

Technology Study: Project Update

the Energy to Lead

Nationwide Survey of Biogas Cleanup Technologies and Costs

Wednesday May 28, 2014

Biogas Technology Advisory Committee Meeting

South Coast AQMD Project

Contract #: 13432



the Energy to Lead

Project Team

- SCAQMD– Project Sponsor, Mr. Alfonso Baez, Program Supervisor
- Gas Technology Institute - Prime Contractor
- Vronay Engineering Services Corp

Introduction and Project Objectives

- > Conduct a nationwide survey of landfill and digester gas ("biogas") cleanup technologies
- > Determine Efficacy and costs for existing and emerging systems and technologies
- > Develop a biogas cleanup system cost estimator toolkit as a Microsoft Excel computer based interactive document
- > Provide a summary report which explains the challenges of the biogas clean-up, costs, efficacy, technical difficulties and defines as best as possible the current "best in class" technologies.

Introduction and Project Objectives

Are Existing Gas Clean-up Technologies Reliable enough to ensure the removal of siloxanes and other harmful constituents in biogas to levels such that biogas fueled engines and turbines could be equipped with exhaust after-treatment systems, most especially Selective Catalytic Reduction (SCR)

Projects Tasks

Task #	Task	Duration	Due Date	Status
1	Gas Composition Analyses	3 months	9/14/2013	Completed 9/30/2013
2	Survey of Biogas Cleanup Systems Technologies	3 months	12/14/2013	Completed 3/31/13
3	Biogas Cleanup System Costs	3 months	3/14/2014	Completed by 4/30/14.
4	Development of Biogas Cleanup System Cost Estimator Kit	3 months	6/14/2014	Underway
5	Biogas Cleanup System Cost Estimator Toolkit and User Instruction Manuals	3 months	6/14/2014	Inactive
6	Technical Support and Management	24 months	6/14/13-6/14/15	Inactive
Draft final Report			6/14/2014	Inactive
Final Report			6/14/2014	Inactive

Survey

- > Developed a survey and sent out to 20+ manufacturers of biogas clean-up equipment
- > Compiled the results from respondents
- > Met with as many of the manufacturers / suppliers as possible
- > Attended The U.S. Environmental Protection Agency's Landfill Methane Outreach Program (LMOP) and met with vendors and users
- > Visited Multiple Landfill and Biogas Sites and discussed user experiences with various technologies
- > Visited one-site, with lean burn ICE's on landfill gas, with gas clean-up and and SCR catalyzed engine.

Survey Form

Biogas Treatment Survey	Siloxanes Removal System	Company Information
Company Name		
Contact Name		
Contact Title		
Contact E-Mail		
Contact Phone/fax		
Siloxane Treatment System General Information		
Product Name and Type		
When was the product introduced?		
Number of Installations - worldwide		
Number of Installations - US		
Number of Installations in AQMD districts (Southern California)		
Number of installations on SCR or NSCR equipped reciprocating engines		
Are the sites with SRC/NSCR available for visitation?		
For California applications, what are methods to achieve future emission limits of SCAQMD Rule 1110.2 for ICE operating on biogas?		
Siloxane Treatment System Technical Information		
Type (Activated carbon, Regenerative, etc.)		
System siloxanes removal efficiency (as %, mg/ml, ppm)		
What other trace biogas components are simultaneously removed along with siloxanes and to what levels?		
Electrical power or supplemental fuel requirement for regenerative systems.		
Does the system require a flare?		
Media life (for passive or regenerative systems).		
Does the system have siloxanes break-through detection? If so what method?		
Does your firm offer media change out, disposal and installation of fresh media?		
What cleanup system waste disposal management strategy will be used?		

Survey Form

Siloxane Treatment System Specifications			
What information is needed for sizing and quoting a system?			
System Design Flow	200 scfm	500 scfm	1000 scfm
Annualized- or SCFM-basis annualized O&M costs for the following systems:			
Installation costs for the following systems:			
Approx. size and footprint of the physical system			
Capacity limitations and scalability of the technology			
How is system removal efficiency affected for a given biogas composition as a function of flow rate?			
Any additional information you would like to include.			

