf natural gas)

HHV = Higher Heating Value of Natural Gas (1,050 MMBtu/MMScf)

Table 5 – Less than One Pound per Day Daily Operating Limits	Monthly Operating Limit (Hours)
Unit Rated Heat Input (Btu/hr)	
< 1,000,000	240
≥ 1,000,000 to < 1,500,000	160
≥ 1,500,000 to ≤ 2,000,000	120

- (B) Install and maintain in service a non-resettable totalizing fuel meter corrected to standard conditions on the Unit and consume no more than the Therms of fuel per month calculated using Equation 2.

$$\text{Monthly Therms of Fuel} = (D \div EF) \times \text{HHV} \times 10 \quad (\text{Eq. 2})$$

Where,

D = Number of Days in Calendar Month

EF = Emission Factor for the Unit (lbs NO_x/MMScf natural gas)

HHV = Higher Heating Value of Natural Gas (1,050 MMBtu/MMScf)

10 = Conversion to from MMBtu to Therms

(h) Monitoring and Source Testing

- (1) All compliance determinations pursuant to paragraph (d)(1), (d)(2), (d)(3), (d)(4), or South Coast AQMD permit emission limits shall be calculated:
 - (A) Using a South Coast AQMD approved source test protocol averaged over a period of at least 15 minutes of combustion system operation and no more than 60 consecutive minutes, or alternative time period approved by the Executive Officer;
 - (B) After Unit Startup; and
 - (C) In the Unit's firing rate under normal operating conditions.
- (2) For each unit, a compliance determination shall be made in the maximum heat input range at which the Unit normally operates.
- (3) An additional compliance determination shall be made for any of the following types of Unit(s): Make-Up Air Heater, other Air Heater located outside of process building, Oven, Dehydrator, Dryer, Tenter-Frame Dryer, Fabric Dryer, Carpet Dryer, Heater, Cooker, Roaster, non-metallurgical Furnace, or Heated Storage Tank. The additional compliance determination for the specified Unit(s) in this paragraph shall be made:
 - (A) Using a heat input of less than 35% of the rated heat input capacity; or
 - (B) For at least 30 consecutive minutes after Unit Startup using the Minimum Operating Temperature that may be used during normal operation of the Unit.
- (4) An owner or operator of a Unit shall submit a source test protocol to the Executive Officer for approval no later than 90 days prior to the scheduled source test and conduct the source test within the 90-day period, or within 30 days following the source test protocol approval, whichever is later.
- (5) For compliance determinations after the initial approved test pursuant to paragraph (h)(4), the operator is not required to resubmit a protocol for approval if: there is a previously approved protocol and the Unit has not been modified

in a manner that requires a permit modification; and rule or permit emission limits have not become more stringent since the previous test.

- (6) Compliance with the NO_x emission limits of subdivision (d) and determination of stack-gas oxygen and carbon dioxide concentrations for this rule shall be determined according to the following procedures:
 - (A) South Coast AQMD Source Test Method 100.1 – Instrumental Analyzer Procedures for Continuous Gaseous Emission Sampling (March 1989);
or
 - (B) South Coast AQMD Source Test Method 10.1 – Carbon Monoxide and Carbon Dioxide by Gas Chromatograph/Non-Dispersive Infrared Detector (GC/NDIR) – Oxygen by Gas Chromatograph-Thermal Conductivity (GC/TCD) (March 1989); or
 - (C) Any alternative test method determined approved before the test in writing by the Executive Officers of the South Coast AQMD, the California Air Resources Board and the United States Environmental Protection Agency.
- (7) For any operator who chooses to comply using pound per million Btu, NO_x emissions in pounds per million Btu of heat input shall be calculated using procedures in 40 CFR Part 60, Appendix A, Method 19, Sections 2 and 3.
- (8) Records of source tests shall be maintained for five years and made available to South Coast AQMD personnel upon request. Emissions determined to exceed any limits established by this rule through the use of any of the test methods specified in subparagraphs (h)(6)(A) through (h)(6)(C) shall constitute a violation of this rule.
- (9) All compliance determinations shall be made using an independent contractor to conduct testing, which is approved by the Executive Officer under the Laboratory Approval Program for the applicable test methods.
- (10) For equipment with two or more Units in series or multiple Units with a common exhaust, the owner or operator may demonstrate compliance with the emission limits in Table 1 and Table 2 by one of the following:
 - (A) Test each Unit separately and demonstrate each Unit's compliance with the applicable limit, or