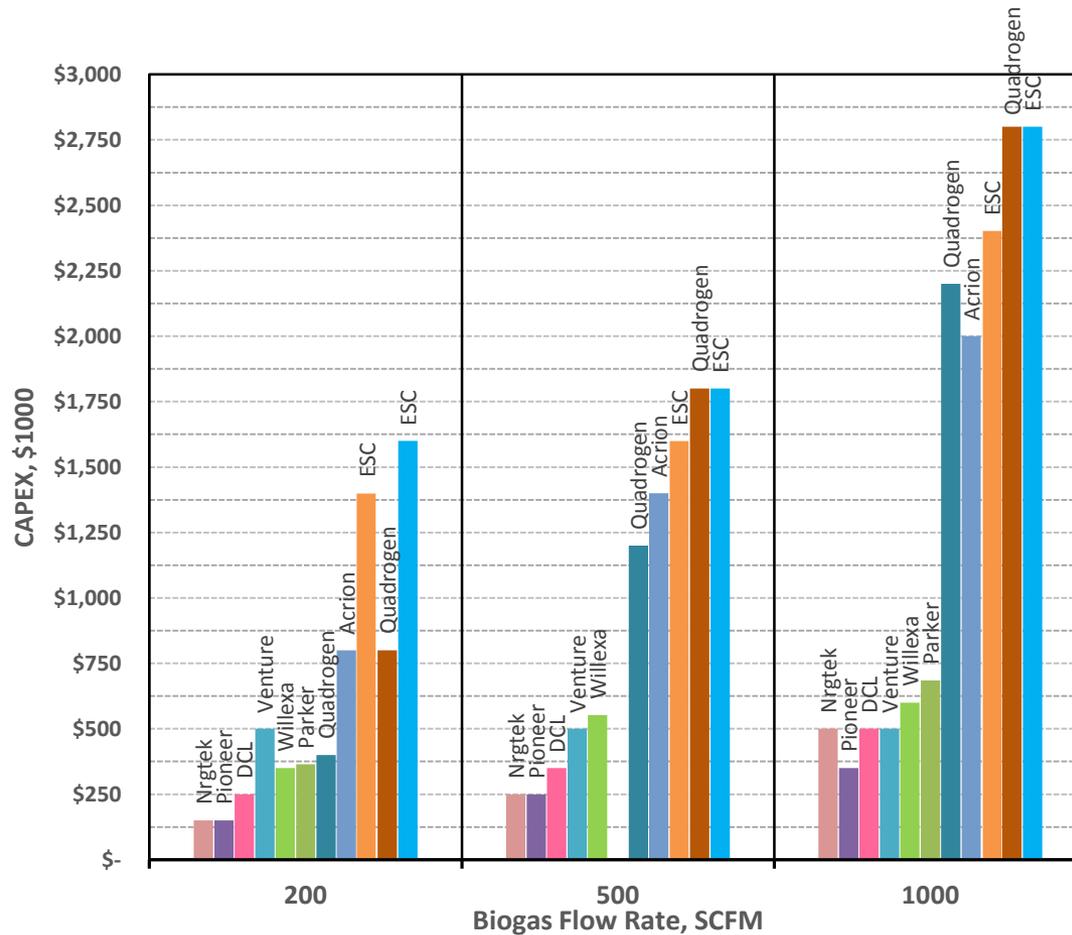
Respondents

- 1 Willexa Energy
- 2 DCL America
- 3 Parker NLI
- 4 Venture Engineering
- 5 CC Jensen
- 6 Quadrogen Power Systems, Inc.
- 7 2G Cenergy Power Systems Technologies, Inc
- 8 Environmental Systems & Composites, Inc. (ESC)
- 9 Unison Solutions Inc
- 10 Pioneer Air Systems
- 11 Acrion Technologies
- 12 Guild Associates, Inc.
- 13 Theia Air
- 14 Nrgtek Inc.
- 15 Xebec, Inc.