- (B) Test only after the last Unit in the series and at the end of a common exhaust for multiple Units, when all Units are operating, and demonstrate that the series of Units either meet:
- (i) The lowest emission limit applicable to any of the Units in series, or
 - (ii) A heat input weighted average of all the applicable emission limits in Tables 1 or 2 using the following calculation.

$$\text{Weighted Limit} = \frac{\Sigma [(EL_X) * (Q_X)]}{\Sigma [Q_X]}$$

Where:

EL_X = emission limit for Unit X

Q_X = total heat input for Unit X during test

- (11) An owner or operator of any Unit with a Rated Heat Input Capacity of 2 million Btu per hour or less may elect to demonstrate compliance with the applicable emission limit through a burner manufacturer's emission certification in lieu of a compliance demonstration pursuant to subparagraphs (e)(1), (e)(2) or subdivision (k) of this rule provided the following information is provided when a permit application is submitted:
- (A) The manufacturer or manufacturer authorized distributor of the burner(s) submits emission certifications that are signed by the burner manufacturer's responsible official pursuant to paragraph (c)(29) that guarantees the burner(s), fuel and combustion air system, and combustion control system identified in the application for the South Coast AQMD permit that complies with the applicable NO_x emission limit in Table 1 or Table 2 when used for specified processes, operating conditions, and within specified temperature ranges.
 - (B) The manufacturer or manufacturer authorized distributor of the burner(s) separately submits the signed emissions certifications, addressing them to the:
 - (i) Owner or operator of the Unit; and
 - (ii) Executive Officer or designee.

- (C) The burner manufacturer, manufacturer authorized distributor submits to the Executive Officer or designee, supporting documentation including emission test reports of at least five South Coast AQMD approved emission tests using South Coast AQMD approved test protocol and methods of five different Units operating the same:
- (i) Process;
 - (ii) Burner;
 - (iii) Fuel and combustion air system;
 - (iv) Combustion control system; and
 - (v) Temperature range.
- (D) The emission test results specified in subparagraph (h)(11)(C) shall be approved by the South Coast AQMD prior to submittal of an application for permit.
- (E) A contract or purchase order, signed by the responsible official of the Unit's owner or operator pursuant to paragraph (c)(29), for purchase of the burner(s), fuel and combustion air system, and combustion control system to be installed in the Unit as identified in the permit application and the signed letter or bid from the burner manufacturer to the owner or operator of the Unit as specified in subparagraph (h)(11)(A) of this rule.
- (F) The owner or operator of any Unit where the requirements specified in subparagraphs (h)(11)(A) through (h)(11)(E) are not met or submits any manufacturer's emission certification, contract, or purchase order that is not identical to the combustion system specified in the application for the Unit's permit and installed in the Unit, shall demonstrate Unit compliance:
- (i) With the applicable emission limit in Table 1 or Table 2 through emission testing pursuant to the requirements of subdivision (e);
 - (ii) Through emission testing within 12 months following issuance of a permit; and
 - (iii) For the life of the Unit.
- (G) The owner or operator of any Unit that fails to operate the Unit as specified in the manufacturer's emission certification in subparagraphs (h)(11)(A) through (h)(11)(E), including specified processes, operating

conditions, and temperatures, shall demonstrate compliance with the applicable emission limit in Table 1 or Table 2 through emission testing pursuant to the requirements of paragraphs (h)(1) through (h)(10).