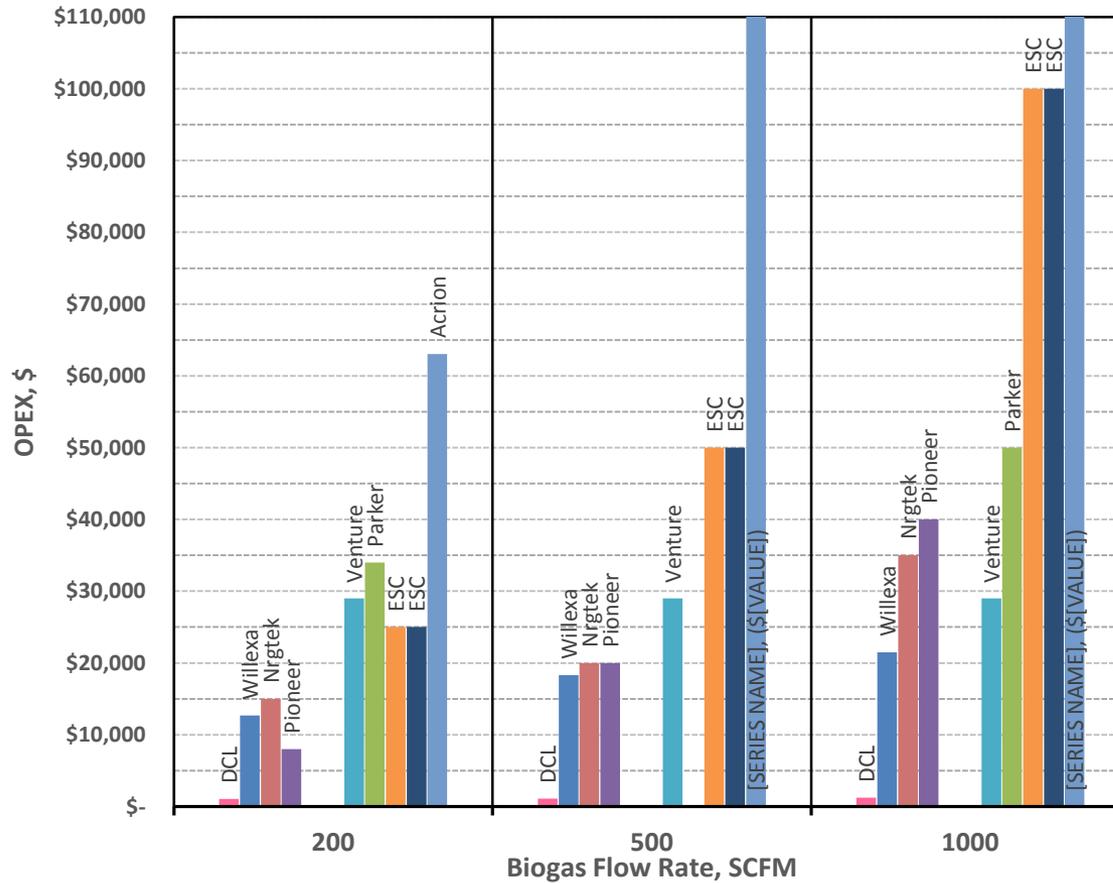
Preliminary Results

- Regenerative / dual bank Canisters are the dominant Technology
- Temperature Swing Absorption
- Typically two banks of 2 to 8 canisters
- One Bank In Service and One in Regen Mode
- Media typically carbon or alumina-oxide
- Most have refrigerant drying upstream for moisture removal and extension of media life

Preliminary Results



Preliminary Results



Preliminary Results

Equipment Costs	Willixa		DCL		Pioneer		ESC				Quadrogen				Acric
	Total, \$	\$/SCFM	Total, \$	\$/SCFM	Total, \$	\$/SCFM	Total, \$ (min.)	\$/SCFM (max.)	Total, \$ (max.)	\$/SCFM (max.)	Total, \$ (min.)	\$/SCFM (max.)	Total, \$ (max.)	\$/SCFM (max.)	Total, \$
<i>200 SCFM</i>															
Equipment	350000	1750	250000	1250											
Monitoring	75000	375		0											
Other pretreatment*		0		0											Included
Total	425000	2125	250000	1250	150000	750	1400000	7000	1600000	8000	400000	2000	800000	4000	800000
<i>500 SCFM</i>															
Equipment	552000	1104	350000	700											
Monitoring	75000	150													
Other pretreatment*															Included
Total	627000	1254	350000	700	250000	500	1600000	3200	1800000	3600	1200000	2400	1800000	3600	1400000
<i>1000 SCFM</i>															
Equipment	600000	600	500000	500											
Monitoring	75000	75		0											
Other pretreatment*		0		0											Included
Total	675000	675	500000	500	350000	350	2400000	2400	2800000	2800	2200000	2200	2800000	2800	2000000
Annualized O&M Costs															
<i>200 SCFM</i>															
Power	4305	22	58	0	4000	20									54557
Media	8400	42	1000	5											8500
Other					4000	20									
Total	12705	64	1058	5	8000	40	25000	125	25000	125					63057
<i>500 SCFM</i>															
Power	4305	9	116	0	10000	20									136393
Media	14000	28	1000	2											21250
Other					10000	20									
Total	18305	37	1116	2	20000	40	50000	100	50000	100					157643
<i>1000 SCFM</i>															
Power	4305	4	231	0	20000	40									272786
Media	17200	17	1000	1											42500
Other					20000	40									
Total	21505	22	1231	1	40000	40	100000	100	100000	100					315286
Total Costs															
<i>200 SCFM</i>	437705	2189	251058	1255	158000	790	1425000	7125	1625000	8125	400000	2000	800000	4000	863057
<i>500 SCFM</i>	645305	1291	351116	702	270000	540	1650000	3300	1850000	3700	1200000	2400	1800000	3600	1557643
<i>1000 SCFM</i>	696505	697	501231	501	390000	390	2500000	2500	2900000	2900	2200000	2200	2800000	2800	2315286

Project Status

- Still acquiring some data from Vendors
- Prepared first (BETA) Version of Tool Kit
- Accumulating Data on Engine operating/maintenance savings from 99% removal of siloxanes
 - A complicated subject
 - Dependent on engine type, raw gas quality, engine duty cycle, unit capacity, number of units at site, etc.
 - This data to be analyzed and factors included in the toolkit

Some Project Challenges

- Competitive Industry and Vendors Reluctant to Share Costs
- Not all gas clean-up technologies are equal
 - Different Purposes for different markets
- Wide disparity in the reported results from vendors and engineering firms versus data collected from user/owners

Next Steps

- > Completion of Toolkit
 - Information some vendors continues to be refined
- > Compilation of Engine Maintenance Savings and Availability
- > Preparation of Summary Report

Thank-you

John Vronay, PE
john@vronay.com
www.vronay.com