- (12) An owner or operator of a Unit subject to this rule with emissions of greater than or equal to one pound of NO_x per day as determined by subdivision (g) shall conduct source tests pursuant to paragraphs (h)(1) through (h)(10), to demonstrate compliance with the applicable NO_x and CO emission limit requirements in Table 1, Table 2, or South Coast AQMD permit emission limits:
- (A) For a Unit with a Rated Heat Input Capacity lower than 10 million Btu per hour, conduct source testing every five calendar years, but no earlier than 48 calendar months after the previous source test;
 - (B) For a Unit with a Rated Heat Input Capacity greater than or equal to 10 million Btu per hour and less than 40 million Btu per hour, conduct source testing every three calendar years, but no earlier than 24 calendar months after the previous source test; or
 - (C) For a Unit with a Rated Heat Input Capacity greater than or equal to 40 million Btu per hour:
 - (i) Conduct source testing every calendar year, but no earlier than six calendar months after the previous source test; or
 - (ii) If the Unit has not operated for at least six consecutive calendar months, conduct a source test no later than 90 days after the date of resumed operation and maintain monthly fuel usage using a non-resettable fuel meter to demonstrate that the Unit has not been operated for at least six consecutive calendar months.
- (13) An owner or operator of an In-Use Unit shall:
- (A) Conduct an initial source test no later than 24 months after [Date of Adoption] or, for a Unit located at a RECLAIM Facility, no later than 24 months after the facility becomes a Former RECLAIM Facility, whichever is later, and establish the date of this source test as the basis for subsequent source testing frequency; or
 - (B) Use the results of a South Coast AQMD-approved source test with South Coast AQMD approved source test protocol conducted between the applicable frequency required in paragraph (h)(12) and [Date of Adoption] and establish the date of this source test as the basis for

subsequent source testing frequency. The source test and protocol must still be representative of the current operation of the equipment, or a new source test protocol will be required to be submitted pursuant to (h)(1).

- (14) Provided the emissions test set forth in this paragraph is conducted within the same schedule as the compliance determination required in paragraph (h)(12), an owner or operator of a Unit may use the following emissions test to comply with paragraph (h)(12):
- (A) Periodic monitoring or testing of a Unit as required in a Title V permit pursuant to Regulation XXX, or
 - (B) Relative accuracy testing for continuous emissions monitoring verification pursuant to Rule 218.2 and Rule 218.3.
- (15) An owner or operator of an existing Tunnel Kiln with continuous in-stack emissions monitor or equivalent verification system located at a former RECLAIM facility prior to [Date of Adoption] shall:
- (A) Operate the CEMS and comply with the requirements specified in Rules 218.2 and 218.3;
 - (B) Demonstrate compliance with the NO_x emission limits specified in paragraph (d)(2) or (d)(3) based on a 24-hour rolling average corrected to 3% oxygen, on a dry basis at standard conditions; and
 - (C) Averaging time pursuant to (h)(15)(B) shall exclude all periods during startup and shutdown pursuant to Rule 429 and all periods that the Unit is not operating.
- (16) An owner or operator of a Unit subject to this rule complying with Table 1 or Table 2 using pounds per million BTU, shall:
- (A) Install and maintain in service non-resettable, totalizing, fuel meters for each Unit's fuel(s) prior to the compliance determination specified in subdivision (d); and
 - (B) Owners or operators of a Unit with a combustion system that operates at only one firing rate that comply with a emission limit using pounds per million BTU shall install a non-resettable, totalizing, time or fuel meter for each fuel.
- (17) An owner or operator of a Unit required to install a meter pursuant to paragraph (h)(16) shall:

- (A) Provide a permanent supply of electric power that cannot be unplugged, switched off, or reset except by the main power supply circuit for the building and associated equipment or the Unit's safety shut-off switch; and
 - (B) Maintain electric power to a Unit meter unless the Unit is not operating and is shutdown for maintenance, safety, recalibration or meter repair.
- (i) Labeling Requirements
- (1) An owner or operator of a Unit shall display and maintain the model number and Rated Heat Input Capacity of the Unit burner on a permanent rating plate.
 - (2) The owner or operator of a Unit that is modified shall:
 - (A) Display the new Rated Heat Input Capacity on a new permanent supplemental rating plate installed in an accessible location on the Unit or burner; and
 - (B) Determine the date of Unit Modification pursuant to the burner age determination requirements of subdivision (f).
- (j) Reporting, and Recordkeeping
- (1) An owner or operator shall maintain for at least five years and make available to the Executive Officer upon request, source test reports, maintenance records, and, if applicable, monthly records demonstrating compliance with the less than one pound NO_x per day demonstration requirements of subdivision (g).
 - (2) An owner or operator of a Unit shall maintain records identifying the Rated Heat Input for any Unit subject to this rule and make such records available to the Executive Officer upon request.
 - (3) An owner or operator of a Unit that is modified and subject to this rule shall maintain records to include the name of the company and person modifying the Unit, a description of all modifications, the date(s) the Unit was modified, and a calculation of the Rated Heat Input and make such records available to the Executive Officer upon request.
 - (4) An owner or operator of a Unit equipped with a CEMS shall maintain records in compliance with any applicable South Coast AQMD Rule for CEMS certification, operation, monitoring, reporting, and notification or any applicable permit condition, for at least five years and make records available to the Executive Officer upon request.

- (5) RECLAIM facilities must continue to comply with reporting requirements pursuant to Regulation XX until such time as the facility becomes a Former RECLAIM facility.
 - (6) An owner or operator of a Unit shall maintain, for at least five years and make available to the Executive Officer upon request, a copy of the manufacturer's, distributor's, installer's or maintenance company's written maintenance schedule and instructions.
- (k) Certification
- (1) Unit Certification

For a Unit that does not allow adjustment of the fuel and combustion air for the combustion system by the owner or operator, any manufacturer or distributor that distributes for sale or sells a Unit or burner system for use in the South Coast AQMD may elect to certify such Unit or burner system as compliant with subdivision (d) by submitting the following to the Executive Officer:

 - (A) A statement that the model is in compliance with subdivision (d). The statement shall be signed and dated by the manufacturer's responsible official and shall attest to the accuracy of all statements;
 - (B) General Information
 - (i) Name and address of manufacturer,
 - (ii) Brand name, if applicable,
 - (iii) Model number, as it appears on the Unit rating plate; and
 - (iv) Rated Heat Input Capacity, gross output of burner(s) and number of burners;
 - (C) A description of each model being certified; and
 - (D) A South Coast AQMD approved source test report pursuant to subdivision (h) conducted within 90 days of certification submittal and within 120 days of proposed sale or installation, whichever is sooner.
 - (2) The Executive Officer shall certify a unit model which complies with the provisions of subdivision (d) and paragraph (k)(1).
 - (3) Certification status shall be valid for five years from the date of approval by the Executive Officer. After the fifth year, recertification shall be required by the Executive Officer according to the requirements of paragraph (k)(1).
- (l) Maintenance

- (1) An owner or operator of a Unit subject to subdivision (d) shall perform combustion system maintenance in accordance with the manufacturer's schedule and specifications as identified in the manual and other written materials supplied by the manufacturer or distributor.
 - (2) An owner or operator shall maintain maintenance records pursuant to subdivision (j).
- (m) Exemptions
- (1) The provisions of this rule shall not apply to a Unit with heat input rating below 325,000 Btu/hr.
 - (2) The provisions of this rule shall not apply to charbroilers or food ovens.
 - (3) The provisions of this rule shall not apply to:
 - (A) Flares subject to Rule 1118 or Rule 1118.1;
 - (B) Flares, afterburners, degassing Units, thermal or catalytic oxidizers or vapor incinerators in which a fuel, including but not limited to natural gas, propane, butane or liquefied petroleum gas, is used only to maintain a pilot for vapor ignition or is used for five minutes or less to bring a Unit up to Minimum Operating Temperature;
 - (C) Municipal solid waste incinerators with a South Coast AQMD permit operating before December 5, 2008;
 - (D) An afterburner or vapor incinerator with a South Coast AQMD permit operating before December 5, 2008 that has an integrated thermal fluid heat exchanger that captures heat from the afterburner or vapor incinerator and an oven or furnace exhaust in order to reduce fuel consumption by an oven or the afterburner or vapor incinerator; or
 - (E) A flare, afterburner, degassing Unit, Remediation Unit, thermal oxidizer, catalytic oxidizer or vapor incinerator process in which particulate matter, air toxics, VOCs, landfill gas, digester gas or other combustible vapors are mixed in the Unit's burner with combustion air or fuel, including but not limited to natural gas, propane, butane or liquefied petroleum gas, prior to or at incineration in the Unit, in order to maintain vapor concentration above the upper explosion limit or above a manufacturer specified limit in order to maintain combustion or temperature in the Unit. This exemption is subject to the following conditions:

- (i) This exemption shall not apply to a regenerative thermal or catalytic oxidizer Unit with a burner used to heat up or maintain temperature of the Unit or a Unit that incinerates particulate matter, air toxics, VOCs or other combustible vapors in a gas stream moving past the burner flame; and
 - (ii) This exemption shall apply to the combustion process prior to or at incineration in the Unit, in order to maintain vapor concentration above the upper explosion limit or above a manufacturer specified limit in order to maintain combustion or temperature in the Unit.
- (F) Solid fuel-fired combustion equipment.
- (4) Remediation Units installed after December 5, 2008 and before March 1, 2012, are exempt from the emission limit in Table 1 and Table 2 until replacement with a New Unit, a combustion system modification, combustion system replacement, or relocation on or after January 1, 2012.
 - (5) Fryers installed after December 5, 2008 and operating before January 1, 2014 and with emissions of one pound per day or more, are exempt from the emission limit in Table 1 and Table 2 until July 1 of the year the Unit is 15 years old.
 - (6) Remediation Units are exempt from the applicable emission limit in Table 1 and Table 2 while fueled with propane, butane or liquefied petroleum gas in a location where natural gas is not available. Remediation Units must comply with the emission limit when natural gas is available and while fueled with natural gas.
 - (7) The provisions of subdivision (d) shall not apply to any evaporator, heated process tank, or parts washer with a South Coast AQMD permit issued and operating prior to January 1, 2014 until a combustion system modification, combustion system replacement, relocation, or the Unit is replaced.
 - (8) The provisions of subdivision (d) shall not apply to Units heated solely with infrared burners.
 - (9) On and after December 5, 2008, the provisions of subdivision (d) shall not apply to any Unit that becomes subject to this rule subsequent to a revision of Rule 219, on or after May 5, 2017, until the Unit is replaced, a combustion system modification, combustion system replacement, Unit relocation, or until the applicable compliance date in Table 3.

- (10) The requirement to demonstrate compliance with an emission limit in Table 1 and Table 2 shall not apply to any In-Use Unit with NO_x emissions less than one pound per day NO_x pursuant to paragraph (d)(7) in the circumstance where the Unit is:
- (A) Relocated to the new facility location; and
 - (B) The facility and Unit are owned and operated by the same company and owner(s) for 36 calendar months prior to and 36 calendar months after the Unit Relocation.
- (11) Emission limits of Table 1 and Table 2 shall not apply to owners or operators of Tunnel Kilns subject to paragraph (h)(14) during periods of Startup or Shutdown pursuant to Rule 429.
- (12) Heating equipment associated with fuel cells, which produce electricity in an electro-chemical reaction and use phosphoric acid, molten carbonate, proton exchange membrane, or solid oxide technologies, provided the heating equipment:
- (A) Does not use a combustion source; or
 - (B) Is fueled exclusively with natural gas, methanol, liquefied petroleum gas, or any combination thereof, including heaters that have a rated maximum heat input capacity of greater than 2,000,000 Btu per hour, provided that the supplemental heat used is 90,000 therms per year or less.
- (13) Requirements of subdivision (d) shall not apply to a burner that is permitted to be fired by a gaseous fuel other than natural gas and/or liquid fuel during normal operations.
- (14) Units used in equipment that endothermically decompose solid waste in an environment with little to no oxygen.